



**NEW MEXICO ENERGY, MINERALS  
& NATURAL RESOURCES DEPARTMENT**

OIL CONSERVATION DIVISION  
2040 South Pacheco Street  
Santa Fe, New Mexico 87505  
(505) 827-7131

December 13, 1999

**Exxon Corporation  
P. O. Box 4358  
Houston, Texas 77210-4358  
Attention: Charlotte Harper**

***Administrative Order NSP-1728-A(L)(SD)***

Dear Ms. Harper:

Reference is made to the following: (i) your application dated November 18, 1999; and (ii) the records of the New Mexico Oil Conservation Division ("Division") including well files and the files on Division Administrative Order NSL-1728(L)(SD), and Division Order No. R-10062, issued in consolidated Case Nos. 10894 and 10895 dated February 15, 1994: all concerning your request to establish a non-standard 80-acre gas spacing and proration unit consisting of the following acreage within the Blinebry Oil and Gas Pool:

**LEA COUNTY, NEW MEXICO  
TOWNSHIP 21 SOUTH, RANGE 37 EAST, NMPM  
Section 34: W/2 NE/4.**

It is our understanding that this unit is to be simultaneously dedicated to Exxon Corporation's existing: (i) F. F. Hardison "B" Well No. 3 (API No. 30-025-07010), located at an unorthodox gas well location 2012/2015 feet from the North line and 1978/1980 feet from the East line (Unit G) of Section 34; and (ii) F. F. Hardison "B" Well No. 4 (API No. 30-025-07011), located at a standard gas well location 660 feet from the North line and 1980 feet from the East line (Unit B) of Section 34.

By authority granted me under the provisions of **Rule 2(d)** of the "*Special Rules and Regulations for the Blinebry Oil and Gas Pool*" as promulgated by Division Order No. R-8170, as amended, the above-described 80-acre non-standard gas spacing and proration unit and the resulting unorthodox Blinebry gas well location for the above-described F. F. Hardison "B" Well No. 3 are hereby approved.

This newly established 80-acre unit is to be simultaneously dedicated to the above-described F. F. Hardison "B" Wells No. 3 and 4, with allowable assigned thereto in accordance with Rule 5 of the special Blinebry Oil and Gas Pool rules based upon the unit size of 80 acres.

**It is further ordered that** the following two non-standard gas spacing and proration units within the Blinebry Oil and Gas Pool on Exxon's F. F. Hardison "B" lease shall be placed in

Administrative Order NSP-1728-A(L)(SD)

Exxon Corporation

December 13, 1999

Page 2

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abeyance until further notice:

- (1) Division Administrative Order NSP-1728(L)(SD), which order established a 120-acre non-standard Blinebry gas spacing and proration unit comprising the NE/4 NE/4 and S/2 NE/4 of Section 34 and was simultaneously dedicated to Exxon's (i) F. F. Hardison "B" Well No. 1 (API No. 30-025-07008), located at an unorthodox gas well location 1980 feet from the North line and 440 feet from the East line (Unit H) of Section 34; and (ii) F. F. Hardison "B" Well No. 2 (API No. 30-025-07009), located at an unorthodox gas well location 660 feet from the North line and 610 feet from the East line (Unit A) of Section 34; and
- (2) that portion of Division Order No. R-10062 that established an 80-acre non-standard Blinebry gas spacing and proration unit comprising the SW/4 SE/4 of Section 27, Township 21 South, Range 37 East, NMPM, Lea County, New Mexico and the NW/4 NE/4 of Section 34 and was dedicated to the above-described F. F. Hardison "B" Well No. 4. All other provisions of R-10062 shall remain in full force and effect until further notice.

Jurisdiction of this case is retained for the entry of such further orders as the Division may deem necessary.

Sincerely,



Lori Wrotenbery  
Director

LW/MES/kv

cc: New Mexico Oil Conservation Division - Hobbs  
File: NSP1728(L)(SD)  
Case No. 10894  
Case No. 10895

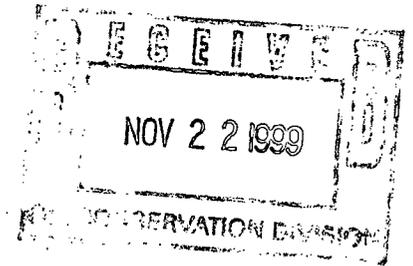
**EXXON** COMPANY, U.S.A.

POST OFFICE BOX 4358 • HOUSTON, TEXAS 77210-4358

HOUSTON PRODUCTION ORGANIZATION  
PERMITTING

November 18, 1999

Re-Dedication Request  
F. F. Hardison "B" Lease  
Sec. 27, T21S, R37E  
Lea County, New Mexico



Ms. Lori Wrotenberry, Director  
New Mexico Oil Conservation Division  
2040 Pacheco  
Santa Fe, New Mexico 87505

Dear Ms. Wrotenberry,

Exxon respectfully requests your approval of two acreage re-dedication requests, for wells within the F. F. Hardison "B" lease. This 320-acre lease is located in the SE/4 of Section 27 and the NE/4 of Section 34, T21S, R37E, Lea County, New Mexico. Each request is described below. Information pertinent to each request and a brief acreage re-dedication history for the lease is attached.

#### Well No. 5 Request

The first request is for a 40-acre standard oil proration unit in Section 27, T21S, R37E, in Unit Letter O of the Blinebry Oil and Gas Pool, for the F. F. Hardison "B" Well No. 5. Well 5 currently produces from the Tubb Oil and Gas Pool. This well is scheduled for a workover to add Blinebry oil production to current Tubb gas production. The 40 acres within Unit Letter O are currently unassigned. This acreage was previously dedicated to an 80-acre non-standard gas proration unit for well No. 4, consisting of Unit Letter O in Section 27 and Unit Letter B of Section 34. Over time, Well 4 converted from gas to oil and currently occupies 40-acres in Section 27, Unit Letter B. The reclassification from gas to oil was done via the attached C104, dated August 25, 1995.

A down-hole commingling request has been made under separate cover (copy attached). Commingling Order PC-68, dated March 23, 1999, authorizes surface commingling. The workover is scheduled for the Mid-December to Mid-January time frame.

#### Well Nos. 3 and 4 Request

The second request is for an 80-acre non-standard gas proration unit, consisting of Unit Letters G and B of section 34, 21S, R37E, and simultaneous dedication within that acreage, for the F. F. Hardison "B", Well Nos. 3 and 4. (Each well recently changed classification from oil to gas.) This re-dedication provides the necessary acreage and allows the maximization of production. These wells currently occupy standard 40-acre oil proration units. Well No. 4 was reclassified to oil as described above. Well No. 3 was reclassified via the attached letter to the Hobbs NMOCDD office, dated March 31, 1999.

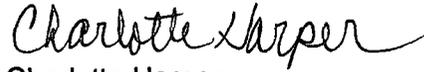


## General Information

Wells 1 and 4 are located in 40-acre standard proration units in Unit Letters A and H respectively, in section 34, 21S, R37E. This acreage dedication was acquired by submission of the attached letter to the Hobbs NMOCD office, dated March 31, 1999. These wells remain classified as oil. Wells Nos. 7 and 8 are currently simultaneously dedicated to a 120-acre non-standard gas proration unit in Unit Letters J, I and P, authorized by order No R-10062. No action is requested for these wells. The information is presented to complete a discussion of the Blinebry Oil and Gas Pool.

We would appreciate your consideration of these re-dedication requests. If you have questions, call Bob Ward at 713-431-1024.

