	· •	
NO DE COPIES MECEIVED		Form C+103 Supersedes Old
DISTRIBUTION		C-102 and C-103
SANTA FE	NEW MEXICO OIL CONSERVATION C	OMMISSION Effective 14,-65
FILE	! 1	
U.S.G.S.		5a. Indicate Type of Lease
LAND OFFICE		State Fee X
OPERATOR]	5, State Ca. 6 Gas Lease No.
SUNDI	RY NOTICES AND REPORTS ON WELLS OFFICE FOR FERMIT - " FORM C-101) FOR SUCH PROPOSALS.	ENT SESENVOIR.
1.	OTHER-	7, Unit Agreement Name
2. Nume of Operator Mallard Exploratio	n, Inc.	e. Form or Lease 1.14e Alves
3. Address of Operator 200 Wilco Building	. Midland. Texas 79701	9. Well tic.
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTERP	660 PEET PROM THE South LINE AND	990 North Osudo (Morrow)
THE East LINE, SECT	10N 6 TOWNSHIP 20-S RANGE	36-E
	15, Elevation (Show whether DF, RT, GR, et	e.) 12. County
	3,648' DF	Lea
Check	Appropriate Box To Indicate Nature of No	tice, Report or Other Data
	NTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	THE PLUG AND ABANDON X REMEDIAL WOR	R ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DA	LLING OPHS. PLUG AND ASANTCHWENT
PULL OR ALTER CASING	CHANGE PLANS CASING TEST A	NO CEMBADO DE
	OTHER	
OTHER		
17 Cascula Proposed or Completed O	perations (Clearly state all pertinent details, and since	ertinent dates, including estimated date of starting any proposed
Rig up unit. Load hole Spot 30 sk cement plug casing @ ± 6,000' or ab 35 sks. 50' in and 50' 5,850' to 5,750' (T/Glo to 5,170'. Pull tubing into 9 5/8" stub & spot tubing to 457' and spot with 10 sks at surface. Clean up location & wel	w/9.5# brine. Remove tree and inst from 11,862' to 12,258'. Circ hole ove free point & POH. Run tubing 5 out of 7" stub. Pull tubing to 585 rietta). Pull tubing to 5,270' & Cut 9 5/8" casing @ + 2,500' or Plug #5 with 100 sks 50' in and 5 Plug #6 with 90 sks from 457' to Weld steel plate on 13 3/8" casi d dry hole marker at surface.	all BOP. Release tubing from pkr. w/9.5# brine. Pull tubing. Cut 7" O' into 7" stub & spot Plug #2 with O' & spot Plug #3 with 50 sks from spot Plug #4 with 45 sks from 5,270' free point & POH. Run tubing 50' O' out of 9 5/8" casing stub. Pull 357'. Pull tubing and spot Plug #7 ng w/4" pipe extending 4' above GL.
Top of salt is @	B" casing, an additional plug of 10	If salt section should be exposed by 0 sks (100') will be spotted both
•	THE CONTESTOR	NUST IS NOTIFIED 24 O THE COMPANY OF THE COURT OF THE CO
18. I hereby certify that the information	above is true and complete to the best of my knowledge	and belief.
· HARES / SOF Schinner	kerbob Schmucker 1116 Agent	3-26-76
1 24 4 4 4	Mark 50	MAR ?
CONDITIONS OF APPROVAL, IF AN	71745	****

