STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT	· · · · · · · · · · · · · · · · · · ·
	Form C-104 Revised 10-01-78
DIL CONSERVA	TION DIVISION Formal 06-01-83
P. O. BOX	
SANTA FE, NEW	MEXICO 87501
LAND OFFICE OU. SERVATION DIVISION	
SANTAFE REQUEST FOR	ALLOWABLE
PROBATION OFFICE	The control of the c
AUTHORIZATION TO TRANSPI	ORT DIL AND NATURAL GAS
Operated	and the same of th
LOBO PRODUCTION	the same of the sa
Address c/o Walsh Engineering & Prod. Corp. P.O. Drawer 419 Farmington, New Me	xico 87499
Recson(s) for filing (Check proper box)	Other (Please explain)
Change in Transporter of:	Change in gas transporter from
	Intrastate Gathering to
Change in Ownership Casinghead Gas Cor	TexLine Cas Company (TLG)
If change of ownership give name	
and address of previous owner	
II. DESCRIPTION OF WELL AND LEASE	and the second of the second o
Lease Name Well No. Pool Name, Including Fo	
Mesa Kirtland 11 Cha Cha Gall	up State, Federal or Fee FEE
C 1850 West	and 1190 Feet From The North
Unit Letter C : 1850 Feet From The West Line	
Line of Section 11 Township 29N Range	15W San Juan Count
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL	
Name of Authorized Transporter of Oil ar Condensate	P.O. Box 256 Farmington, N.M. 87499
Giant Refining Company Name of Author(12ed Transporter of Cosinghead Cas or Dry Gas	Address (Give address to which approved copy of this form is to be sent)
TexLine Gas Company	P.O. Box 1980 Corpus Christi, Tx 78405
If well produces oil or liquida, Unit Sec. Twp. Rgs.	Is gas actually connected? When
give location of tanks. C ! 11 ! 29N : 15W	Yes
If this production is commingled with that from any other-lease or pool,	give commingling order numbers
NOTE: Complete Parts IV and V on reverse side if necessary.	
	CIE CONCEDVATION DIVIGION
VI. CERTIFICATE OF COMPLIANCE	OIL CONSERVATION DIVISION
I hereby certify that the rules and regulations of the Oil Conservation Division have	APPROVED 19
been complied with and that the information given is true and complete to the best of my knowledge and belief.	Srank J. Charles
in, montes, and beautiful and a second secon	BY
FOR: LOBO PRODUCTION	TITLE
	This form is to be filed in compliance with RULE 1104.
- Cocymorae	If this is a request for silowable for a newly drilled or deepen
Ewell N. Walsh, (Signature) President Walsh Engr. & Prod. Corp.	well, this form must be accompanied by a tabulation of the deviations taken on the well in accordance with RULE 111.
(Tule)	All sections of this form must be filled out completely for allo
9/30/86	able on new and recompleted wells. Fill out only Sections L. II. III. and VI for changes of own.
(Date)	well name or number, or transporter, or other such change of condition
·	Separate Forms C-104 must be filed for each pool in multip
·	OCT 01 1088
	10 mm

IV. COMPLETION DATA			· · · · · · · · · · · · · · · · · · ·					• •	1 = 1
Designate Type of Completi		Off Meff	Gas Well	New Well	Workover	Despen	Plug Back	Same Resty.	, Dii
Date Spudded	Date Compl.	. Ready to P	rod.	Total Dept	3		P.B.T.D.	·	
Elevations (DF, RKB, RT, GR, etc.)	Name of Pro	oducing Form	nation	Top OIL/Go	₽ Pay		Tubing Dep	 th	
Perfecutions			-	<u> </u>			Depth Cost	ng Shoe	
		TUBING,	CASING, AN	D CEMENTI	NG RECOR	D		•	
HOLE SIZE	CASIN	CASING & TUBING SIZE			DEPTH SE	57	SACKS CEMENT		
					•				
			· · · · · · · · · · · · · · · · · · ·	-	•	•			<u>: 222 </u>
V. TEST DATA AND REQUEST OIL WELL	FOR ALLO	WABLE (Test must be a able for this d	feet recovery	of socal volu full 24 hours	me of load ol	Land meet be o	qual to or exc	•===
Date First New Oll Run To Tanks	Date of Tee			Producing	Method (Flow	, pusp, gas	ift, ste.)		; ; ; ; ;
Lungth ad Test	Tuhing Pres	-sure		Casing Pre		·• ,	Choke Size		
Advice Prod. During Test	Oll-Bhis.			· Worse-Bhis		. :	Gas-MCF		v-1
GAS WELL									
Actual Produ Test-MCF/D	Length of T	oct		Bhis. Cond	ensure/LOAC	F	Courtty of	Condensate	ر مروند مروند
Texture Method (punt, back pr.)	Tuhing Pres	ours (Ebet	-(n)	Cosing Pre	saure (EDWD	-ia)	Choke Size		
the state of the s	1	•	,				,	*****	