Sincerely,



Charlotte Harper

JRW/ffs  
Attachments

District I  
PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico  
Energy, Minerals & Natural Resources Department

Form C-102  
Revised February 10, 1994  
Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

District II  
PO Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

AMENDED REPORT

District III  
1000 Rio Brasos Rd. , Aztec, NM 87410

District IV  
PO Box 2088, Santa Fe, NM 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-07010	Pool Code 72480	Pool Name BLINEBRY OIL & GAS (PRO GAS)
Property Code 004180	Property Name F. F. HARDISON "B"	Well Number 3
OGRID No. 007673	Operator Name Exxon Corp.	Elevation 3429'

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	34	21S	37E		2012	NORTH	1978	EAST	LEA

Bottom Hole Location if Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres 80	Joint or Infill	Consolidation Code	Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNIT ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	<p><b>OPERATOR CERTIFICATION</b></p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</i></p> <p>Signature: <u>C.H. Harper</u></p> <p>Printed Name: C.H. Harper</p> <p>Title: Permits Supervisor</p> <p>Date:</p>
	<p><b>SURVEYOR CERTIFICATION</b></p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>Date of Survey:</p> <p>Signature and Seal of Professional Surveyor:</p> <p>Certificate Number:</p>

Distance to nearest Town 0.12 Miles E of EUNICE, New Mexico.	Drawn By DA	Date 11/09/99	Drawing File Name File No.: A10294-3
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District I  
PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico  
Energy, Minerals & Natural Resources Department

Form C-102  
Revised February 10, 1994  
Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

District II  
PO Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

District III  
1000 Rio Brasos Rd., Aztec, NM 87410

AMENDED REPORT

District IV  
PO Box 2088, Santa Fe, NM 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-07011	Pool Code 72480	Pool Name BLINEBRY OIL & GAS (PRO GAS)
Property Code 004180	Property Name F. F. HARDISON "B"	Well Number 4
OGRID No. 007673	Operator Name Exxon Corp.	Elevation 3402'

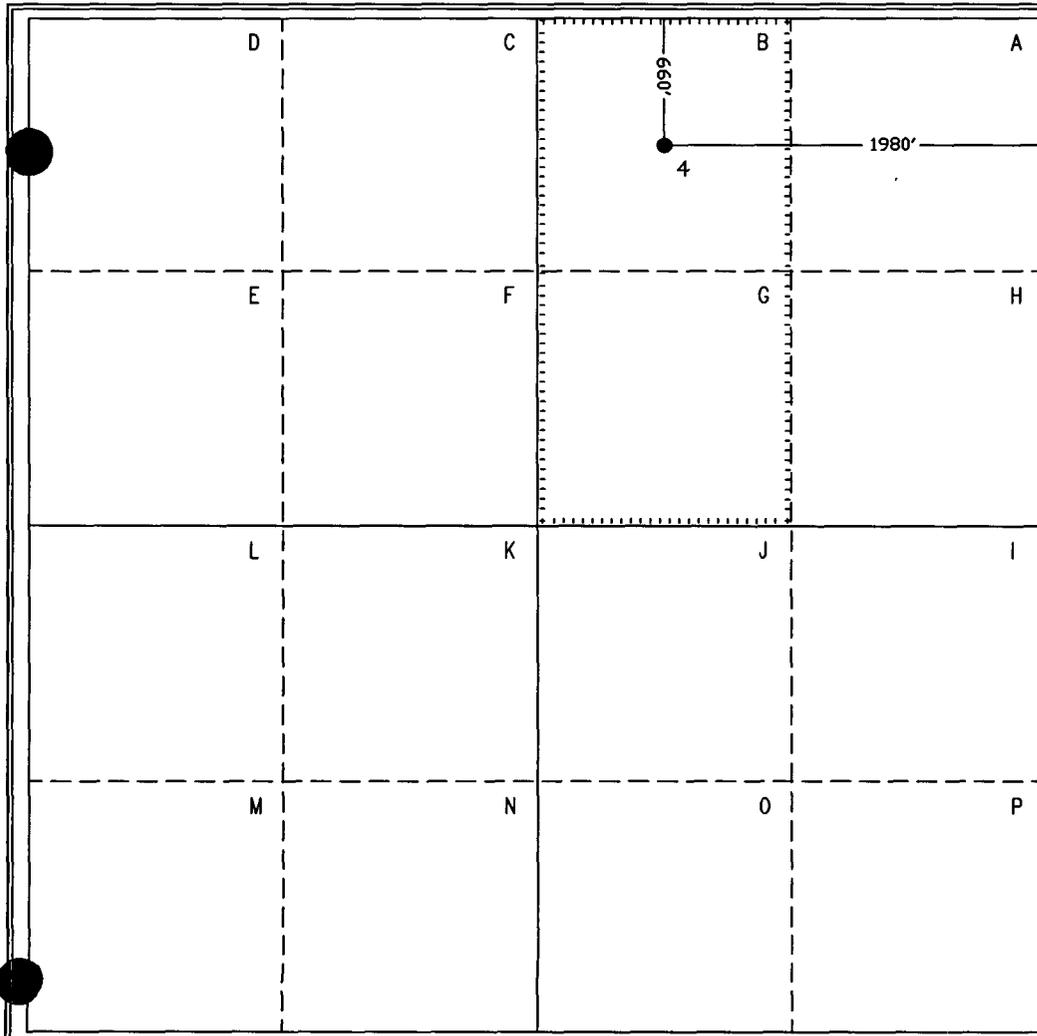
Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	34	21S	37E	B	660	NORTH	1980	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County				
<table border="1"> <tr> <td>Dedicated Acres 80</td> <td>Joint or Infill</td> <td>Consolidation Code</td> <td>Order No.</td> </tr> </table>										Dedicated Acres 80	Joint or Infill	Consolidation Code	Order No.
Dedicated Acres 80	Joint or Infill	Consolidation Code	Order No.										

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNITL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*C. H. Harper*  
Signature  
C.H. Harper  
Printed Name  
Permits Supervisor  
Title  
Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey  
Signature and Seal of Professional Surveyor.

Certificate Number

Distance to nearest Town 0.12 Miles E of EUNICE, New Mexico.	Drawn By DA	Date 11/09/99	Drawing File Name File No.: A10294-4
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District I  
PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico  
Energy, Minerals & Natural Resources Department

Form C-102  
Revised February 10, 1994  
Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

District II  
PO Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

District III  
1000 Rio Brazos Rd., Astec, NM 87410

AMENDED REPORT

District IV  
PO Box 2088, Santa Fe, NM 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

APN Number 30-025-06808		Pool Code 06660		Pool Name BLINEBRY OIL & GAS (OIL)	
Property Code 004180		Property Name F. F. HARDISON "B"		Well Number 5	
OGRD No. 007673		Operator Name Exxon Corp.		Elevation 3393'	

Surface Location

UL or lot no.	Section	Township	Range	Lot 1/4	Feet from the	North/South line	Feet from the	East/West line	County
P	27	21S	37E		660	SOUTH	660	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot 1/4	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres 40	Joint or In/InB	Consolidation Code	Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNIT. ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	<p><b>OPERATOR CERTIFICATION</b></p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</i></p> <p><i>C.H. Harper</i> Signature C.H. Harper Printed Name Permits Supervisor Title Date</p>
	<p><b>SURVEYOR CERTIFICATION</b></p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>Date of Survey Signature and Seal of Professional Surveyor Certificate Number</p>

Distance to nearest Town 0.12 Miles E of EUNICE, New Mexico.	Drawn By DA	Date 10/29/99	Drawing File Name File No.: A10294-5
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BRIEF REVIEW OF HISTORY OF SELECTED F. F. HARDISON WELLS

DOCUMENT NAME	DATE	EFFECT
Administrative Order NSP -1482 (SD)	2/13/1986	Authorized a 120-acre Non-Standard Gas Proration Unit consisting of the following acreage in the Blinebry Oil and Gas Pool:  T21S, R37E, Sec. 27: NE/4 SE/4 & S/2 SE/4. This unit was dedicated to the F. F. Hardison "B" Well Nos. 7 & 8.
Administrative Order NSP - 1618	1/2/1991	Authorized a 40-acre Non-Standard Gas Proration Unit consisting of NW/4 NE/4 of Section 34, T21S, R37E, Unit B, for the F. F. Hardison B, Well No. 4 well.
Case No. 10894 and 10895, Order No. R-10062	2/15/1994	Authorized an 80-acre non-standard gas proration unit comprising the NW/4 NE/4 (Unit B) of Sec. 34 and the SW/4 SE/4 (Unit O) of Sec. 27, T21S, R37E, Blinebry Oil and Gas Pool, Lea County, New Mexico. Unit is dedicated to the F. F. Hardison "B" Well No. 4 located 660' FNL & 1980 FEL of Sec. 34.  Authorized the formation of a 120-acre non-standard gas proration unit comprising the NW4/ SE/4 (Unit J), the NE/4/ SE/4 (Unit I), and the SE/4 SE/4 (Unit P) of Sec. 27, T21S, R37E, Blinebry Oil and Gas Pool, Lea County, New Mexico. Unit shall be simultaneously dedicated to Exxon's F. F. Hardison Well No. 7, located 660' FSL & FEL and Well No. 8, located 1980' FSL and 660' FEL, Sec. 27.  Administrative Orders Nos. NSP- 1618 and NSP- 1482 (SD) were superceded by this order.
Supplement to the Oil Proration Schedule, No. 1129C	8/28/1995	Reclassified F. F. Hardison, Well No. 4 from a gas well to an oil well.
Commingling Order PC - 268	3/23/1999	Authorized commingling of the Paddock (49210), Blinebry Oil & Gas ( 66660), Tubb Oil & Gas (60240) and Drinkard (19190) Pools into a common tank battery.