SUNDRY NOTICES AND REPORTS ON WELLS 100 NOT USE THIS FORM OF PROPERTY TO SUIT OF TO SUIT PROPERTY. 100 NOT USE THIS FORM OF PROPERTY TO SUIT OF TO SUIT PROPERTY. 100 NOT USE THIS FORM OF PROPERTY. 110 NOTE OF THE PROPERTY. 111 NOTE OF ALLES TO SUIT OF PROPERTY. 112 NOTE OF THE PROPERTY. 113 Elevation (Show whether TITE GR, etc.) 114 Check Appropriate Box To Indicate Nature of Notice, Report or Other Data 115 NOTICE OF INTENTION TO: 116 NOTICE OF INTENTION TO: 117 NOTE OF SUIT CASING 118 NOTICE OF INTENTION TO: 119 NOTICE OF INTENTION TO: 110 NOTICE OF INTENTION TO: 110 NOTICE OF INTENTION TO: 111 NOTICE OF INTENTION TO: 112 NOTICE OF INTENTION TO: 113 NOTICE OF INTENTION TO: 114 Square Property				-	•
NEW MEXICO OIL CONSERVATION COMMISSION Substitution Substitu	TO, OF COPIES SECTIVED			Form Cal 01	
NEW MEXICO OIL CONSERVATION COMMISSION Solution Fee State Sta				Supersedes Old	
SUNDRY NOTICES AND REPORTS ON WELLS SUBJECT OF SURFACE OF THE PRODUCT OF THE PRODU		NEW MEXICO OIL CONS	ERVATION COMMISSION		
SUNDRY NOTICES AND REPORTS ON WELLS SUNDRY NOTICE SUNDRY NOTICES AND REPORTS ON THE REPORT OF SUNDRY NOTICE SUNDRY		NEW MEXICO OIL CONS	ER VA HOR COMMISSION	Ellective felet?	
SUNDRY NOTICES AND REPORTS ON WELLS State				5a. Indicate Type of 1	e35 e
SUNDRY NOTICES AND REPORTS ON WELLS CHARGE CONTROL SUNDRY NOTICES AND REPORTS ON WELLS CHARGE CONTROL A PROPERTY OF SERVICE STREET CONTROL A PROPERTY CONTROL A PROPERTY CONTROL CHARGE CONTROL A PROPERTY OF SERVICE CHARGE CONTROL				State	F•• 🕅
The period of Completed Operations (Clearly state of period of active control of the first co	PERATOR			5, State Cti 6 Gas Le	dae No.
The period of Completed Operations (Clearly state of period of active control of the first co					
Since Extended Section Section	SUNDRY NO	TICES AND REPORTS ON	WELLS		MITTE
Site of Coperation of Coperati	USE SAPPLICATION FO	A PERMIT -" (FORM C-101) FOR SU	H PROPOSALS.	7 Unit Attended to	
Allard Exploration, Inc. Althomocolographic Allows Common Althomocolographic Althomocolographic Althomocolographic Common Althomocologra	art XX art	Tuca.			
ON Wilco Bidg., Midland, Texas 79701 10. Field and Food of Completed Operations (Clearly state all personal densile, and give personal dates, including estimated rate of statement and preparations are being made to plug and shandon. As soon as we have the full approval of our interest owners, we still file a copy of our intended P&A Procedure with the NMOCC.				9, Franci Leane Lor	1.6
ON Wilco Bidg., Midland, Texas 79701 Location of Well P 660 South 990 North Osudo (Morro East 100. Section 6 Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: North Subsequent Report of: SUBSEQUENT REPORT OF: North Subsequent	allard Exploration, In	ic.			
Location of Well Test				1	
East Inc. section 6 Township 20-S sace 36-E Support of Other Data Notice of Internation (Show whether ####################################		nd, Texas 79701		_1	
Least 15. Elevation (Show whether ####################################	· · ·			l l	
Thereby certify that the information above is true and complete to the best of my knowledge and belief.	P 660	South	990 LINE AND PEET PRO	North Osuc	10 (Morro
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: Subsequent report of: **Locality Lea **Locality Lea **Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Subsequent report of: **Locality Lea **Locality Lea **Locality Report of Other Data Subsequent report of: **Locality Lea **Locality Report of: **Locality Lea **Locality California Control of: **Locality California Control of: **Locality California California Control of: **Locality California Califor	.	•	0 00 5		
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: Subsequent report of: PLUS AND ADARDON PLUS AND ADARDON PLUS AND ADARDON CHANGE PLANS CHANGE PL	THE LAST LINE, SECTION_	township 20	-S MANGE 35-E NAPO		HHHH
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PLUS AND ADADADOU CHANGE PLANS CH					
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: SUBSEQUENT REPOR			크롤글글=CK, etc.)	1. N	
SUBSEQUENT REPORT OF: Substitute Note					111111111
PLUS AND ABARDON CHANGE PLANS CHANGE PLANS	• •	9	•		
CHANGE PLAND CHANDE PLAND CHANGE PLAND CHANDER CHANDE PLAND CHANDE PLAND CHANDE PLAND CHANDE	NOTICE OF INTER	ITION TO:	SUBSEQUEN	IT REPORT OF:	
CHANGE PLAND CHANDE PLAND CHANGE PLAND CHANDER CHANDE PLAND CHANDE PLAND CHANDE PLAND CHANDE	COFORD REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERNS C	
This well is currently shut-in and preparations are being made to plug and abandon. As soon as we have the full approval of our interest owners, we ill file a copy of our intended P&A Procedure with the NMOCC. *Thereby certify that the information above is true and complete to the best of my knowledge and belief.	EMPORABILY ASANDON		COMMENCE DRILLING OPES.	PLUG AND A	
Cheartite. Toposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated rate of starting at a product). This well is curriently shut-in and preparations are being made to plug and bandon. As soon as we have the full approval of our interest owners, we ill file a copy of our intended P&A Procedure with the NMOCC. Thereby certify that the information above is true and complete to the best of my knowledge and belief.	JL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOS		
This well is currently shut-in and preparations are being made to plug and abandon. As soon as we have the full approval of our interest owners, we will file a copy of our intended P&A Procedure with the NMOCC. The Let 2 1/1/77			OTHER		<u> </u>
This well is currently shut-in and preparations are being made to plug and abandon. As soon as we have the full approval of our interest owners, we will file a copy of our intended P&A Procedure with the NMOCC. The Let 2 1/1/77	OTHER	 -Li			
This well is currently shut-in and preparations are being made to plug and abandon. As soon as we have the full approval of our interest owners, we will file a copy of our intended P&A Procedure with the NMOCC. The Let 2 1/1/77 Thereby certify that the information above is true and complete to the best of my knowledge and belief.	7. Describe : for osed or Completed Operation	one (Clearly state all pertinent de	ails, and give pertinent dates, includin	e estimated rate of start	ing are per perced
abandon. As soon as we have the full approval of our interest cwners, we will file a copy of our intended P&A Procedure with the NMOCC. The Ele and 1/1/77 Part hereby cently that the information above is true and complete to the best of my knowledge and belief.	WORK) SEE RULE 1103.				
abandon. As soon as we have the full approval of our interest cwners, we will file a copy of our intended P&A Procedure with the NMOCC. The Ele and 1/1/77 Part hereby cently that the information above is true and complete to the best of my knowledge and belief.	n				
". I hereby certify that the information above is true and complete to the best of my knowledge and belief.	his well is currently	shut-in and prep	arations are being :	made to plug	and
". I hereby certify that the information above is true and complete to the best of my knowledge and belief.	bandon. As soon as w	e have the full a	pproval of our inte	rest owners,	мe
4. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	fill file a copy of our	r intended P&A Pr	ocedure with the NM	OCC.	
". I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
4. I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
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4. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	7				
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4. I hereby certify that the information above is true and complete to the best of my knowledge and belief.			1,100		
4. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		シメン	(EE 20 111/11/		
		•			
					M
	". I hereby certify that the information above	e is true and complete to the best	of my knowledge and belief.		-
SUPERVICE SUPERVICE TO THE Production Clerk 2-4-76	λ				
SUPERVICE SUPERVICE TO THE	thre K. Tar	u	Production Clerk	2-4-76	6
SUPERVICE SUPERVICE				4	
pproval is any	A / .	III SIII	ERVICOR - LANCE		• •
PPROVALUE ANVI	- cru &	chlon		414	
	PPROVAL IV ANVI) - I-			