STOY AND MINERALS DEPARTMENT Operation to the state of the s

OIL CONSERVATION DIVISION P. O. BOX 2088

FILE	SANTA FE, NE	W MEXICO 87501	
U.S.G.S.			
LAND DEFICE			
TRANSPORTER OIL	REQUEST FO	DR ALLOWABLE	first feet on the
. AAD.		AND	MIFFERMES
PROBATION OFFICE	AUTHORIZATION TO TRANS	SPORT OIL AND NATURAL GAS	RECEIVED
Oberator		7131	13.0
Lobo Product	· fom		MAY 25 1988
Address	-1121		
P.O. Box 236	54, Farmington, New Mexico	87499	OIL CON. DIV.
Reason(s) for liling (Check proper b	ox)	Other (Please explain)	
Hew Wall	Change in Transporter of:		
Hecompletion	OII Dry G	Hookup to G	lac Iine
Change in Ownership		ensate T	ds line
If change of ownership give name	•		
and address of previous owner			
DESCRIPTION OF WELL AND	D LEASE		
Lease Name	Well No. Fool Name, Including F	formation Kind of Lean	Lease No.
Mesa Kirtland-11	#1 Cha Cha Gall	UD State, Federa	
Location			
Unit - 18	350 Feet From The West Lir	1190	m North
Unit Letter C : IC	reet From TheLir	ne and Feet From	The
Line of Section 11 7	Township 29N Range	15W , NMPM, Sa	in Juan County
		7	County
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	ıs	
Name of Authorized Transporter of C		Address (Give address to which appro	ved copy of this form is to be sent)
Giant Industries		P.O. Box 256. Farmin	gton Highway,Bloomfield
Home of Authorized Transporter of C	asinghead Gas 🔯 or Dry Gas 🗀	Address (Give address to which appro	
Intrastate Gatherin	-	P.O. Box 32999 , San	1
	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	
If well produces oil or liquids, give location of tanks,	C 11 29N 15W	Yes 5	i-8-83
full and add to the second and an	<u> </u>		
COMPLETION DATA	with that from any other lease or pool,	give comminging order number.	
	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.
Designate Type of Complet	ion — (X) X	X	x
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
10-13-82	12-11-82	5173.9'KB	5140'KB
Elevations (D.E. RKB, RT, GR, etc.)		Top Oil/Gas Pay	Tubing Depth
5157.0Gr.(5169)KB	! Gallup	4281'	4373'188
Perforations		<u> </u>	Depth dsing Shoe
4281-4466	5126-5022		
		CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SE	SACKS CEMENT
12 1/4"	2 3/8"	4373 'KP	475 sks.
7 7/8"	8 5/8" 24#	2.60 KB	248 sks.
	5 1/2" 15.50#	\$173.9KB(5164'Gr.)	265 sks & 50 sks.
EST DATA AND REQUEST I	FOR ALLOWARIE (Test must be	fer impourty of total volume of load oil	and must be equal to or exceed top allow-
OIL WELL	able forthle de	pth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, sas li	(t, etc.)
12-3-82	1-15-82	Pumping	
_ength of Teet	Tubing Pression	Casing Pressure	Choke Size
24 Hours	30 PSI	30 PSI	.625
Actual Prod. During Test	Off-Bbls.	Water - Bbls.	Coa · MCF
21	21	0	47
AS WELL			
Actual Prod. Test MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
47MCF	24 hours	47	2,238:1
Testing beined (pitol, buck pr.)	Tubing Pressure (Shut-in)	Chaing Pressure (Shut-is)	Chake Size
Back Pr.	30 PSI	30 PSI	.625
ERTIFICATE OF COMPLIAN	CE	DIL CONSERVAT	TON DIVISION
The second secon	•		
hasabu gasifu shas sha milaa aad	regulations of the Oil Conservation	APPROVED	MAY 2:5 1983
division have been compiled with	h and that the information given	5 mh) (4/1	<u>~</u> /
sove is true and complete to th	e best of my knowledge and belief.	BY	7
		TITLE	JPERVISOR DISTRICT 張 >
			compliance with RULE 1104.

(Shunteen)	
(Signature)	
_	

Operator (Title)

5-23-83-(Date) If this is a request for allowable for a newly drilled or despended well, this form must be accompenied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply

1-11-83

STATE OF NEW	MEXICO					1				Revi	sed 10-1-78
ERGY AND MINERAL		r Ou	CONS	FRVA	TION D	, , \	ISION				
40, 00 CAPIES SECTIO		0.2		. О. ВО		. 1	\		Į.		Type of Lease
DISTRIBUTION	' 	S I			MEXICO) B	7501		L	ite	Fee X
FILE		3,		C, 11C1	V MEXICO	, ,	,,50.		5. Stat	_	Gas Leage No.
U.S.G.S.		WELL COMIDI	ETION O	ם מבכי	NUDI ETIO	NI E	, SEBORT	AND LOC		·N/	A
LAND OFFICE	 	WELL COMPL	EHONU	K KEU	JMPLETIO	יו אוי	CEPURI	AND LOG		1111	
OPERATOR											
TYPE OF WELL									7. Uni	t Agree	ment Name
	01L	LL X WEL	. 🗆	DRY [OTHER						
TYPE OF COMPLE				ــــــ	• • • • • • • • • • • • • • • • • • •				,		ease Name
MEW WOR	* DEEP1	EN PLU		ESVA.	OTHER				Me Me	sa-K	irtland-11
lame of Operator									9. Well		
LOBO PRO	ODUCTION								ļ	#1	
ddress of Operator											Pool, or Wildcat
3005 No	rthridge,	Suite I, Fa	rmingto	on, New	w Mexico		87401		Cn	ia Cn	a Gallup
ocation of Well									1111	7777	
				*							
LETTER C	LOCATED	1850	FROM THE _	Wes	t LINE AND	·	1190	FEET FROM		////	
						77	TTXTI	777777	12. Co		
North Line of	sec. 11 ,	rwp. 29N	cc. 15V	NMPM		///			San	ı Jua	$_{\rm u}$
Date Spudded	16. Date T.D. F	Reached 17. Dat	e Compl. (h	Ready to I	Prod.) 18.	Elev	ations (DF)	RKB, RT, C	R, etc.)	19. E	lev. Cashinghead
10-13-82 Total Depth	10-23-8	2 12	2-11-82		5	157	.0 Gr.	(5169' K	CB)		5169'
Total Depth	21. Plu	g Back T.D.	22.	If Multip	le Compl., Ho	w	23. Interv	als Rotar	y Tools		, Cable Tools
5173.9' KB	51	40' KB	ł	Many	ممرد دری	ج رہ <u>ے</u> پہنچ وج	Dritte	d By	tary		• !
Producing Interval(s), of this comple	tion - Top, Botto	m, Name		i i	11	ع اراحا) إحدا	<u> </u>	र्गान		, Was Directional Surve
4281' - G	allup	5126' -	- Dakota	a				- 4000			Made
	• -						JAN A	2 0 1983			Yes
Type Electric and O	ther Logs Run					H			1		s Well Cored
CCL-GR-CE	L				()!L	CONSER	VATION D	vis:q	· ·	•
		CA	SING REC	ORD (Rep	ort all string	s set	in wellSA	NTA FE			
CASING SIZE	WEIGHT LB.	/FT. DEPT	HSET	ноі	LE SIZE		CEME	NTING REC	ORD		AMOUNT PULLED
							- 475 sl	cs.			
8 5/8,,	24#	240	KB								6 1/4 Gilsonit
5 1/2"	15.50#	51.73	9 KB	7 7	1/8"/ 5						. 6 1/4 Gilson
	1		···			50	sks.	cls, B.	2% Ca	C1.	
	L	INER RECORD					30.	7	UBING	RECOR	RD
SIZE	тор	воттом	SACKS	EMENT	SCREEN		SIZE		PTH SE	Т	PACKER SET
				•			2 3/8	8" 437	3 KB		
Perforation Record (•			32.	ACI	D, SHOT, F	RACTURE,	CEMEN.	T SQUE	EZE, ETC.
4281-82					DEPTH	INT	ERVAL				MATERIAL USED
4287-89	-				4281' -	. 44	4661				/1# gel.
4296-98											ced w/2000 gls.
4324-30										s. @	1#, 5400 gls
4346-50	4 holes 4	4464–66	2 ho	ıes4"				@ 1 1/2	#		
	•				UCTION						
First Production	Produ	iction Method (Flo	owing, gas	lift, pump	ing - Size an	d ty	pe pump)		1	•	(Prod. or Shut-in)
12-3-82		Pumping	 , _							oduc	
of Test	Hours Tested	Choke Size	Prod'n. Test P		Oil - Bbl.		Gas - MC	F Wate	r - Bbl.	.	Gas - Oll Ratio
12-14-82	24	Open			56		40		1		
Tubing Press.	Casing Pressur	e Calculated 2 Hour Rate	1		Gas - 1			ater - Bbl. 1		Oil G	ravity — API (Corr.) 47
50	50		<u>≻ 5</u>	66		40		1	Nata:		4/
isposition of Gas (•	:	-	.°2		L L	witness ave S	-	กร
	ed (to be	connected)		· · · · · ·					ave	O	
ist of Attachments											
	 			ega e i							
hereby certify that	the information s	shown on both sid	es of this f	orm is tru	e and comple	ie w	the best of	my knowled	ge and b	elief.	