50 YEARS



1935 - 1985

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT  
OIL CONSERVATION DIVISION

February 13, 1986

  
TONEY ANAYA  
GOVERNOR

POST OFFICE BOX 2088  
STATE LAND OFFICE BUILDING  
SANTA FE, NEW MEXICO 87501  
(505) 827-5800

Exxon Company, USA  
P. O. Box 1600  
Midland, Texas 79702-1600

Attention: Melba Knipling

Administrative Order NSP-1482 (SD)

Dear Ms. Knipling:

Reference is made to your application for a 120-acre non-standard gas spacing and proration unit consisting of the following acreage in the Blinebry Oil and Gas Pool:

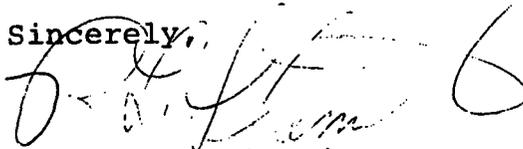
LEA COUNTY, NEW MEXICO

TOWNSHIP 21 SOUTH, RANGE 37 EAST, NMPM  
Section 27: NE/4 SE/4 and S/2 SE/4

It is my understanding that this unit is to be simultaneously dedicated to your F. F. Hardison "B" Wells Nos. 7 and 8 located 660 feet from the South and East lines (Unit P) and 1980 feet from the South line and 660 feet from the East line (Unit I), respectively, of said Section 27. Further, you are hereby permitted to produce the allowable assigned the unit from these wells in any proportion.

By authority granted me under the provisions of Rule 5(c)2 of Division Order No. R-1670, as amended, the above non-standard proration unit is hereby approved.

Sincerely,

  
R. L. STAMETS, Director

RLS/MES/dr

cc: Oil Conservation Division  
Hobbs, New Mexico

Section No. 52267

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102  
Supersedes C-128  
Effective 1-1-65

State No. \_\_\_\_\_

Sectional No. \_\_\_\_\_

All distances must be from the outer boundaries of the Section.

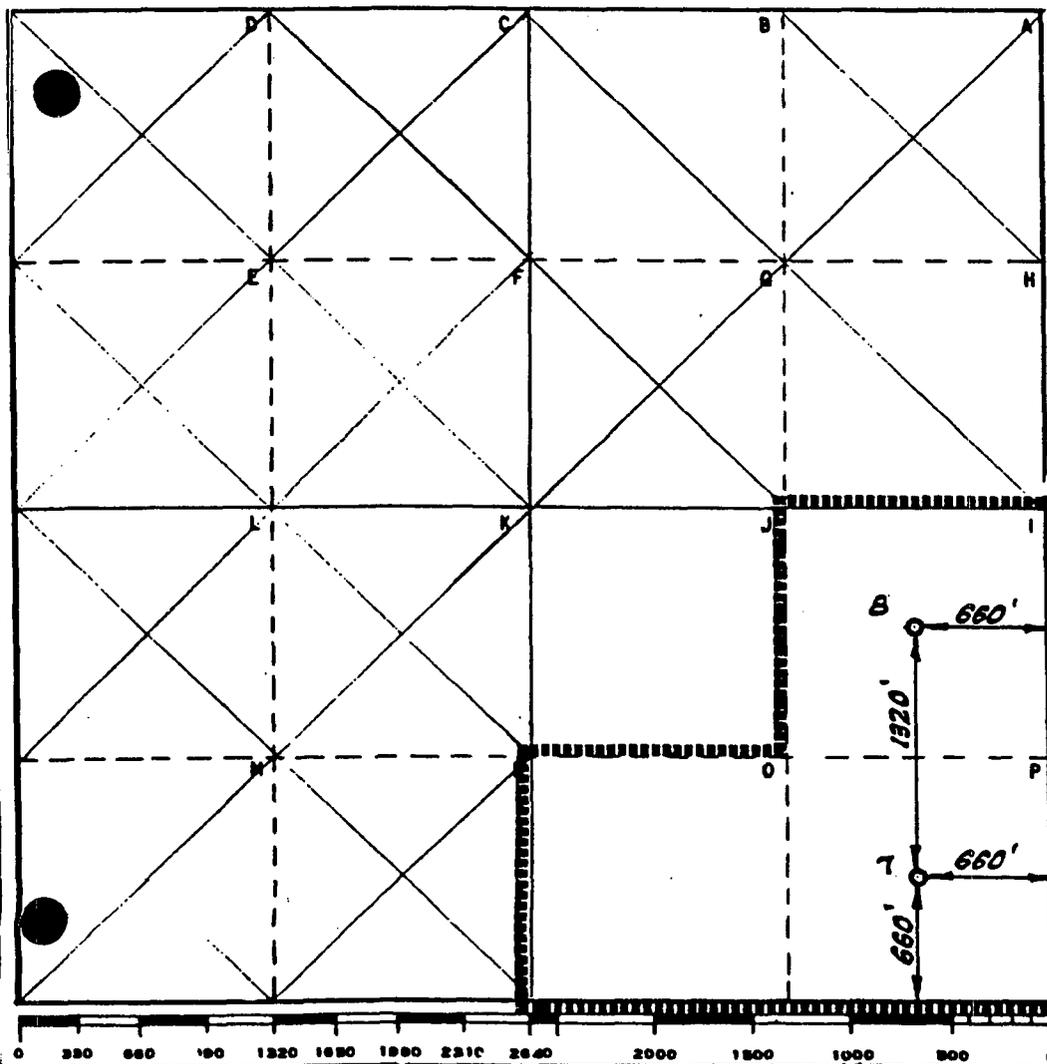
Operator <b>Exxon Corporation</b>			Lease <b>F. F. Hardison "B"</b>		Well No. <b>7</b>
Unit Letter <b>P</b>	Section <b>27</b>	Township <b>21-S</b>	Range <b>37-E</b>	County <b>Lea</b>	
Actual Footage Location of Well: <b>660</b> feet from the <b>South</b> line and <b>660</b> feet from the <b>East</b> line					
Ground Level Elev. <b>3393</b>	Producing Formation <b>Upper Clearfork</b>		Pool <b>Blinebry</b>	Dedicated Acreage: <b>120</b> Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. Well No. 7 and Well No. 8 to share 120 acre proration unit.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes  No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name  
*Melba Kripling*

Position  
*Proration Specialist*

Company  
*Exxon Corporation*  
*Box 1600 Midland, Texas*

Date  
*11-2-76*

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed  
*June 5, 1974*

Registered Professional Engineer  
and/or Land Surveyor  
*H. S. Wusterfeld*

Certificate No.  
**1382**



STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION

BRUCE KING  
GOVERNOR

POST OFFICE BOX 2088  
STATE LAND OFFICE BUILDING  
SANTA FE, NEW MEXICO 87504  
(505) 827-5800

January 22, 1991

Exxon Company, USA  
P.O. Box 1600  
Midland, TX 79702-1600

Attention: Alex M. Correa, Administrative Specialist

Administrative Order NSP-1618

Dear Mr. Correa:

Reference is made to your application dated December 17, 1990 for a 40-acre non-standard gas proration unit consisting of the following acreage in the Blinebry Oil and gas Pool:

LEA COUNTY, NEW MEXICO  
TOWNSHIP 21 SOUTH, RANGE 37 EAST, NMPM  
Section 34: NW/4 NE/4 F.

It is my understanding that this unit is to be dedicated to your existing F. F. Hardison "B" Well No. 4 located at a standard gas well location 660 feet from the North line and 1980 feet from the East line (Unit B) of said Section 34.

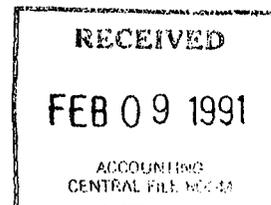
By authority granted me under the provisions of Rule 2(a)4 and 4(b) of the Special Rules and Regulations for the Blinebry Oil and Gas Pool, as promulgated by Division Order No. R-8170, as amended, the above non-standard gas proration unit is hereby approved.

Sincerely,

William J. LeMay  
Director

WJL/MES/ag

cc: Oil Conservation Division - Hobbs  
NM State Land Office - Santa Fe



State of New Mexico  
Energy Minerals and Natural Resources Department

WATER CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.