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40. OF COPISS RECE	1460	1	
DISTRIBUTIO	N		
SANTA FE			
FILE			
U.S.G.S.		i	
LAND OFFICE			
IRANSPORTER	OIL		
I HARRY VALUE	GAS		
OPERATOR			

DISTRIBUTION	NEW MEXICO OIL CO	ONSERVATION COMMISSION	Form C+.04
SANTA FE		FOR ALLOWABLE	Supercodes Old C-100 and C-110
FILE	•	AND 2 :	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	GAS
LAND OFFICE	ند		
IRANSPORTER OIL		: =	
GAS	د.	5	
OPERATOR			
PROBATION OFFICE	<u> </u>		
Operator	_		
Mallard Exploration	. Inc.		
Address			
1306 V & J Tower, M	idland, Texas 79701	164	
Reason(s) for filing (Check proper box)		Other (Please explain)	
7=4	Change in Transporter ot: Oil Dry Gai	Change of Oper	
Recompletion Conge in Ownership	Oil Dry Gai	- Dancocato 7 L	.70
Tomate in Ownership	Casindheas das conden	• · · · · · · · · · · · · · · · · · · ·	
If change of ownership give name and address of previous owner	Mallard Petroleum, In	c., 1206 V & J Tower, 1	Midland, Texas 79701
1. DESCRIPTION OF WELL AND		ermation Kind of Lea	
Lease Name	Well No. Pool Name, Including Fo	S.m. F.4	
Alves Com.	1 North Osudo-Mo	TTOW State, Feder	rol or Fee Fee
Location			1
Unit Letter P : 66	O Feet From The South Line	and 990 F∞t From	The East
		a	
Line of Section 6 Tow	mship 20-S Range	36-E , NMPM,	Lea County
	TER OF OIL AND NATURAL GA	S Andress (Give address to which appr	and completely formers
Name of Authorized Transporter of Oil	_	1	,, , , , , , , , , , , , , , , , , , , ,
The Permian Corporati		P.O. Box 3119 Midla	oved copy of this form is to be sens;
Name of Authorized Transporter of Cas	inghead Gas or Dry Gas X		!
Llano, Inc.		Box 2215, Broadmoore C	enter, Hobbs, N. Mexico
If well produces oil or liquids,	Unit Sec. Twp. Pge. P. 6 20-S 36-E		her.
give location of tanks.	P 6 20-S 36-E	Yes	11-2-67
	h that from any other lease or pool, (give commingling order number:	
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.
Designate Type of Completion			;
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth
Pertorations		<u> </u>	, Depth Jasing Shoe
ļ	•		1
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