Operator (Partner)

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or despond well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including driff stom tests. All depths reported shall be measured depths. In the case of directionally driffed wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

T. Anhy.	Southeastern New Mexico						ew Mexico			
r. Salt_			т.	Canvon	т.	Oio A	lamo		т.	Penn. "B"
			т.	Strawn	т.	Kirtla	nd-Fruitl	and	T.	Penn. "C"
										Penn. "D"
										Leadville
										Madison
T. Oueen	1		т.	Silurian	т.	Point	Lookout	2730	Т.	Elbert
T. Grayb	urg		т.	Montoya	Т.	Manco	os	3058	T.	McCracken
										Ignacio Qtzte
T. Glorie	eta		т.	McKee	Ba	se Gree	enhorn	4822	Т.	Granite
T. Paddo	ock		т.	Ellenburger	Т.	Dakot	aGrane:	cso 4938	<u>8</u> т.	
				Granite						
				Delaware Sand						
T. Abo_		,	Т.	Bone Springs	Т.	Winga	ite		т.	to the second se
T. Wolfer	amp		т.		Т.	Chinle	e		T.	
o. 3, from	1			.to	No	. 6, fro	m	***************************************		to
				d elevation to which wa		hole.				

				to					-	
o. 3, from	l	***************	**********	to	**************	*********	***********	fcet.		
o. 4, from		a . **** * ***** * * * * *****	******	to	***********	•••••		fcct.	***************************************	
				FORMATION RECORD	(Attach add	litional	sheets if	necessary	y)	
	To	Thickness in Feet		Formation		From	To	Thickness in Feet		Formation
From	10	m reet								
From		111.1661		· · · · · · · · · · · · · · · · · · ·						
From		in reac								

.. Then C-104 most be filed for each pool in multiply

	MINERALS DE			-an			
OIST SANTA FILE U.S.G.S. LAND O	FFICE		OIL CONS SANTA IN		JAN 10 198	DIVISION	50. Ind 51e 5. Star
(no no	T USE THIS FORK	SUNDRY NOT	ICES AND REPORT	RTS ON	VELLS (N. 10 A DIFFERENT HI	SCHVOIR.	
·			EHMIT TO DESCRIPTION	11/15/17/16/1	110 10 10 10 10 10 10 10 10 10 10 10 10		7, 1000
will X		OTHE	A •	······································			e, Far
LOBO		N, (R.E. La	uritsen & Gar	y Rober	ts, Partners)	M 9. Wel
		e , Suite I	, Farmington,	New Me	ex. 87401		9. 7781
ocation of	Well		FEET FROM THE W				ar, i i Ba
							1111
THC	North	C, SCCTION	TOWNSHIP	29N	HANGE	W	iii).
TIIII		MINIM	15. Elevation (Short		F, RT, CR, etc.)		12. Co
7/////			5157.0 G				_l San
		E OF INTENTI	iate Box To Ind	icate Nr	dure of Notice,	Report of U SUBSEQUEN	
				,,		(13	
OF STREET	一		PLUG AND ARAN	500 [_]	REMEDIAL WORK COMMENCE CHILLING		
LI OR ALTER	}== {	•	CHANGE PLANS		CASING TEST AND CER	}****{	
•				<u></u>	OTHEH		
	RULE 1103.	oleted Operations ((Clearly state all part	inent ketai	(s, and give pertinen	t dates, incluare	g estimate
Sun	rface Casi	.ng- 8 5/8"a	t 250' Produ	ction (Casing- 5 1/2	",15.50 #	J55 @
419 Sec	rst Stage 96' cond Stage 10'	Cir : 265	Sks. 50/50 F culation good Sks. 65/35 F sks class B w	. Plug oz., 1	g Down at 10: 2% gel, 6 1/4	30 a.m. # Gilsoni	ite, ta
			00'. Plugback L @ 4460' and				
11	5-82	Circulate	sing guns and d hole with l cid. Set pack	% KCL w	ater. Acidiz	-78', 5044 ed perfora	-46', : ted w/
11	L-8-82	Swabbed d pulled ou	own in 4 runs t of hole.	. check	ed fluid lev	el. Relea	sed pad
		sand, 7,5	wn casing w/ 00 gals. @ 1#	, 10,00	00 gals @ 1 1	/2#, 20,00	@ 1/2# O gals
l hereby car	tify that the Info	ormation above is	true and complete to	the best of	my knowledge and bo	rlief.	
//	ESau	reteen	TIT	/	artner		OAT
			,				·
	ful	$)(\mathcal{Y})$			ervisor here it i	*7	

COLLIONS OF APPROVAL, IF ANY

- 11-15..... Swabbed down to 2200' in 6 runs.. Made total of 22 runs and recovered 113 bbls. Casing pressure 200 psig.
- 11-16....Tubing estimated at 30 psig. Fluid level 2100' first run. Made 8 runs.

 Ran tubing to PBTD and spot 50 sacks C1. "B" cement w/2% CaCl2 ·

 Squeezed Dakota Perforations wo 2000 psig. Perforated 4 squeeze holes
 @ 4396'. Ran RTTS to 3876' and set. 35 sacks CL "h" w/ Halad 9, 35 Sacks
 C1. "H'"w/ 2% CaCl.
- 11-17-.2..Perfed Gallup with 32 holes w/ 1 Shot per foot:

 4281-82
 4357-60

 4287-89
 4372-75

 4296-98
 4382-85

 4324-30
 4395-98

 4346-50
 4464-66

Frac dwon casing @ 52BPM @980 Psig. PAD and 4450 gals w/1#/ gals.20/40 sand and shut down.

Fraced down casing w/ 2000 gals. PAD and 5000 gals @ 1#, 54000 gals. @ $1\ 1/2\#$.

- 11-20..... Swabbed. 32 runs.
- 11-22.....38 runs.
- 11-23....27 runs and swabbed down to 2000'.
- 11-24....6 runs and swabbed down to 2000'.
- 11-26.....14 runs. well shut in.