Submit to Appropriate  
District Office  
its case-4 copies  
Lease-3 copies

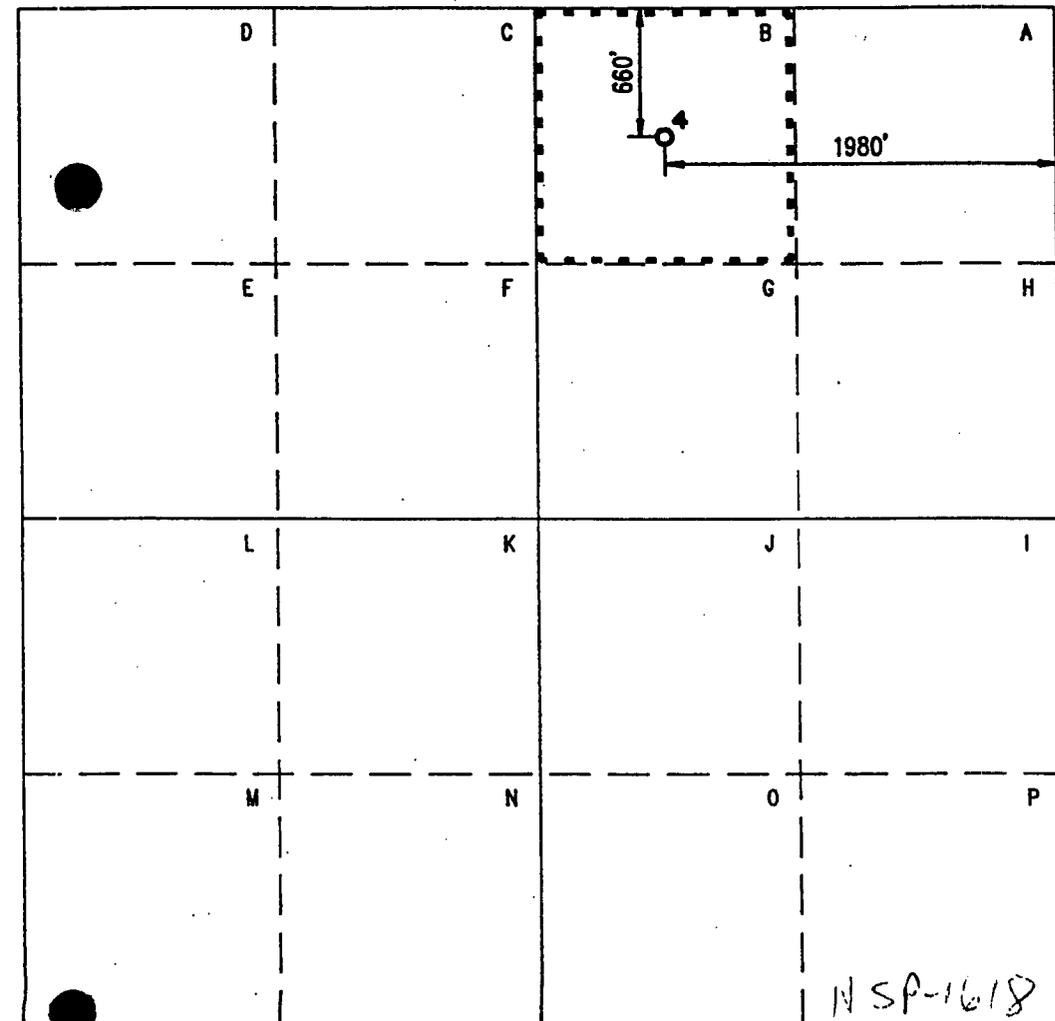
TRACT I  
P.O. Box 1980, Hobbs, NM 88240

TRACT II  
P.O. Drawer DD, Artesia, NM 88210

TRACT III  
30 Rio Pecos Rd., Aztec, NM 87410

Operator Exxon Corporation			Lease F.F. HARDISON "B"			Well No. 4		
Init Letter B	Section 34	Township 21/S	Range 37/E	County NMPM		LEA		
Actual Footage Location of Well: 660 feet from the NORTH line and 1980 feet from the EAST line.								
Ground level Elev. 3402'	Producing Formation BLINEBRY			Pool BLINEBRY OIL & GAS			Dedicated Acreage: 40 Acres	

- Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
  - If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
  - If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
    - Yes  No If answer is "yes", type of consolidation \_\_\_\_\_
    - If answer is "no", list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_
- No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature *Charlotte Harper*

Printed Name  
Charlotte Harper

Position  
PERMITS SUPERVISOR

Company Exxon Corporation  
P.O. Box 1600-Midland, Tx.-79702

Date  
9/24/90

SURVEYOR CERTIFICATION

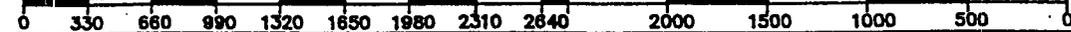
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed  
6/05/74

Signature & Seal of  
Professional Surveyor

RECEIVED  
FEB 09 1991  
ACCOUNTING  
CENTRAL FILE ROOM

Certificate No.



1/2 Miles E of EUNICE, New Mexico.

C.E. File No. A-10472C

STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING  
CALLED BY THE OIL CONSERVATION  
DIVISION FOR THE PURPOSE OF  
CONSIDERING:

CASE NOS. 10894 AND 10895  
ORDER NO. R-10062

APPLICATION OF EXXON CORPORATION FOR A NON-STANDARD GAS  
PRORATION UNIT, LEA COUNTY, NEW MEXICO.

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APPLICATION OF EXXON CORPORATION FOR A NON-STANDARD GAS  
PRORATION UNIT AND SIMULTANEOUS DEDICATION, LEA COUNTY, NEW  
MEXICO.

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 8:15 a.m. on February 3, 1994, at Santa Fe, New Mexico, before Examiner Jim Morrow.

NOW, on this 15th day of February, 1994, the Division Director, having considered the testimony, the record and the recommendations of the Examiner, and being fully advised in the premises,

FINDS THAT:

- (1) Due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.
- (2) Division Cases Nos. 10894 and 10895 were consolidated at the time of the hearing for purpose of testimony.
- (3) The applicant in Case No. 10894 seeks the formation of an 80-acre non-standard gas proration unit comprising the NW/4 NE/4 (Unit B) of Section 34 and the SW/4 SE/4 (Unit O) of Section 27, Township 21 South, Range 37 East, Blinbry Oil and Gas Pool, NMPM, Lea County, New Mexico. Said unit would be dedicated to Exxon's F. F. Hardison "B" Well No. 4 located 660 feet from the North line and 1980 feet from the East line of said Section 34. Said well currently has a 40-acre non-standard gas proration unit authorized by Administrative Order No. NSP-1618.

*Case Nos. 10894 and 10895*

*Order No. R-10062*

*Page No. 2*

---

(4) The applicant in Case No. 10895 seeks the formation of a 120-acre non-standard gas proration unit comprising the NW/4 SE/4 (Unit J), the NE/4 SE/4 (Unit I), and the SE/4 SE/4 (Unit P) of Section 27, Township 21 South, Range 37 East, Blinebry Oil and Gas Pool, NMPM, Lea County, New Mexico. Said unit would be simultaneously dedicated to Exxon's F. F. Hardison Well No. 7 located 660 feet from the South and East lines and Well No. 8 located 1980 feet from the South line and 660 feet from the East line, both in said Section 27. Said wells currently have a 120-acre non-standard gas proration unit and simultaneous dedication authorized by Administrative Order No. NSP-1482(SD).

(5) Pool rules for the Blinebry Oil and Gas Pool provide for standard gas proration units of 160 acres with each gas well located not nearer than 660 feet to the outer boundary of its proration unit or of the quarter section and not nearer than 330 feet to any governmental quarter-quarter section or subdivision line.

(6) Applicant's witness testified that producing capacity for Well No. 4 is expected to exceed the current 40-acre allowable because of additional perforations and a sand fracture treatment. The non-standard 80-acre gas proration unit described in Finding Paragraph No. (3) is therefore requested for Well No. 4.

(7) Applicant's witness requested that the 120-acre gas proration unit currently dedicated to Wells Nos. 7 and 8 be amended to delete the SW/4 SE/4 (Unit O) and add the NW/4 SE/4 (Unit J) of Section 27 so as to release (Unit O) for dedication to No. 4. Finding Paragraph No. (4) describes the gas proration unit requested for Wells Nos. 7 and 8.

(8) Exhibits were presented at the hearing to show that the proposed gas proration units are located wholly within Exxon's 320-acre F.F. Hardison lease.

(9) Applicant's witness provided information to show that all offset operators had been notified and that waivers had been received from four of the offset operators.

(10) No offset operator or other interested party appeared at the hearing in opposition to the proposed gas proration units.

(11) Approval of the requested gas proration units will afford the applicant the opportunity to recover its just and equitable share of hydrocarbons in the Blinebry Oil and Gas Pool and otherwise prevent waste and protect correlative rights.