		1	
V. TEST DATA AND REQUEST FO	OR ALLOWARIE /Test must be at	ter recovery of socal values of load of	i and must be equal to or exceed top allow-
OII. WELL	able for this de	pik or be for full 26 howe;	or requeste or extrem top essenti-
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	life, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
		<u> </u>	1
Actual Prod. During Test	Oil-Bble.	Water - Sole.	3œ - v2F
	1		
·			
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
		<u> </u>	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-is)	Casing Pressure (Shut-12)	Choke Size
I. CERTIFICATE OF COMPLIANCE	CE	OIL CONSERV	ATION COMMISSION
			600 a 2 1070
I hereby certify that the rules and r	egulations of the Oil Connecvation	APPROVED	5 13/L. 10
Commission have been complied w	ith and that the information given	6001	
shove is true and complete to the		BY	april
	•	TITLE SUPERVISOR DI	STOUP
/			
150 J			
1. 1111111111	Munzo		compliance with RULE 1104. wable for a newly drilled or deepened

www/ Wayne A. Munson

(Date)

Production Superintendent (Title)

April 6, 1970

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Entities Forms S-104 must be filed for each pool in mo.

1.	DISTHIBUTION DISTHIBUTION SANTA FE U.S.G.S. LAND OFFICE I RANSPORTER OIL GAS OPERATOR PRORATION OFFICE Creator Mallard Petr	REQUEST F	ONSERVATION COMMISSION FOR ALLOWABLE AND NSPORT, OIL AND NATURAL GA	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65
ſ	Ad tress			
	Reason(s) for filing (Check proper box) New York Recompletion Character Contending If change of ownership give name	Change in Transporter of: Oit Dry Gas Castinghead Gas Condens	<u> </u>	
	and address of previous owner	A	1055 . Haz 1	
11.		Lease No. Well No. Foct Name	o and 990 Feet From The	Kind of Lease State, Federal or Fee Fee east County
ш.	DESIGNATION OF TRANSPORT	FR OF OIL AND NATURAL GA	.s	
1	The Permian Corporation of Authorized Transporter of Casi Clane of Authorized Transporter of Casi Clano, Inc. It we'r produces oil or liquids.	or Condensate X	Box 3119, Midland, Texas harrest Give address to which approved by Box 2215, Broadmoore Center as a setually connected? When	d copy of this form is to be sent; nter, Hobbs, New Mexico
ŀ	give location of tanks.	P 6 20-S 36-E	<u> </u>	11-267
IV.	July 22, 1967 Elevations (DF, RKB, RF, GR, etc., 3648 DF Performations	Oil Well Gas Well	New Well Worksver Deepen X Total Depth 12,396 t Top Cilifans Pay 12,100 t	Flug Bank Same Resty. Diff. Resty. P.B.T.D. 12,308† Turing Cepth 11,862† Depth Casing Snce
	12,100-12,258	TUBING, CASING, AND	CEMENTING RECORD	12,396'
	носе size 17 1/2" 12 1/4" 8 3/4" 6"	CASING & TUBING SIZE 13 3/8" 9 5/8" 7"	907' \$220' 11345' 700 10-985, battom 12396	\$ACKS CEMENT 370 5X 840 5X 750 9X 350 5X
V.	TEST DATA AND REQUEST FO OIL WELL Date First New Oil Run To Tanks	OR ALLOWABLE (Test must be aft	fter recovery of total volume of load oil ampith or be for full 24 hours; Producing Method (Flow, purs, gas lift.	d must be equal to or exceed top allow-
i	Length of Test	Tubing Pressure	Casing Pressure	Choze Size
!	Actual Prod. During Test	Oti-Sbis.	Water-Stie.	Gas-MOF
	GAS WELL			
ļ	Actual Prod. Test-MCF/D 2580	Length of Test	Bbls. Condensate/ADACF	Gravity of Condensate 50.2
i	Testing Method (publ, back pr.)	Tubing Pressure	Casing Pressure	Chose Size
V1,	2" x 2" meter run CERTIFICATE OF COMPLIANO	4340 CE	Packer OIL CONSERVAT	25/64"]
	I hereby certify that the rules and re Commission have been complied we above is true and complete to the	regulations of the Oil Conservation with and that the information given	APPROVED	4 1967
	(Signal	•	well, this form must be accompanie tests taken on the well in accords	ble for a newly drilled or deepened ed by a tabulation of the deviation ance with RULE 111.
	Production Super Craft October 27, 196	7	full out only Sections I. II.	III, and VI for changes of owner,
	(Dat	ie)	well name or number, or transporter	n or other such change of condition.

NEMEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Perm C-102 Supersedes C-128 Effective 14-65

	All 4	stances must be from	the outer bounds	ries of the Becti	m.	
	Petroleum, Inc	<u>. </u>	Alves		· /	Welt Siz.
'nit Letter Section	1	-	Range	Z COU LE		
P		20 <u>-</u> S	36-E	ج کے	3	
rual Footage Location of			000	_		
7 660 feet	Producing Formation	line and	990	toet from the	east	Dedicated Acresses
3636	Morrow)'`	Wild	eat		640 : 705
	eage dedicated to					
interest aild roy 3. If more than one	ulty).	ownership is ded	licated to the		•	thereof (both as to working
If answer is "n this form if nece No allowable wi	o;" list the owners essary.) Il be assigned to th	e well until all in	tions which h	ave actually been consolid	een consolic	namenitization, unitization, approved by the Commis-
	1		!		T	CERTIFICATION
	MALLARD PI TRAVIS JOI SHELL OIL	1	. 100% 50% 50%	RI	rained h	certify that the information con- erein is true and complete to the ny knowledge and belief.
	1		1		::ceme	Homer Olsen, Jr. Tamer Ober Ja.
	SECTION 6,	TWF. 20-S	, RNG.	56 -E	Comp any	Petroleum Engineer ard Petroleum, Inc.
			1		 	July 6, 1967
		MALLARD CHAS. S. Trus SHELL OI	tee	100% WI 50% RI 50% RI	shown a notes o under m is true	y certify that the well location in this plat was plotted from field f actual surveys made by me or y supervision, and that the same and correct to the best of my lige and belief.
	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		660	990	tonto tura	June 28. 1937
237 660 190 1	1920 1650 1980 2310	2040 2000	1500 1000	500	Certificati	70 ±

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•		ئے۔ انداز	
MALLARD PETRO 1206 V & J		Uat 37 G in any fir	
Midland,		மாறு கொண்டு	7 October 25, 1967
		DESTABLE	October 25, 1967
		DEVIATION TESTS	" " " " " " " " " " " " " " " " " " "
		DEVIATION TESTS ALVES #1 WELL	<i>51</i> .
400 1	1/2°	7234	3 1/4
610	$\frac{1}{2}$	7366	3
868	3/4	7453	3 1/4
1572	3/4	7556	2 3/4
1786	1/4	7649	$\begin{array}{ccc} 2 & 1/2 \\ 2 & 1/2 \end{array}$
2011	3/4	7712 7806	2 1/2
2166 2340	. 3/4 3	7900	2 3/4
243	1 3/4	7994	2 1/2
2525	3/4	8065	2 3/4 2 1/2 3
3141	1/2	8328	3 1/2
3459	1 -, -	8552	3 3/4
3503	3/4	8875	1 3/4
3782	1 1/2	9196	1 1/4
4026	1 1/4	9683	1/4
4380	1	10180	2
4610	1 1/2	10275	2
4799	1	10400	2 1/4
5110	1 1/4	10531	1 3/4
5221	1 1/4	10710 10953	1 3/4 2 1/4
5664	1	- 11213	2 1/4
6680	3 1/2	11213	3 1/4
6816	3 1/2	11672	3
6899	4	11977	3 3/4
6952	· 3	12203	3
7088	3	12364	3 3 3/4
7170	3 3 3/4		

R. W. Keener, Production Superintendent

Sworn and Subscribed to before me, this the 25th day of October, 1967.

Notery Public in and for Midland County, Texas

OIL CONSERVATION COMMISSION BOX 2045

HOBBS, NEW MEXICO

NOTICE OF GAS CONNECTION

DATE November 2, 1967

This	in to motify the Oil Cou		in that account of the
	is to notify the Oil Con	•	Alvis Lease
P Well Unit	6-20-S,R-36-E S.T.R.	Wildcat Pool	. Llano, Inc. Name of Purchaser
was made on No	ovember 2, 1967 .		•
e nestrano de que de desentencia de la cale		Llano,	Inc. Purchaser
		7. F. Mc	. Moutgonery
			Representative

c' To operator Oil Conservation Commission - Santa Fe

********CORRECTION AS TO PURCHASER*****

President

OIL CONSERVATION COMMISSION

BOX 2045

HOBBS, NEW MEXICO

NOTICE OF GAS CONNECTION

DATE NOVEMBER 2, 1967

ne purchase of ga	as from the	MALLARD	PETROLEUM, INC.	ALVIS
		1	Operator	Lease
Р,	6-20-S, R-36	5-E_,_	Wildcat	New Mexico Electric Service
Well Unit	S.T.R.		Pool	Name of Purchaser
			_ <u>new</u> :	MEXICO ELECTRIC SERVICE COMPANY