STATE OF NEW MEXIC	20				
HERGY AND MINERALS DEPA	*****	26211621213110			
DISTRIBUTION	——————————————————————————————————————	OH O B On O B	TION DIVISION		fora (-19)
SAMEA E		HATE MI			, Meytsed (19) C
V.S.G.S.	-	7		Sa. Indicate Tyr	e of Leuce
LAND OFFICE		1	JAN - 4 1983	Stone [1]	1 1
OPERATOR		Ē	1114 A-	S, Grate On 3, C	las Lease No.
SI	INDRY NOTICES AND	DEBUBLE	CONSERVATION DIVIS		
(DO NOT USE THIS FOR OR)	THE PROPOSALS TO DRILL ON THE CONTROL OF THE CONTRO	2444 C-1011 104 204	TO THE SANIA STEVEN.		
	1	a contract of the second	gold Green / /	7, Unity Kapen nie	of Dame
week X week L	OTHER-			u. I can or Leav	
	(R.E. Lauritsen	& Gary Robe	erts, Partners)	1	rtland-11
Address of Operator				9, Well No.	
3005 Northridge	, Suite I, Farmir	ngton, New M	lex87401	#1	
ocation of Well	1050	11	1.1(1/)	16. Field and P Basin Da	•
UNIT LETTER	. 1850 FEET FROM	THE WOSE	LLYU LINE AND	1777777 WOW	
North	11	29 N	15 W		
THE,	SECTION T	OWNSHIP	HANGI.	weren Silling	
		ion (Show whether 57.0 Gr.	DF, RT, GR, e(e)	12. County	
<i></i>	7777777			San Juan	
	eck Appropriate Box. OF INTENTION TO:	To Indicate N	ature of Notice, Report of		अवस्थित । अर्थ
NOTICE	OF INTENTION TO:		SUBSEQ	UENT REPORT OF	1.1
FORM REMEDIAL WORK	PLUG	AND ABANDON	REMEDIAL WORK	JALTE	RING CASINS
APORABILY ABANGON			COMMENCE ENTERING SPAS.		AND APARLY SOLE OF
LL OR ALTER CASING	CHAN	GE PLANS	CASING TEST AND CEMENT JOH X		"man" .
DINCE		[-];	OTHER		
					er en
Describe Proposed or Complet work) 'SEE HULE 1103.	ed Operations (Clearly stat	call pertinent dere	tils, and give vertinent dates, inc	luding estimated date of	Starting any propo.
	0.5/011 . 0501	D 1	O E 1/011 15 50	# 155 G 5170 C	1
Surface Casing	;- 8 5/8"at 250"	Production	Casing- 5 1/2",15.50) # JDD @ D1/3.9	,
First Stage Co	ement: 248 Sks. 5	0/50 Poz., 2	2% gel, 6 1/4# Gilson	ite, 6# salt	
4196'		• • • • • • • • • • • • • • • • • • • •	ig Down at 10:30 a.m.		
Second Stage			12% gel, 6 1/4 # Gils		vith
1710'	ou sks cla	SS B W/ZA N	IL. Plug Down at 2:15) 1	
Tubing 2 3/8"	RTTS @ 4900'. Plu	ugback Total	Depth-5130' KB.		
Spot 500 gls.7	7 1/2 % HCL @ 446	O' and perf	w/ 4" guns in Gallup):	
11 5 02	Pan All casing gur	ne and nerf	5126-30, 5075-78', 5	044-46', 5012-2	2',
11-3-02	Circulated hole v	vith 1% KCL	water. Acidized perf	orated w/ 250 g	al.
	15% HCL acid. Set				
11 0 00	0 11 1 1	/ ah aa	had fluid laval Ra	larged nacker a	ınd
	pulled out of hol		ked fluid level. Re	leased packer a	iird
	-				
11-9-82	Fraced down casin	ng w/ 15,000	gals. PAD 7,500 gal	s. @ 1/2# 20/40	(
hereby certify that the inform	sand, 7,500 gals	. @ 1#, 10,0	000 gals @ 1 1/2#, 20	,000 gals. @2#	(cont.)
hereby certify that the intorn	intion above is true and con	opiete to the best o	I my knowledge and belief.		
« I Esfaurita	en)	TITLE M	extrex	UATI 1/	1-30-82
				e transfer and the second seco	
			<u>and</u>	to the	
_				• -•	

LESTIONS OF APPROVAL, IF ANY:

- 11-15..... Swabbed down to 2200' in 6 runs.. Made total of 22 runs and recovered 113 bbls. Casing pressure 200 psig.
- 11-16.....Tubing estimated at 30 psig. Fluid level 2100' first run. Made 8 runs.
 Ran tubing to PBTD and spot 50 sacks Cl. "B" cement w/2% CaCl2 .
 Squeezed Dakota Perforations wo 2000 psig. Perforated 4 squeeze holes
 @ 4396'. Ran RTTS to 3876' and set. 35 sacks CL "h" w/ Halad 9, 35 Sacks
 Cl. "H'"w/ 2% CaCl.
- 11-17-...Perfed Gallup with 32 holes w/ 1 Shot per foot:

 4281-82
 4357-60

 4287-89
 4372-75

 4296-98
 4382-85

 4324-30
 4395-98

 4346-50
 4464-66

Frac dwon casing @ 52BPM @980 Psig. PAD and 4450 gals w/1#/ gals.20/40 sand and shut down.

Fraced down casing w/ 2000 gals. PAD and 5000 gals @ 1#, 54000 gals. @ $1\ 1/2\#$.

- 11-20..... Swabbed. 32 runs.
- 11-22.....38 runs.
- 11-23.....27 runs and swabbed down to 2000'.
- 11-24....6 runs and swabbed down to 2000'.
- 11-26.....14 runs. well shut in.