Case Nos. 10894 and 10895  
Order No. R-10062  
Page No. 3

---

**IT IS THEREFORE ORDERED THAT:**

(1) The applicant, Exxon Corporation, is hereby authorized to form an 80-acre non-standard gas proration unit comprising the NW/4 NE/4 (Unit B) of Section 34 and the SW/4 SE/4 (Unit O) of Section 27, Township 21 South, Range 37 East, Blinbry Oil and Gas Pool, NMPM, Lea County, New Mexico. Said unit shall be dedicated to Exxon's F. F. Hardison "B" Well No. 4 located 660 feet from the North line and 1980 feet from the East line of said Section 34.

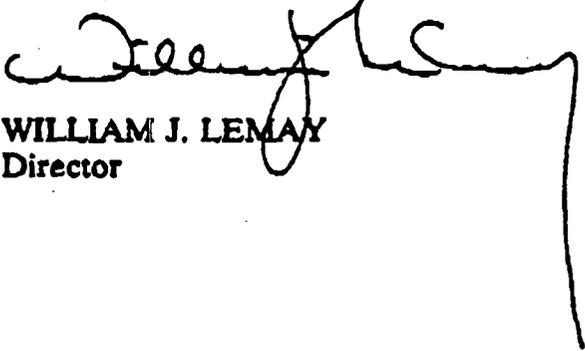
(2) Said applicant is also hereby authorized to form a 120-acre non-standard gas proration unit comprising the NW/4 SE/4 (Unit J), the NE/4 SE/4 (Unit I), and the SE/4 SE/4 (Unit P) of Section 27, Township 21 South, Range 37 East, Blinbry Oil and Gas Pool, NMPM, Lea County, New Mexico. Said unit shall be simultaneously dedicated to Exxon's F. F. Hardison Well No. 7 located 660 feet from the South and East lines and Well No. 8 located 1980 feet from the South line and 660 feet from the East line, both in said Section 27.

(3) Administrative Orders Nos. NSP-1618 and NSP-1482(SD) are hereby superseded by this order.

(4) Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION

  
WILLIAM J. LEMAY  
Director

SEAL

MOA Permits

SEP 20 1995

OIL CONSERVATION DIVISION

Hobbs, New Mexico 88241

DISTRICT OFFICE

July Thru  
December, 1995  
NO. 1129C

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE: 08/28/95

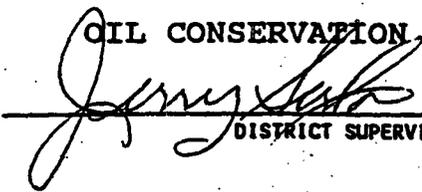
PURPOSE: ALLOWABLE ASSIGNMENT (OLD WELL) (RECLASSIFY FROM GAS TO OIL)  
Effective 07/01/95, a marginal allowable (M) is  
hereby assigned to the

EXXON CORP,  
F F HARDISON B, 4 - B, 34-21-37  
BLINEBRY OIL & GAS Pool,

for the period covering July through December, 1995.

(P-P)

OIL CONSERVATION DIVISION

  
DISTRICT SUPERVISOR

JS:nm

EXXON CORP

TNM 22628

SRG 20809

District I  
 PO Box 1980, Hobbs, NM 88241-1980  
 District II  
 PO Drawer DD, Azusa, NM 88211-0719  
 District III  
 1000 Rio Grande Rd., Aztec, NM 87410  
 District IV  
 PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
 Energy, Minerals & Natural Resources Department  
**OIL CONSERVATION DIVISION**  
 PO Box 2088  
 Santa Fe, NM 87504-2088

Form C-104  
 Revised February 10, 1994  
 Instructions on back  
 Submit to Appropriate District Office  
 5 Copies

AMENDED REPORT

**REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

Operator name and Address Sexton Corp. P.O. Box 1809, ML-14 Midland, Texas 79702		OGRID Number 007673
		Reason for Filing Code Reclass GW to OW Effective 06/01/95
AFF Number 30-025-07011	Pool Name Blinebry Oil & Gas	Pool Code 06660
Property Code 004180	Property Name F. F. Hardison -B-	Well Number 4

**II. Surface Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
B	34	21S	37E	--	660'	North	1980'	East	Lea

**Bottom Hole Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Law Code	Producing Method Code	Gas Connection Date	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date
P	P	--	--	--	--

**III. Oil and Gas Transporters**

Transporter OGRID	Transporter Name and Address	FOD	O/G	FOD ULSTR Location and Description
020809	Sid Richardson Gasoline Co. 201 Main Street Ft. Worth, Texas 76102	0949630	G	P-27-21S-37E F. F. Hardison -B- T/B
022628	Texas-New Mexico PL Co. P.O. Box 5568TA Denver, CO 80217-5568	0949610	0	Same as CSG.
				RECEIVED SWDV MIDLAND
				SEP 28 1995

**IV. Produced Water**

FOD	FOD ULSTR Location and Description
0949650	Same as CSG.

**V. Well Completion Data**

Spud Date	Ready Date	TD	PSTD	Perforations
Bole Size	Casing & Tubing Size	Depth Set	Sacks Cement	

**VI. Well Test Data**

Date New OG	Gas Delivery Date	Test Date	Test Length	Tbg. Pressure	Cap. Pressure
N/A	N/A	05/15/95	240	--	--
Choke Size	Oil	Water	Gas	Surf	Test Method
Open	6.1	19.0	67.0	--	P

I hereby certify that the rules of the Oil Conservation Division have been consulted with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *[Signature]*  
 Printed name: Don J. Bates  
 Title: Regulatory Specialist  
 Date: 07/17/95 Phone: (915) 688-7874

**OIL CONSERVATION DIVISION**  
 Approved by: ORIGINAL SIGNATURE OF JERRY SEXTON  
 Title:  
 Approval Date: AUG 25 1995

This is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date



**NEW MEXICO ENERGY, MINERALS  
& NATURAL RESOURCES DEPARTMENT**

OIL CONSERVATION DIVISION  
2040 South Pacheco Street  
Santa Fe, New Mexico 87505  
(505) 827-7131

**COMMINGLING ORDER PC - 268  
4th Amendment**

Exxon Company, USA  
P.O. Box 4358  
Houston, Texas 77210-4358

Attention: Ms. Charlotte H. Harper

LEASE NAME: F.F. Hardison "B" Lease  
DESCRIPTION: SE/4 Section 27, NE/4 Section 34, Township 21 South, Range 37 East,  
NMPM, Lea County, New Mexico.

The above-named company is hereby authorized to commingle Paddock (49210), Blinebry Oil & Gas (06660), Tubb Oil & Gas (60240) and Drinkard (19190) Pool production in a common tank battery and to determine the production from each pool by well tests. This method is authorized only so long as all commingled production is of marginal nature; further the operator shall notify the Santa Fe Office of the Division in the event any well on the commingled battery becomes capable of the allowable production, at which time the Division will amend this order or take such other action as may be appropriate.

FURTHER: The operator shall notify the Hobbs District Office of the Division upon implementation of the commingling process.

NOTE: This installation shall be installed and operated in accordance with the applicable provisions of Rule 303 of the Division Rules and Regulations and the Division "Manual for the Installation and Operation of Commingling Facilities." It is the responsibility of the producer to notify the transporter of this commingling authority.

REMARKS: Commingled production shall be stored at the F.F. Hardison "B" Lease tank battery facility in Section 27, township 21 South, Range 37 East, NMPM, Lea County, New Mexico.

DONE at Santa Fe, New Mexico, on this 23rd day of March, 1999.

A handwritten signature in black ink, appearing to read "Lori Wrotenbery".

LORI WROTENBERY,  
Division Director

LW/MWA/kv  
cc: Oil Conservation Division- Hobbs

**EXXON COMPANY, U.S.A.**

POST OFFICE BOX 4358 • HOUSTON, TEXAS 77210-4358

HOUSTON PRODUCTION ORGANIZATION  
PERMITTING

March 31, 1999

Re-Dedication of Acreage  
Blinebry Oil and Gas (Oil)  
Wells 1, 2, and 3  
Section 34, T21S, R37E

New Mexico Oil Conservation District  
Attn: Chris Williams  
P.O. Box 1980  
Hobbs, New Mexico 88240

Dear Mr. Williams,

Attached, please find C102's re-dedicating the acreage to 40-acre oil proration units, for wells 1, 2, and 3 in Exxon's F. F. Hardison "B" lease. These wells are currently producing from the Blinebry Oil and Gas Pool (Oil).

Your assistance is appreciated. If there are questions, please call me at 713-431-1024.