PRESIDENT

Title

Representative

167 Hoy 3 Ph.

cc: To operator
Oil Conservation Commission - Santa Fe

no de coeses necesveu	. .		•
" DISTRIBUTION	1 ''	CNSERVATION COMMISSION FCR ALLOWABLE	Form C+194 Supercodes Old C+104 and C+1:
FILE	i a contraction	AND 2. 8.	Effective 1-1-65
U.S.G.S.	_ AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL GAS)
I RANSPORTER GAS		Call 16 La 34 167	
OPERATOR			
PRORATION OFFICE			
Mallard Petro	oleum, Inc.		
1206 V & J T	ower, Midland, Texas 7970	1	
Reason(s) for filing (Check proper bo	Change in Transporter of:	Other (Please explain) PERMISSION TO SIL	I. 950 RAPPITS OIL
Pre-ming petion	Oil Dry G		
' him to in Ownership	Castnghead Gas Conde	nagte CORPORATION.	
If change of ownership give name and address of previous owner			
1. DESCRIPTION OF WELL AND		ine, Including Formation ()	and of Lease
Alves		•	tate, Federal or Fee Fee
Lecation			
Unit Letter P ;	560 Feet From The <u>South</u> Lir	ne and 990 Feet From The	east
Line of Section 6 T	ownship 20–5 Range 3	6-E , NMFM, Lea	County
DECIGNATION OF TRANSPO	TERR OF OUT AND MATURAL CA		
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	Address (Give address to which approved	copy of this form is to be sent)
The Permian Corpora	tion	Box 3119 Midland Texas	
Time or Authorized Transporter of C	asinghead Gas or Dry Gas	Address (Give address to which approved	copy of this form is to be sent;
If well produces oil or liquids,	Unit Sec. Twr. Ege.	is gas actually connected? When	
give location of tanks.	P 6 20S 36E	<u> </u>	
If this production is commingled w	with that from any other lease or pool,	give commingling order number:	
	Oil Well Gas Well	How Well Workover Deepen F	Lug Bace Same Resty, Datt. Resty.
Designate Type of Complet	Date Compl. Ready to Prod.	Total Depth F	.B.T.D.
Date spaaded	Date Compi. Reday to Prod.	rotal Ceptin	
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Off/Gas Pay	using Depth
Perforations		<u> </u>	Depth Casing Shoe
		D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUEST	FOR ALLOWARIE (Tour must be	ofter recovery of total volume of load oil and	I muse he seem I so so seemed too allow
OIL WELL	able for this d	epth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift,	ne.)
Lengt of Test	Tubing Preseure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbis.	Gas - NICF
Here I four Daring 1991	0		
<u> </u>			
GAS WELL Actual Prod. Test-MCF/D	Length of Teet	Bble. Condensette/MACF	2ravity of Condensate
Testing Method (pisos, back pr.)	Tubing Pressure	Casing Freesure	Choke Size
I. CERTIFICATE OF COMPLIA	NCE	OIL CONSERVAT	ION COMMISSION
		APPROVED QCT 2	27067
Commission have been complied	d regulations of the Oil Conservation with and that the information given	0	122
above is true and complete to t	the best of my knowledge and belief.	BY	/
. 1	1/	TITLE	er.
1/ 1/1	Kanied & v	This form is to be filed in cor	
	Sellick W. Keener	well, this form must be accompanie	le for a newly drilled or deepened d by a tabulation of the deviation
	perintendent	tests taken on the well in accords All sections of this form must	nce with RULE 111. be filled out completely for allow
	Title)	able on new and recompleted wells	

October 25, 1967

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filled for each pool in multiply magnified.

•		
NO. OF COPICS MECTIVES DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE OPERATOR	KICO OIL CONSERVATION COMMISSION OUT 23 11 52 11 67	Form C-103 Supercedes Old C-102 and C-103 Effective 1-1-65 So. Indicate Type of Lease State Fee Y 5. State Oil 6 Gas Lease No.
SUNDRY NOTICES AND	REPORTS ON WELLS DESPEN ON PLUS BACK TO A DIFFERENT RESERVOIR. ME-101) FOR BUCK PROPOSALS.	
AL SALL NO OTHER-		7, Unit Agreement Name
2. Name of Operator		8. Form or Lease Name
Mallard Petroleum, Inc.		Alves 9. Well No.
1206 V & J Tower, Midland, Tex	kas	10. Field and Pool, or Wildcat
UNIT LETTER P 660 PEET PROM	THE SOUTH LINE AND 990 PEET	Wildcat
THE EAST LINE, SECTION 6 TO	WHENTE 20-S HANGE 36-E	
15. Elevati	on (Show whether DF, RT, GR, etc.)	12. County
	3648† DF	Lea
Check Appropriate Box in NOTICE OF INTENTION TO:	To Indicate Nature of Notice, Report or SUBSEQUE	Other Data ENT REPORT OF:
TEMPORARILY ASANDON	AND ABANDON REMEDIAL WORK COMMENCE DRILLING OPHS. CABING TEST AND CEMENT JQB X	ALTERING CASING PLUG AND AGANDONMENT
OTHER	97HER	
1. 10-1-67 TD 12,396 [†] . 2. 10-2-67 Ran Induction Ele	ectric Log, Gamma Ray Sonic and	Microlog from 11,345-
12,396'. 3. 10-3-67 4½" 11.6# N-80 1: WOC 24 hours.	iner from 10,985-12,396°. Cemen	ted with 350 sx cement.
	" casing to 4000# for 30 minutes kers @ 10,939', and 10,945'.	; tested OK. Set Baker
18. I hereby certify that the information above is true and con	mplete to the best of my knowledge and belief. TIPLE Production Superintende:	nt. page October 24, 196