STATE OF NEW MEXICO NERGY AND MINERALS DEPARTMENT	The state of the s		
,		THE COURT	
40. 07 COFIED BECEIVED	OIL CONSERVATION DI	VISION	
DISTRIBUTION	P. O. BOX 2088	1 2 2 2 1	382 Form C-103
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FILE	P. O. DOX 2088 SANTA FE, NEW MEXICO 8		Na Obelia le Typo of Leaso
U.S.G.S.	•	P. 1 . 1	MA D.
LAND OFFICE		DIL CONSCIONA	FE State Foe S
OPERATOR		SAMIN	5. State Oll & Gas Lease No.
	•		
			N/A
SUNDRY	NOTICES AND REPORTS ON WELLS		
(DO NOT USE THIS FORM FOR PROPOS	FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)	CHT RESERVOIR.	XIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII
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01L GAS	·		7. Unit Agreement Name
were LXI were LI	OTHER.		
ume of Operator			8. Farm or Lease liame
LOBO PRODUCTION, (R.E.	. Lauritsen & Gary Roberts, Parts	ners)	Mesa-Kirtland-11
ddress of Operator			
·		•	9. Well No.
3005 Northridge, Suite	e I, Farmington, New Mex. 87401		#1
ocation of Well			10. Field and Pool, or Wildcut
		****	1
UNIT LETTER C	50 FEET FROM THE West LINE AND	1190 FEET FROM	Basin Dakota
			TTTIIIIIIIIII
North Mark	11 2031	1513	
THE NORTH LINE, SECTION_	11 TOWNSHIP 29N RANGE	TOW NMPM	
······································			
	15. Elevation (Show whether DF, RT, CR, etc.	c.)	12. County
	5157.0'Gr. (5169' KB)		San Juan
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Check Ap	propriate Box To Indicate Nature of Not	lice, Report or Ot	her Data
NOTICE OF INT			FREPORT OF:
	<u>—</u>]	را	
FORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WOR	· [_]	ALTERING CASING
MPORARILY ABANDON	COMMENCE DRI	LLING OPNS.	PEUG AND ABANGONMENT
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LL OR ALTER CASING	CHANGE PLANS CASING TEST A	AD CEMENT JOB	
	OTHER	Surface Casing	and Cement
OTHER			<u> </u>
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Describe Proposed or Completed Opera	(C)		
	itions (Clearly state all pertinent details, and give pe	rtinent dates, including	estimated date of starting any prope
	itions (Clearly state all pertinent details, and give pe	rtinent dutes, including	estimated date of starting any prope
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		rtinent dutes, including	estimated date of starting any prope
work) SEE RULE 1103.			estimated date of starting any prope
work) SEE RULE 1103.			estimated date of starting any prope
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Well Spud 2:00 p.		s Drilling	estimated date of starting any propu
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Well Spud 2:00 p. Drilled 12 1/4 " Cemented: 475 sk	hole to 240'KB. 8 % 24 ## To Class "B", 16 sks. CC, 5 sks. Ove is true and complete to the best of my knowledge Title Cherator	S Drilling and belief.	ulated to surface.
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STATE OF NEW MEXI	CO		<u> </u>		72	
NERGY AND MINERALS DEPA				3.4		
	OIL CO	DNSERVA		/ISION /	ie2 IIII	Form C-103
DISTRIBUTION		P. O. 110 X		THE DEVISION	الكالر	Ravisad 19-1
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U.S.C.S.	 		. '	OIL CONSERVATIO	Sur Indicate Typ	n ol Lruse
LAND OFFICE	- - 	1	DAULAT.	al confranta	State	For X
OPERATOR	- 	<u>C.</u>	CRECECCE	in copy	5. State Oil & G	os Leasa No.
	بإساخ		•		N/A	
21	UNDRY NOTICES AND R	PEROPTSION	WELLS		7777777	77777777
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tiume of Operator					B. Farm or Leas	Fliame
LOBO PRODUCTION	, (R.E. Lauritsen &	Gary Rober	rts. Partn	ers)	Mesa-Kirt	land-11
Address of Operator	,				9. Well No.	
2005 Northridge	, Suite I, Farmingt	on Nov Mo	e. 87701		#1	
	, suite i, raimingt	.on, New Me.	X. 0/401		1	
Location of Well	·				10, Fleld and Po	ool, or Wildcal
UNIT LETTERC	. 1850 PEET PROM T	wc West	LINE AND	1190 FEET FROM	Basin	Dakota
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Noneh	SECTION 11 TOW	ີ່ 201	NT .	1 5W	VIIIIIII	
THE North LINE.	SECTIONLL YOW	NSHIP	RANGE	TOM NWIN.	MILLINI	
inminimi i	They are the country of the country	n (Show whether L	DE RT CR at		12. County	744////4//
		7.0'Gr. (51		••/	San Juan	
	7////// 212	7.0 61. (31)	 -		J Ban Guan	777777777
MPORARILY ABANDON	PLUG AI	PLANS	COMMENCE DRILL CASING TEST AND OTHER	LING OPNS.	PLUG /	Casing, Ceme
						· · · · · · · · · · · · · · · · · · ·
10-23-82Dri	.11ed 7 7/8" Hole to	o TD of <u>51</u>	73.9' KB,	Ran CCL, GR, G		starting any propo
·	mented in 2 stages:					
lst stage:	248 sks. 50/50 Po 4196'. Circulati	z. 2% gel. on good thi	6 1/4# Gi coughout,	lsonite, 6# Sa Plug Down at 1	1t to top o 0:30 a.m.	f
2nd stage:	265 sks. 65/35 Po sks. class B w/2%	oz. , 12% ge % CaCl. Top	e1, 6 1/4 o 1710'.	Gilsonite, tai Plug down at 2	led with <u>50</u> :15 p.m.	-
1						
I hereby certify that the information	mation above is true and comp	lete to the best of	my knowledge	and belief.		
18 Sain	tom)	TITLE DA	Scrator		DATE /2	-13-82
31)	Dan 1	TITLE	Bar Cong	Carrest M	DATE	<u> </u>
HUVED BY						

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STATE OF NEW MEXICO	-
ENERGY AND MINERALS DEPARTMENT	
DISTRIBUTION P. O. DOX 2088	Form C-103
SANTA FE, NEW MEXICO 8750 NV	Ravisad 19-1-
	Su. Indicute Type of Lease
U.S.G.S.	State Fee K
DEC 15 1982	5. State Oll & Gas Lease No.
L'ATION DIVISION	N/A
SUNDRY NOTICES AND REPORTS ON WELLS STANTAGE CANTON DIVISION (DO NOT USE THIS FORM PROPOSALS TO CRIED OF TO PROPOSALS TO CONTINUE CONTINU	
(DO NOT USE THIS FORM FOR PROPOSALS TO GRILL ON TO DEEPEN OF PLUG BACK TO A DIFFEDENT HES CAVOIR. USE "APPLICATION FOR PERMIT _" (FORM C-101) FOR SUCH PROPUSALS.)	7. Unit Agreement Name
OIL WELL DTHER.	
Nume of Operator	8. Furm of Louise Name
LOBO PRODUCTION, (R.E. Lauritsen & Gary Roberts, Partners)	Mesa-Kirtland-11
Address of Operator	9. Well No.
3005 Northridge, Suite I, Farmington, New Mex. 87401	#1
Location of Well .	10 Field and Pool, or Hidger
UNIT LETTER C . 1850 FEET FROM THE WEST LINE AND 1190 FEET FROM	Cha Cha Dakota lup
THE NORTH LINE, SECTION 11 TOWNSHIP 29N RANGE 15W NAPPAR	
15. Elevation (Show whether DF, RT, GR, cic.)	12. County
5157.0'Gr. (5169' KB)	San Juan
Check Appropriate Box To Indicate Nature of Notice, Report or Oth NOTICE OF INTENTION TO: SUBSEQUENT	ner Data REPORT OF:
ERFORM REMEDIAL WORK	ALTERING CASING
EMPORARILY ABANDON	PEUG AND ABANSONMENT
JLL OR ALTER CASING CHANGE PLANS CASING TEST AND CEMENT JOB	
OTHER	
OTHER Plug Back from Dakota to Gallup	•
Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dutes, including	activated data of starting any proper
work) SEE RULE 1103.	estimated date of starting any propose
	UpU/2% CoC1
Operator plans to squeeze Dakota Perforations 5012-5126' w/50 sx Class	ss "B" W/2% CaCl ₂
cement, and leave 100' cement above top of Dakota perforations.	
	second sequences and second
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•	•
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	•
	Section 5
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
16/8	12-8-82
NEO Esauritsen VITLE Operator	
219EBUIDAD BIATO CO 25	FRANCIA .
THE TANK BUST OF THE PARTY OF T	[] H = { La
TITLE TITLE	DATE
SOITIONS OF APPROVAL, IF ANY:	