Sincerely,



J. R. Ward  
Sr. Regulatory Specialist

JRW/bjh

District I  
PO Box 1980, Hobbs, NM 88241-1980

District II  
PO Drawer DD, Artesia, NM 88211-0719

District III  
1000 Rio Brasos Rd., Aztec, NM 87410

District IV  
PO Box 1988, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals & Natural Resources Department

Form C-10:  
Revised February 10, 199-  
Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

# OIL CONSERVATION DIVISION

PO Box 2088  
Santa Fe, NM 87504-2088

AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

1	API Number 3002507008	2	Pool Code 6660	3	Pool Name Blinebry Oil & Gas (Oil)
4	Property Code 04180	5	Property Name F. F. Hardison "B"	6	Well Number 1
7	OGRID No. 007673	8	Operator Name Exxon Corporation	9	Elevation 3395' DF

### <sup>10</sup>Surface Location

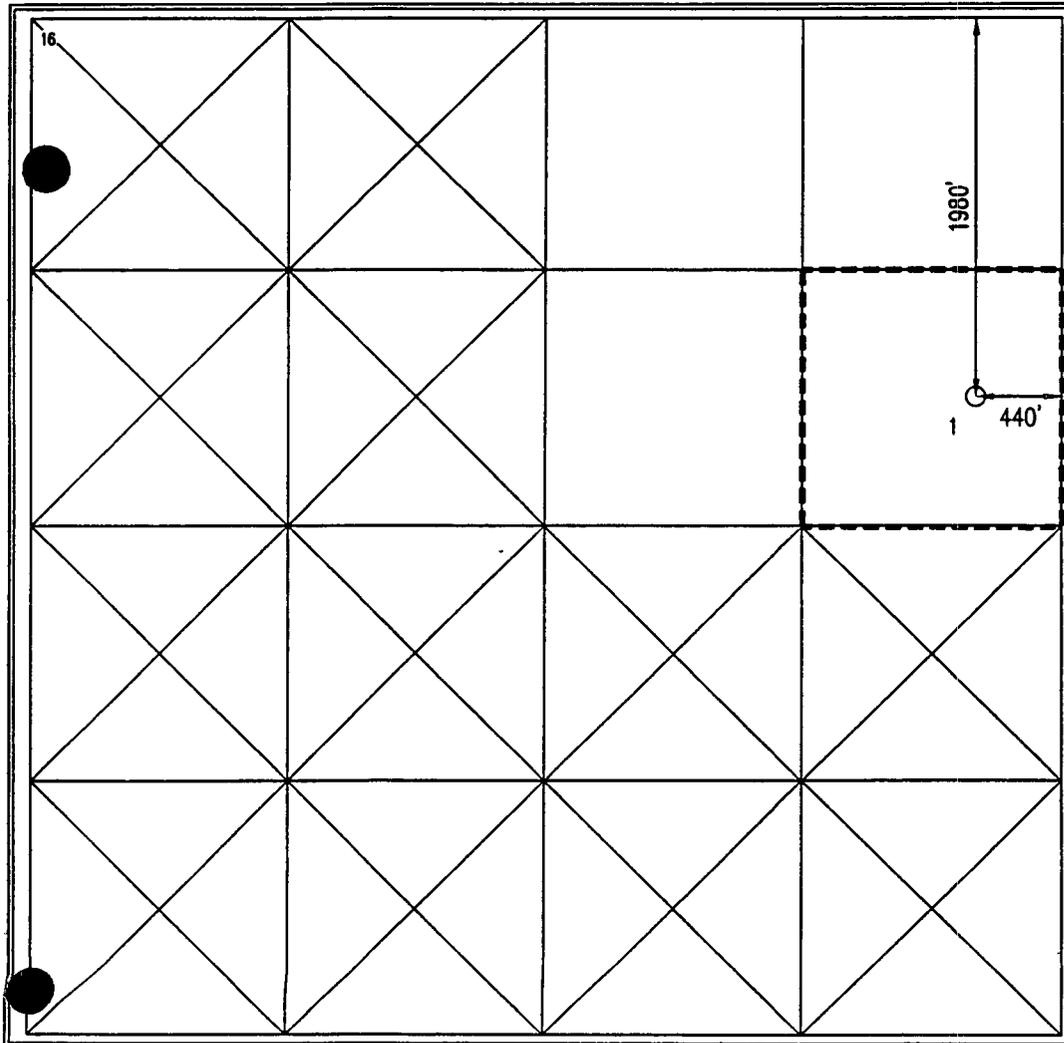
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	34	21 S	37 E		1980	North	440	East	Lea

### <sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

<sup>12</sup> Dedicated Acres 40	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
-------------------------------------	-------------------------------	----------------------------------	-------------------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNITL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



**17 OPERATOR CERTIFICATION**  
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*C. H. Harper*  
Signature  
C. H. Harper  
Printed Name  
Permits Supervisor  
Title  
3-8-99  
Date

**18 SURVEYOR CERTIFICATION**  
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

12/29/45  
Date of Survey  
Signature and Seal of Professional Surveyor.

Certificate Number

District I  
PO Box 1980, Hobbs, NM 88241-1980

District II  
PO Drawer 00, Artesia, NM 88211-0719

District III  
1000 Rio Brasos Rd., Aztec, NM 87410

District IV  
PO Box 198, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals & Natural Resources Department

Form C-10:  
Revised February 10, 1999  
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State Lease - 4 Copies  
Fee Lease - 3 Copies

# OIL CONSERVATION DIVISION

PO Box 2088  
Santa Fe, NM 87504-2088

AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

1	API Number 3002507009	2	Pool Code 6660	3	Pool Name Blinebry Oil & Gas (Oil)
4	Property Code 04180	5	Property Name F. F. Hardison "B"	6	Well Number 2
7	OGRID No. 007673	8	Operator Name Exxon Corporation	9	Elevation 3391' GR

### <sup>10</sup>Surface Location

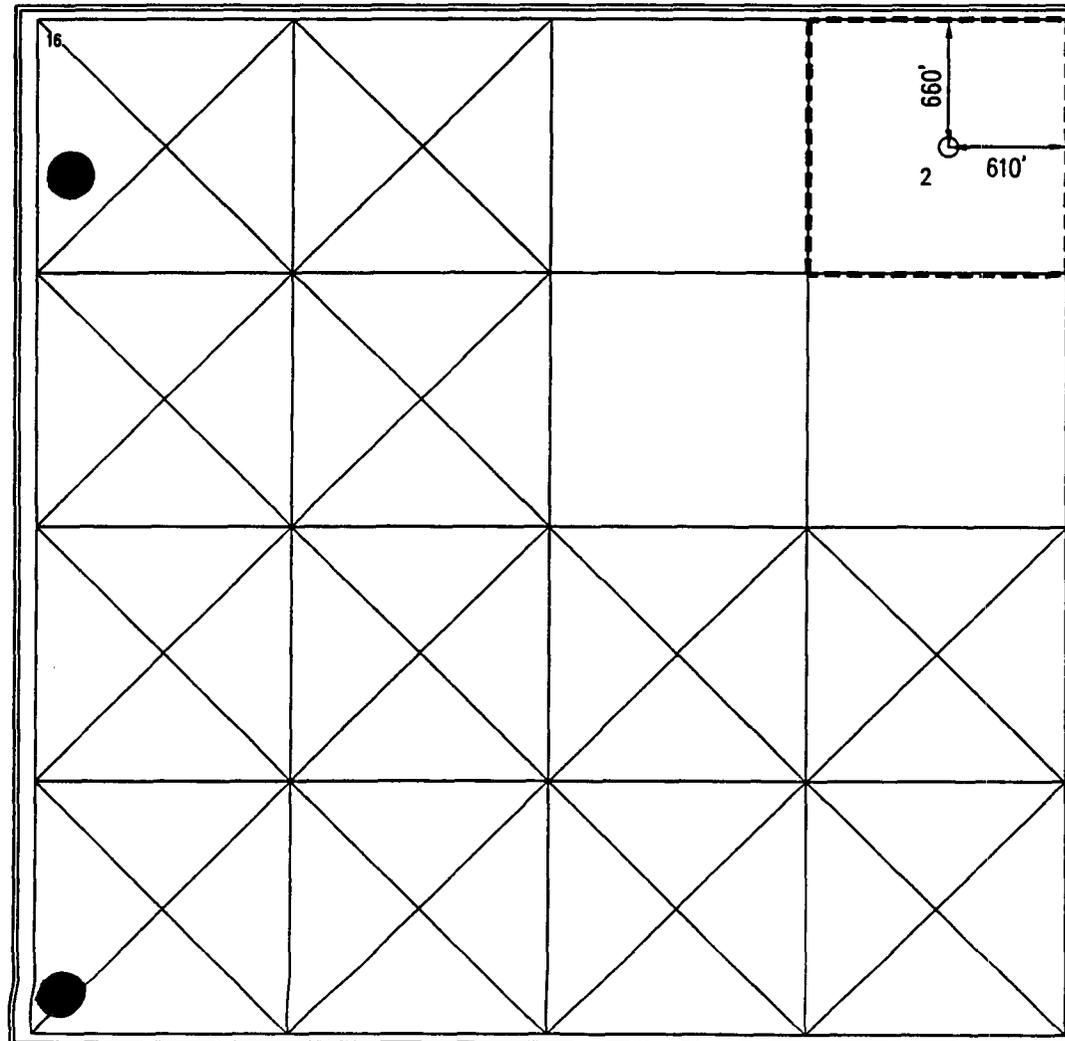
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	34	21 S	37 E		660	North	610	East	Lea

### <sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

<sup>12</sup> Dedicated Acres 40	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
-------------------------------------	-------------------------------	----------------------------------	-------------------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNIT ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



**17 OPERATOR CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

C. H. Harper  
Signature

C. H. Harper  
Printed Name

Permits Supervisor  
Title

3-8-99  
Date

**18 SURVEYOR CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

4/03/46  
Date of Survey

Signature and Seal of Professional Surveyor.