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NEW COMPLETION OR RECOMPLETION OR REPORT AND LOG Store	40. OF COPIES RECEIVE	0]								Form C-10	
NEW MEXICO OIL CONSERVATION COMMISSION Store CITY S			1			-	3, 3,					
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SIGNED 100 Keener TITLE Production Superintendent DATE 10-24-07	I Releby certify that	t the Informatio	n shown o	n poin side	a of this f	orm is fr	ur and comple	in to th	ie best of my	nowledge a	nd belief.	
SIGNED 1100 ALLEW TITLE Production Superintendent DATE 10-24-07	11.1	$U V_{\cdot \cdot \cdot}$	11111	/								
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C. Carlo

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-diffice or deepened well. It shall be accompanied by one copy of all electrical and ratio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except an attact land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico Southeastern New Mexico ___ T. Penn. "B" __ T. Canyon __ __ T. Penn. "C" T. Strawn ... T. Ralt 11.440 T. Pictured Cliffs ____ Salt_ T. Atoka _ T. Penn "D" T. Yates i 3530 ___ T. Cliff House ____ ___ T. Leadville. _ T. Mins _ __ T. Devenien _ _ T. Menefee __ _ T. Madison _ T. Point Lookout ___ __ T. Elbert _ _ T. Silurian _ _ T. Mancos ___ __ T. McCracken __ T. Montoys. T. Gravhurg ... San Andres 5070 ____ T. Ignacio Qtzte. _ T. Simpson _ _ T. Gallup. T. Glorieta Not present T. McKee_ ______ T. Granite __ _ Base Greenhorn ___ T. Ellenburger T. Dakota ... T. Paddock T. Blinebry .. _ T. Gr. Wash ___ _ Т. Not present T. Granite . т. T. Todilto. 5870 Drinkerd T. Delawere Send 5870 Abo Not present T. Bone Springs 7335 __ T. Entrada .. _ T. . T. Drinkard .. T. Wingsto . т. . T. Wolfcamp 10.710 __ T. Chinle __ _ T. _ ____ T. _____ _ T. _ _ T. Permian _ _ T. _ T. Penn .__ _ T. Penn. "A"_ T Cisco (Bough C) _ _ T. ___ _ T. .

FORMATION RECORD (Attach additional sheets if necessary)