STATE OF NEW MEX	KICO					
ENERGY AND MINERALS DEF			The second secon	4.75	en c	
NO. OF COPIES ACCCIVED	(ATION DIVISION	N		
DISTRIBUTION		P. O. DC	X 2088			Form C-103 Revised 10-1-
SANTA FE		SANTA FE, NEV	W MEXICO 87501	; 1982 II		·
U.S.G.S.			DEG 1	المر	Sax Indicate Typ	o of Leaso
LAND OFFICE			UIL CONSERVA	TION DIVIS	ONState	Fan X
OPERATOR			OIF COMPERAN	TA FE	5. State Oil & G	as Lease No.
			عرب		N/A	
(DO NOT USE THIS FORM	SUNDRY NOTICE	S AND REPORTS ON	VWELLS BACK TO A DIFFERENT RESER CH PHOPOSALS.)	VOIR.		
OIL X GAS WELL	OTHER-				7. Unit Agreeme	nt Name
Nume of Operator					8. Farm of Leas	e liame
LOBO PRODUCTION	N, (R.E. Lauri	itsen & Gary Rob	erts, Partners)		Mesa-Kirt	1and-11
Address of Operator					9. Well No.	
	e, Suite I, Fa	armington, New M	ex. 87401		#1 -	
Location of Well UNIT LETTERC	. <u>1850</u> re	ET FROM THE West	LINE AND1190	FEET FROM	10. Field and the Basin	Dakota
THE North LINE	t, SECTION	TOWNSHIP2	9N RANGE 15W	NМРМ.		
amanana.	21 (11111111	. Elevation (Show whether	DF, RT, GR, etc.)		12. County	74444
		5157.0'Gr. (5			San Juan	
	beck Appropriate	e Box To Indicate l	Nature of Notice, Re	port or Oth	or Data	
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LRFORM REMEDIAL WORK		PLUG AND ABANDON	REMEDIAL WORK	X	A . T.C.	RING CASING
EMPORARILY ABANDON		. 200 400 4040000	COMMENCE DRILLING OPNS	<u> </u>		AND APANGONMENT
JLL OR ALTER CASING		CHANGE PLANS	CASING TEST AND CEMENT	} -	PC00 :	AND APANGONMENT
•			OTHER	-45 <u>[</u> _]		
OTHER						
. Describe Proposed or Comp work) SEE RULE 1103.	leted Operations (Clea	arly state all pertinent des	tails, and give pertinent dat	tes, including	estimated date of	starting any propose
	-Ran 2 3/8" Ti	ubing to $\frac{\sqrt{3}/3}{5140}$.	Spot 50 Sx / C1	as "B" w/	2%	
	CaCl ₂ . Pull	ed 350' of tubin	g. Squeezed Dak	ota Forma	tion	
	Perforations	(5012-5126') to	2000 psig for 3	0 minutes	•	
	Tagged top c	ement @ 4912' (2	200° above top of	Dakota P	erforation)).
•						
				•		
•						
	•					
. I hereby certify that the info	rmation above is true	and complete to the best	of my knowledge and belief	•		
100			Operator		12	-10-82
NED / C. Jaun	teen		Operator		DATE	
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5.1) (U		•			
ROYED BY		TITLE	······································		DATE	
MOITIONS OF APPROVAL,	IF ANY:					