Certificate Number

1 Miles NE of Eunice, New Mexico.

File No. A10472K

District I  
PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico  
Energy, Minerals & Natural Resources Department

Form C-10:  
Revised February 10, 199-  
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State Lease - 4 Copies  
Fee Lease - 3 Copies

District II-  
PO Drawer DD, Artesia, NM 88211-0719

# OIL CONSERVATION DIVISION

PO Box 2088  
Santa Fe, NM 87504-2088

AMENDED REPORT

District III  
1000 Rio Brasos Rd., Aztec, NM 87410

District IV  
PO Box 2088 Santa Fe, NM 87504-2088

## WELL LOCATION AND ACREAGE DEDICATION PLAT

1	API Number 3002507010	2	Pool Code 6660	3	Pool Name Blinebry Oil & Gas (Oil)
4	Property Code 04180	5	Property Name F. F. Hardison "B"	6	Well Number 3
7	OGRID No. 007673	8	Operator Name Exxon Corporation	9	Elevation 3429' DF

### 10 Surface Location

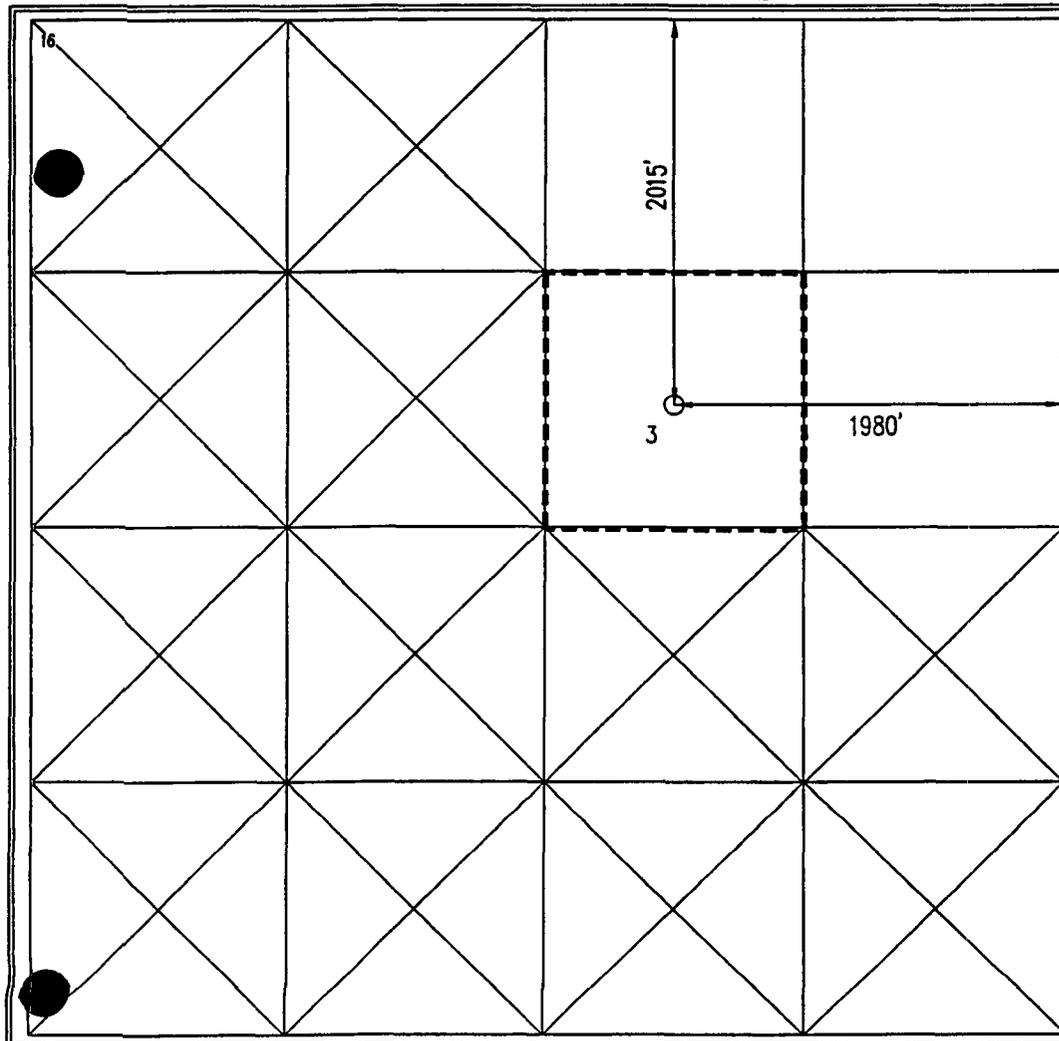
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	34	21 S	37 E		2015	North	1980	East	Lea

### 11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

12	Dedicated Acres 40	13	Joint or Infill	14	Consolidation Code	15	Order No.
----	-----------------------	----	-----------------	----	--------------------	----	-----------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNIT. ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



### 17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

C. H. Harper  
Signature  
C. H. Harper  
Printed Name  
Permits Supervisor  
Title  
3-8-99  
Date

### 18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

5/16/46  
Date of Survey  
Signature and Seal of Professional Surveyor.

Certificate Number

1/2 Miles East of Eunice . New Mexico.

File No. A104721

101 13  
401  
"King"  
112 (wo)  
Texas  
Dual

1 (3 E)  
4  
8 (P/B)  
7  
Conoco, etal  
032096  
"A-27"  
"Lockhart"  
14 E)  
2 U.S.  
Small Tracts  
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Texaco  
2  
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Apax  
Sart  
1 (wo)  
Dual

9  
113  
126  
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7

7  
8 (wo)  
Dual (P/B)  
Marathon  
9 (wo)  
Dual  
10  
Dual (P/B)  
W S Marshall

Exxon  
A A Hardison  
S.L.  
Dual

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Triple  
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S.L.  
Marshall Unit  
34

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Dual  
A.A Hardison  
Chevron

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10 (P/B) 9  
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Honda Lansford  
Wantz  
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Mary E Wantz

904 Shell (wo) (Dual)

911 (P/B) Shell

3 19 17 102 23 101 13  
8 (P/B) 411  
Chevron  
4 11 414 112  
425 27  
28 Mitchell  
Chevron 14 415 19  
IL "A" 10 13  
Dual 5  
(Atl. Rich)  
423

11 908 (P/B) 910  
4 903 16 (P/B)  
"Addis T. Turner"  
Millard Deck, Est. 51 (Dual)

912 Dual  
Dual Eastern  
Dual

20 17 125  
17 (P/B) 12  
1 6 126  
N Carson

1 T 1 (3 E)  
4 7  
8 (P/B)  
Conoco, etal  
032096  
"Lockhart"  
(4 E)  
2 U.S.  
Small Tracts  
27

Texaco  
2  
Dual  
Apac  
Sari  
1 (wo)  
Dual

14 Chevron  
3 (A.R.Co.)  
129 5  
(wo) 128  
N Carson

7 8 (wo)  
Dual (P/B)  
Marathon

Exxon  
R-10062  
A A Hardison  
S.L. Dual

A.R. Co  
2  
Triple  
S.E.  
1-AB  
(Dual) Duc  
R Cone

142 23 5 143  
11 13  
O. Carson

Mobil  
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(D6) P108 (Dual)  
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Dual 12-31-92 2  
6 1 (wo) (P/B) S.L.  
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Marshall Unit

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"A-35"  
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2 3-8  
(P/B) Dual

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Mark Owen, Est

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## GEOLOGIC DISCUSSION

Enron Oil & Gas Company is seeking approval for an unorthodox location in the Sand Tank area Eddy County, New Mexico, based on geologic reasons. Enron completed the Sand Tank "1" Federal Com. No. 1 (NE/4 Section 1-18S-29E) one year ago as a Morrow gas well in the Sand Tank Field. The proposed unorthodox location for the Sand Tank "31" Federal Com. No. 2 (W/2 proration unit / 990' FSL & 1,200' FWL Section 31-17S-30E) is a northeast offset to the year old completion.