STATE OF NEW MEXICO					
IFRGY AND MINERALS DEPARTMENT				/	
No. of Corics acceives	IL CONSERVA	TION DIVISI	0. /	/	
DISTRIBUTION	P. O. BO	× 2088			Form C-103
SANTA FE	SANTA FE, NEW	MEXICO 8750	1 '/		Revised 10-1-78
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U.S.G.S.		•	ļ	J ————————————————————————————————————	
LAND OFFICE			! .	State	Fee X
OPERATOR	•	• .		S. State Off & Gas L N/A	ease No.
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[DO NOT USE THIS FORM FOR PROPOSALS TO DR	S AND REPORTS ON	ACK TO A DIFFERENT RE	SERVOJR,		
USE "APPLICATION FOR PERMI	T -" (FORM C-101) FOR SUC	H PROPOSALS,)		7. Unit Agreement No	\overline{m}
OIL X CAS OTHER-				7. Ome Adresment No	
me of Operator	· · · · · · · · · · · · · · · · · · ·			8. Form or Lease Na	me
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LOBO PRODUCTION, (R.E.	Lauritsen &	Gary Roberts	s, raither	9. Well No.	rerand /
3005 Northridge, Suite	T Formingto	n New Mex	87401	1-	
ocation of Well	e i, Faimingto	n, new nex.	07401.	10. Field and Pool, a	e Wilded
UNIT LETTER C 1850	West	119	90	Wildcat	
UNIT LETTER FE	ET FROM THE	LINE AND	FEET FROM	mmmm	minni
North LINE, SECTION 11	29	N :	15W		
THE LINE, SECTION	TOWNSHIP	RANGE	НМРМ.		
	. Elevation (Show whether	DF RT. GR etc.1		12. County	HHHH
		,,,			
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Check Appropriat	e Box To Indicate N	ature of Notice,	Report or Oth	er Data	
NOTICE OF INTENTION	TO:		SUBSEQUENT	REPORT OF:	• •
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OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEM	ENT JOS	Report	
•		OTHER	BOIMACIO:	n kepore	
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Chacra	824	· San San San		Salt Water	
Mesa Verde-Cliff Ho	ouse 1183			Salt Water	•
Pt. Lookout	2730	t significan	• ,	Salt Water	:
Mancos	3058			Salt Water	•
Gallup	3970		•	Shale&Sand	I T/Gas
Lower Gallup	4277			Gas & 011	
Greenhorn .	4822			Limestone	• •
	4938			Salt Water	T/Gas
Graneros	4977			Sand&Shale	
Dakota	4977				1
Oct. 23, 1982TD	@ 5164'			all weight	7000
•					17.10/15/1
Duel Induction and Co	ompensated Den	sity Neutro	n Logs Ru	n 🍴	7
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mereby certify that the information above is true	and complete to the best o	I my knowledge and be	lief.		
				- Contract of the same	21 1 12 12 12 12 12 12 12 12 12 12 12 12
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"ILREY AND MINERALS DEPARTME		. '			
DISTRIBUTION	OILC	ONSERVA KOU .O. 9	TION DIVISION	' /	Form C-103
SANTA FE	SAN	•	MEXICO 87501		Revised 10-1-7
FILE U.S.G.S.	-			/ [5a. Indicate Type of Lease
LAND OFFICE	_				State Fee V
OPERATOR]				5. State Oil & Gas Lease No.
SUNDR	RY NOTICES AND	REPORTS ON	WELLS		anninin ili kinin
			CR TO A DIFFERENT RESERVE PROPOSALS.)	OIR.	
OIL X GAS WELL	OTHER-				7. Unit Agreement Name
LOBO PRODUCTION,	(R.E. Laur	itsen & Ga	ry Roberts,Pa	rtners)	8. Form or Lease Name Mesa-Kirtland
3005 Northridge,	Suite I, F	armington,	New Mex. 87	401	9. Well No. 1-602
ocation of Well UNIT LETTER	L850 PEET PROM	,, West	LINE AND 1190	1	10. Field and Pool, or Wildcat Wildcat
North LINE, SECTI				- 6	
mmmmmm		on (Show whether L			
		157.0 Gr.			San Juan
	Appropriate Box of the second	To Indicate Na 	ature of Notice, Rep sub		er Data REPORT OF:
GRA REMEDIAL WORK	Pt us	AND ABANDON	REMEDIAL WORK	\Box	
POHARILY ABANDON	PEUG		COMMENCE DRILLING OPNS.	H	ALTERING CASING PLUG AND ABANDONMENT
, OR ALTER CASING	CHANG	E PLANS	CASING TEST AND CEMENT J		
•			OTHER		
THER					
meetibe Proposed or Completed Operky SEE RULE 1103.	perations (Clearly state	e all pertinent dotai	ls, and give pertinent date	s, including c	stinuted date of starting any proposed
10-23-82129	9 jts 5⅓ "	, 15.50 ,	V-55, STC 8 F	kd, 5173	.9 'Threads
Insert Float @ !	5133' - DV T	001 @ 320	1 1		
Cemented with Ha	alliburton i	n 2 stages	5:	6# Cal+	
248 Sks. 50 Circulation	u/50 Poz., 2 n good throu	iahout, Plu	# Gilsonite, ng Down at 10:	30 a.m.	
		•			
265 Sks. 6 Class B w/	5/35 Poz., 1 22 CaCl	.2% GeI, 6	# Gilsonite,	talled	WICH JU SKS.
Plug down	at 2:15 ;.m.	Bump Plu	g-Float held		
	and cut off		CISTONIA S	ন 🔧 🤚	
sec strbs	and cut off		11242411	W C	
			III GARE AL MAIN		
			NAV 48 1082	<u>U</u> \ "	
	,		DIVIS	1011	
,		OIL O	SANTA FE		
pereby certify that the information	, above is true and com	plete to the best of	my knowledge and belief.		
11/12/					
1. 1 Haurel	500		erator		DATE 11-3-82
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STATE OF NEW MEXICO

STATE OF NEW MEXICO IFRGY AND MINERALS DEPARTMENT

HD. 07 COPIES SCCEIVED		
PISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR	1	

HD. BP COPIES ACCEIVED		ASERVATION DIV	ISION		
DISTRIBUTION		P. O. BOX 2088			Form C-103 Revised 10-1-78
SANTA FE	SANTA	FE, NEW MEXICO 87	'501	•	,
FILE				5a. Indicate Type o	Lease
U.S.G.S.	1	•		State	Fee X
LAND OFFICE					
OPERATOR				5. State Oil & Gas	Lease No.
				N/A	
1112	NDRY NOTICES AND REI	PORTS ON WELLS		MILLIANI	
(DO HOT USE THIS FORM FOR	H PROPOSALS TO DRILL OR TO DEE LICATION FOR PERMIT —" IFORM C	PEN OR PLUG BACK TO A DIFFEREN	IT RESERVOIR.		
JSC - APPL	TEATION FOR PERMIT _" (FORM C	-101) FOR SUCH PROPOSALS.)		77777777	<i>:::::::::::::::::::::::::::::::::::::</i>
01L GAS	•			7. Unit Agreement	Name
werr A werr	OTHER-				.
ume of Operator				8. Farm or Lease 1	lame
TORO PRODUCTTO	ON, (R.E. Lauritsen	& Cary Roberts Par	rtnere)	Mesa-Kirtl	land //
idress of Operator	on, titel Badifesen	u dary Roberts, 147	·	9. Well No.	tara //
D G D 226/	2005 N	Code T Benedication	M M	113	
P.O. BOX 2364	3005 Northridge,	buite 1, Farmington		#1-@>	
			87401	10. Field and Pool	/ 11 / 4
UNIT LETTERC	1850 FEET FROM THE	West LINE AND 1	190 FEET FROM	Wildest /	CUSEN AMAROLO
			TECT TROM	THITTI	THINIT I
THE North LINE, 5	ECTIONTOWNS	29N -	1 5W	XIIIIIII	
THE HOLEIT LINE, S	ECTIONTOWNS	TIP RANGE	LJW NMPM.		
mmmm		51 55 55 55		<i>(111111111111111111111111111111111111</i>	444444
	15. Elevation (Show whether DF, RT, GR, etc.,	<i>)</i>	12. County	
	<i>VIIIIII</i>			San Juan	
Cha	ok Appensiona Por To	Indiana Nama of Nati	D O.1	D .	
	ck Appropriate Box To	indicate Nature of Notic	-		•
NOTICE O	F INTENTION TO:		SUBSEQUENT	REPORT OF:	
TORM REMEDIAL WORK	PLUG AND A	ABAHDON REMEDIAL WORK		ALTERIN	G CASING
PORARILY ABANDON		COMMENCE DRILL	195 0898		ABANDONMENT
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OR ALTER CASING	CHANGE PL				· • • • •
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THER		De:	signation to C	Oil Well	
	ed Operations (Clearly state all	De:	signation to C	Oil Well	string any proposed
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	ed Operations (Clearly state all	De:	signation to C	Oil Well	string any proposed
	ed Operations (Clearly state all	De:	signation to C	Oil Well	arting any proposed
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STATE OF NEW MEXICO TERGY AND MINERALS DEPARTMENT ---