Enron's Sand Tank "1" Federal Com. No. 1 is productive from middle and lower Morrow sands (refer to x-section A-A'). Although the proposed well will be drilled to the Mississippian Chester, the primary objective is the middle Morrow sand package. These middle Morrow clastics are interpreted as a NE-SW trending beach to nearshore system of discontinuous marine sands. The productive fairway of these barrier systems is limited to the width of preserved porosity, generally a half mile or less. The lower Morrow will also be penetrated but is not prospective at the proposed location.

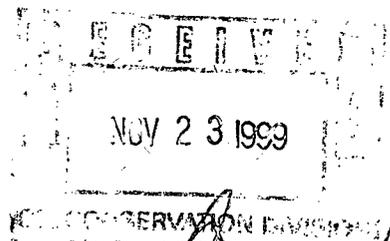
The middle Morrow sand interval found in the Sand Tank "1" Federal Com. No. 1, referred to as the 31 sand (reference to Section 31) for this discussion, consists of two units which are correlative with wells in the immediate area. These two sands are identified on the accompanying cross-sections as the 31 "A" sand and the 31 "B" sand. Based on the Sand Tank "1" electric log and production history, the 31 "B" sand is the best developed (net sand / porosity) and considered by far to have the best potential in the proposed offset. Both 31 sands thin east and west from the Sand Tank "1" Federal Com. No. 1 (refer to x-section A-A') with zero to thin, tight sand present in the Yates, Cerros Locos and Cerritos wells in the NE/4 Section 6 and NW/4 Section 1 respectively (refer to isopach maps). Cross-section B-B' demonstrates the presence of the 31 sand package in the Anadarko Petroleum Loco Hills Federal Com. No. 1 (SW/4 Section 29-17S-30E) which establishes the characteristic NE-SW trend common to the middle Morrow. Anadarko attempted completion in the 31 "A" sand, but was unsuccessful and the 31 "B" sand was not tested.

It has been established from well control that the 31 "A" and "B" sands have a narrow, NE-SW orientation (refer to isopach maps). The thick axis of these two trends are mapped along an approximate strike line between the EOG, Sand Tank "1" producer (Section 1) and the Anadarko well (Section 29). Subsurface work indicates preserved porosity in the middle Morrow sand trends is confined to the thickest part of these sand fairways; hence, Enron believes the proposed unorthodox location will allow the participating parties to effectively recover hydrocarbons under the lease, protect correlative rights and prevent waste.

**EXXON** COMPANY, U.S.A.

POST OFFICE BOX 4358 • HOUSTON, TEXAS 77210-4358

HOUSTON PRODUCTION ORGANIZATION  
PERMITTING



*Completed  
Submission  
Receipt  
Date*

November 22, 1999

F. F. Hardison "B" Lease  
Sec. 27, T21S, R37E  
Lea County, New Mexico

Ms. Lori Wrotenberry, Director  
New Mexico Oil Conservation Division  
2040 Pacheco  
Santa Fe, New Mexico 87505

Dear Ms. Wrotenberry,

Evidence of notification of offset operators was omitted from our November 18, 1999 request to re-dedicate acreage for the F. F. Hardison "B" lease (letter attached). Please accept this additional documentation and attach it to our package.

Each offset operator's package was mailed, return receipt requested. We apologize for any inconvenience this may have caused. If there are questions, call me at 713-431-1024.

Sincerely,

J. R. Ward  
Sr. Regulatory Specialist

**Offset Operator Listing  
F. F. Hardison "B" Lease  
Blinebry Oil and Gas Pool**

**Sections 27 and 34  
T21S, R34E, Lea County  
New Mexico**

**Amoco Production Company  
P. O. Box 3092  
Houston, Texas 77253**

**Apache Corporation  
2000 Post Oak Blvd. Ste. 100  
Houston, Texas 77056**

**Chevron USA Inc.  
P. O. Box 1150  
Midland, Texas 79702**

**Conoco Inc.  
10 Desta Dr. Ste. 100W  
Midland, Texas 79705**

**John H. Hendrix  
P. O. Box 3040  
Midland, Texas 79702**

**Marathon Oil Company  
P. O. Box 552  
Midland, Texas 79702**

**Texaco E & P Inc.  
P. O. Box 3109  
Midland, Texas 79702**

**Titan Resources Inc.  
500 West Texas Ste. 500  
Midland, Texas 79701**

Z 146 630 461

**Receipt for Certified Mail**

No Insurance Coverage Provided  
Do not use for International Mail  
(See Reverse)



UNITED STATES  
POSTAL SERVICE

Sent to	<b>Titan Resources Inc.</b>
Street and No.	<b>500 West Texas Ste. 500</b>
P.O., State and ZIP Code	<b>Midland, TX 79701</b>
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom, Date, and Addressee's Address	
TOTAL Postage & Fees	\$
Postmark or Date	

3800, March 1993

Z 146 630 462

**Receipt for Certified Mail**

No Insurance Coverage Provided  
Do not use for International Mail  
(See Reverse)



UNITED STATES  
POSTAL SERVICE

Sent to	<b>Texasco E &amp; P Inc.</b>
Street and No.	<b>P.O. Box 3109</b>
P.O., State and ZIP Code	<b>Midland, TX 79702</b>
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom, Date, and Addressee's Address	
TOTAL Postage & Fees	\$
Postmark or Date	

3800, March 1993

Z 146 630 463

**Receipt for Certified Mail**

No Insurance Coverage Provided  
Do not use for International Mail  
(See Reverse)



UNITED STATES  
POSTAL SERVICE

Sent to	<b>Marathon Oil Company</b>
Street and No.	<b>P.O. Box 552</b>
P.O., State and ZIP Code	<b>Midland, TX 79702</b>
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom, Date, and Addressee's Address	
TOTAL Postage & Fees	\$
Postmark or Date	

3800, March 1993

Z 146 630 464

**Receipt for Certified Mail**

No Insurance Coverage Provided  
Do not use for International Mail  
(See Reverse)



UNITED STATES  
POSTAL SERVICE

Sent to	<b>John H. Hendrix</b>
Street and No.	<b>P.O. Box 3040</b>
P.O., State and ZIP Code	<b>Midland, TX 79702</b>
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom, Date, and Addressee's Address	
TOTAL Postage & Fees	\$
Postmark or Date	

3800, March 1993

Z 146 630 466

**Receipt for Certified Mail**

No Insurance Coverage Provided  
Do not use for International Mail  
(See Reverse)



UNITED STATES  
POSTAL SERVICE

Sent to	<b>Conoco Inc.</b>
Street and No.	<b>10 Dextra Dr. Ste. 1000W</b>
P.O., State and ZIP Code	<b>Midland, TX 79705</b>
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom, Date, and Addressee's Address	
TOTAL Postage & Fees	\$
Postmark or Date	

3800, March 1993

Z 146 630 465

**Receipt for Certified Mail**

No Insurance Coverage Provided  
Do not use for International Mail  
(See Reverse)



UNITED STATES  
POSTAL SERVICE

Sent to	<b>Chevron USA Inc.</b>
Street and No.	<b>P.O. Box 1150</b>
P.O., State and ZIP Code	<b>Midland, TX 79702</b>
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom, Date, and Addressee's Address	
TOTAL Postage & Fees	\$
Postmark or Date	

3800, March 1993

Z 146 630 471

**Receipt for Certified Mail**

No Insurance Coverage Provided  
Do not use for International Mail  
(See Reverse)



UNITED STATES  
POSTAL SERVICE

Sent to	<b>Apache Corporation</b>
Street and No.	<b>2000 Post Oak Blvd. Ste. 100</b>
P.O., State and ZIP Code	<b>Houston, TX 77056</b>
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom, Date, and Addressee's Address	
TOTAL Postage & Fees	\$
Postmark or Date	

3800, March 1993

Z 146 630 472

**Receipt for Certified Mail**

No Insurance Coverage Provided  
Do not use for International Mail  
(See Reverse)



UNITED STATES  
POSTAL SERVICE

Sent to	<b>Amoco Production Co.</b>
Street and No.	<b>P.O. Box 3092</b>
P.O., State and ZIP Code	<b>Houston, TX 77053</b>
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom, Date, and Addressee's Address	
TOTAL Postage & Fees	\$
Postmark or Date	

3800, March 1993