OIL CONSERVATION DIVISION

DISTRIBUTION	Р. О. ВО	<i>1</i> '	Form C-103 Revised 10-1-78
SANTA FE	SANTA FE, NEV	V MEXICO 8750/1	•
U.S.G.S.	 - 	. /	5a. Indicate Type of Lease
LAND OFFICE		/	State Fee X
OPERATOR		• .	5. State Oil & Gas Lease No. N/A
SUN (DO NOT USE THIS FORM FORE USE "SEPPE	NDRY NOTICES AND REPORTS ON	WELLS BACK TO A DIFFERENT RESERVOIR. ON PROPOSALS.)	
OIL X GAS WELL	OTHER-		7. Unit Agreement Name
ame of Operator			8. Form or Lease Name
LOBO PRODUCTION	N, (R.E. Lauritsen & Gary R	oberts, Partners)	Mesa-Kirtland //
dress of Operator P.O. Box 2364	3005 Northridge, Suite I,	Farmington, New Mex	9. Well No.
ocation of Well	-	87401	10: 10:0 10:00
UNIT LETTERC	1850 FEET FROM THE West	LINE AND FE	et FROM Hildent Basin Dakota
THE North LINE, S	ECTION 11 TOWNSHIP 29	N RANGE 15 W.	_ NMPM.
	15. Elevation (Show whether 5157.0 Gr.		12. County San Juan
Cher	ck Appropriate Box To Indicate I	Nature of Notice Report	or Other Data
	F INTENTION TO:	· -	OUENT REPORT OF:
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
FORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
PORARILY ABANDON		COMMENCE DRILLING OPHS.	X PLUG AND ABANDONMENT
. OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB	
•		OTHER	
THER		· ·	
rescribe Proposed or Complete	d Operations (Clearly state all pertinent det	lails, and give pertinent dates, in	cluding estimated date of starting any proposed
•	ell Spud 2:00p.m. October	13. 1982	
"	cii spaa 2.00p.m. occober	10, 1701	
10-14	260' Tripping for bit	Attempting to Run	Surface Casing 240'
	550' Drilling	mercapeting to man	bullace oubling 2-7-7
10-16	2350' Drilling		
10-17	3406' Drilling		
10-18	4150' Drilling		•
10-19	4800' Drilling		·
	ينسقين		
	11172		The state of the s
	1512	111111111111111111111111111111111111111	
		NOV 09 1982	
		Those Us Isoc [1]	1100
		CASCOVALIO AND	1 1982
	OIL CO	SANTA FE	CIL CON. COM.
		SANTATE	DIST 3
		observation of the second of t	
		`	
nereby certify that the informa	ation above is true and complete to the best	of my knowledge and belief.	
	7	•	
, 1 E faurils	en Ope	erator	DATE 10-27-82
			* 1 × 2 × 3 × 5
VED BY SALVE	Dave TITLE	1 2 2 2 2 2	DATE
ITIONS OF APPROVAL, IF	ANY: O		

STATE OF NEW MEXI	ICO			30	0-045	5-35440
ENTRGY AND MINERALS DEPA	ARIMENT OIL		TION DIVISEOF	IVED:	Form C-101 Revised 10	1-1-70
DISTRIBUTION	s.	P.O.BOX Anta fe new	MEXICO 87501			e Type of Leane
SANTA FE		,	AUG 2	3 1982	#TA16	
U,\$.G.\$.			0.0	0	.5, Elate Oll	& Gas Loran No.
COMMATOR			O. C. ARTESIA,		ann	N/A ~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~
	ON FOR PERMIT TO	O DRILL, DEEPE	N, OR PLUG BACK	311102		
a. Type of Work					7. Unit Agr	renent Name
b. Type of Well DRILL X	3	DEEPEN 🔲	, PLU	G BACK	8. Fram or 1	eane Name
OIL GAS WELL X	OTHER		SINGLE .	OULTIPLE		- Kirtland
. Hanie of Operator			2001.	20N1. (9. Well No.	
R. E. Lauritse	n			 (#1-402
P. O. Box 2364	3005 North	ridge, Suite 1	I, Farmington, N.	м. 87401	^	sin Dakota
Location of Well	ren C	OCATED 1850	FEET FROM THE WES	t LINE		
40 1190 FEET FROM	ATHE North L	INE OF SEC. 77	TWP. 29 RGE.	15 HMPH		1344
				THIT	12. County	
				777777	San Ju	an ())))))
}}	+++++++	44444	19. Proposed Depth	19A. Formation	777777	20. Hotaly or C.T.
			5200'	Dakota	ì	Rotary
Lievations (Show whether I)	, RT, etc.) 21A. Kin	d & Status Plug. Bond	1 ' '			Date Work will star
5157.0 Gr.			Four Corners	·····	9-30-	-82
·		PROPOSED CASING	AND CEMENT PROGRAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	OT SETTING DEPT	H SACKS OF	CEMENT	EST. TOP
12 1/4	8 5/8	24	250'	250		Circulate
7 7/8	5 1/2	15.50	5200'	900		
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TE ZONE. SIVE SLOWOUT PREVENT	ROPOSED PROGRAMI IF TER PRUGRAM, IF ANY, Ion above is true and con	CONSERVATION SANTA FE PROPOSAL IS TO DECPE Oppose to the best of my Title Op	w on PLUS BACK, SIVE DATA y knowledge and belief, perator			
ereby certify that the informationed AE Jau	ROPOSED PROGRAMI IF TER PRUGRAM, IF ANY, Ion above is true and con	CONSERVATION SANTA FE PROPOSAL IS TO DECPE Oppose to the best of my Title Op	n on PLUS BACK, SIVE DATA y knywiedge and bellef,			

P.O. OX.2088 SANTA FE, N. W MEXICO 87501

Form C-102 Revised 10-1

All distances must be from the outer boundaries of the Section.

R. E. LAU	RITSEN DRILLI	NG	Lease	Mes rious fee	•	land 11	Well 14 #1-	o. — <i>1974</i>
Unit Letter C	Section	Township 29 NORTH	Ro	15 WEST	County	SAN JUAN	۷	•
Actual Footage Loc 1190 Ground Level Elev.	feet from the NOR	mation	Pool	^	t from the	WEST	Dedicated Acre	eage;
	an one lease is	ted to the subject we			r hachure		ie plat below	
dated by control Yes If answer in this form if No allowab	ommunitization, was No II and II s "no," list the concessary.)	fferent ownership is nitization, force-pooli swer is "yes," type or owners and tract described to the well until all or until a non-standard	ng. etc? f conso riptions interes	lidationIn	proces	en consolida	e-pooling sted. (Use re-	verse side
//1850	.067/	Sec. 11	0.1	SEP - 9 15	082	Name Position Company Open	CERTIFICATION OF THE ITEM OF T	nformation c complete to belief.
						shown on to notes of a under my s	ED LAND 888 CONTROL OF STROKE TO	otted from fie made by me I that the som he best of m
330 060 06	1970 1660 1980	2310 2640 2000	1500	1000 500	•	Certificate No. 5980	6. 016m	