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DISTRIBUTION	- ¹ 22		
SANTA FE		ONSERVATION COMMISSION FOR ALLOWABLE	Form C+104 Supercedes Old C-104 and C-110
FILE		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL G	AS ?
TRANSPORTER GAS	3		·
OPERATOR GAS	~ :		
PRORATION OFFICE	1		
Operator MALLARD PETRO	LEUM, INC.		
Address	wer Building, Midland, Tex	FAS 79704	
Reason(s) for filing (Check proper bo		Other (Please explain)	
New Well	Change in Transporter of:	Permission to se	all one truck load
Recompletion Change in Ownership	Oil Dry Ga Casinghead Gas Conder	<u> </u>	Minerals, Inc.
If change of ownership give name		1804 C-1	J
and address of previous owner			
I. DESCRIPTION OF WELL AND	D LEASE. Well No.: Pool Name, Including Fo	ormation Kind of Lease	Lease No.
ALVES	#1 WILDCAT	State, Federal	_ 1
Location P 66	60 see see the 8 10	990	70
Omi Letter		e andFeet From Ti	h•
Line of Section 6 T	Cownship T-20-S Range	R-36-E , NMPM, LEA	County
	RTER OF OIL AND NATURAL GA		
Name of Authorized Transporter of C	Oil or Condensate	Address (Give address to which approve	
liame of Authorized Transporter of C	Castnghead Gas Or Dry Gas	P. O. BOX 2215. HO	ABS. NEW MEXTCO 88240.
If well produces oil or liquids,	Unit Sec. Twp. Rge.	is gas actually connected? When	
give location of tanks.			<u></u>
COMPLETION DATA Designate Type of Complet	with that from any other lease or pool, Oil Well Gas Well tion — (X)	New Well Workover Deepen	Flug Back Same Resty, Diff. Resty.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations	<u></u>	<u></u>	Depth Casing Shoe
	TURING CASING AN	D CEMENTING RECORD	
HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	sfeer recovery of total valume of load oil a epth or be for full 24 hours)	nd must be equal to or exceed top allow-
OII. WELL Date First New Oil Run To Tanks	Date of Teet	Producing Method (Flow, pump, gas lift	, etc.)
Length of Test	Tubing Pressure	Casing Preseure	Choke Size
Actual Prod. During Teet	OII · Bbls.	Water - Bbls.	Gds - MCF
		<u> </u>	
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MACF	Gravity of Condensate
Testing Method (puot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size
VI. CERTIFICATE OF COMPLIA	I .	QU CONSERVA	TION_COMMISSION
/I. CERTIFICATE OF COM	NCE	OC1 20	
	nd regulations of the Oil Conservation d with and that the information given		7,11
above is true and complete to t	the best of my knowledge and belief.	BY	Hemey
MALLARD PETROLI	EUM COMPANY	TITLE SUPERVISOR	DISTRICT
10	- 0.60	This form is to be filed in c	ompliance with MULE 1104.
111/11	Milly	The ship to a secure the allow	able for a newly drilled or despende nied by a tabulation of the deviation
	(gnature)	tests taken on the well in accord	dence with RULE 111.
(Tille)	All sections of this form must shis on new and recompleted we	it be filled out completely for allow-
10/20/67	•	41	til and Vi tor changes of const;

(Date)

NO. OF COPIES RECEIVED	Form C -103
DISTRIBUTION	Supersedes Old
DISTRIBUTION	C-102 and C-103
FILE NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
FILE USI 1 21 181 W	
U.S.G.S.	Sa. Indicate Type of Lease
LAND OFFICE	State Fee X
OPERATOR	5. State Oil & Gas Lease No.
	1
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO BRILL ON TO DEEPEN OF PLUE SAEN TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SAEN FOR SALEY.	
Π.	7. Unit Agreement Name
OTL X GAB OTHEP.	
2. Name of Operator	8. Form or Lease Name
2	
Mallard Petroleum, Irc.	Alves
3. Address of Operator	9. Well No.
1206 V & J Tower Midland, Texas 79701	1
1206 V & J. Tower, Midland, Texas 79701	10. Field and Pool, or Wildcat
	Wildeat
UNIT LETTER P 660 PEET PROM THE SOUTH LINE AND 990 PE	
, , , , , , , , , , , , , , , , , , , ,	
THE COST LINE, SECTION 6 TOWNSHIP 20-S RANGE 36-E	_ xuvu: (())
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3648' DF	Lea
Check Appropriate Box To Indicate Nature of Notice, Report	
NOTICE OF INTENTION TO: SUBSE	QUENT REPORT OF:
1	
PERFORM REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON COMMENCE DRILLING OPHS.	PLUS AND ASANDONMENT
PULL OR ALTER CASING CAMENT JOB	Y
CHARGE PLANS	
OTHER	
OTHE	
	- I. di- a said and day of samples are presented
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, i work) SEE RULE 1103.	
17. Denctile Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, i work) SEE RUL & 1108.	
wurk) 522 RULE 1103.	neluding estimated date of starting any proposed 2 37 OCT $^{-9}$ $^{-6}$ 11 2 $^{-1}$
wurk) 522 RULE 1103.	
1. Commenced drilling @ 4:00 PM, July 22, 1967.	137 Oct 9 Ant ≥ 1
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DISTRIBUTION C. C.	Form C-103 Supercedes Old
	C-102 and C-103 Effective 14-65
Sep /5 11 119 11 b/	Emerita 14-63
u.s.a.s.	Sa, indicate Type of Lease
The state of the s	State State Otl 6 Gas Leage No.
OPERATOR	3, 3,5,5,5
SUNDRY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEPEN OR PLUG SACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
OIL SAB X OTHER.	7. Unit Agreement Name
Name of Operator	8. Farm or Lease Name
Mallard Petroleum, Inc.	Alves
	9. Well No.
1206 Y & J Tower, Midland, Texas	10. Field and Pool, or Wildcat
UNIT LETTER P 660 PEET FROM THE SOUTH LINE AND 990 PEET FE	Wildcat
THE <u>CAST</u> LINE, SECTION 6 TOWNSHIP 20-S MANGE 36-E NM	
15. Elevation (Show whether DF, RT, GR, etc.)	12, County
3648' DF	Lea
Check Appropriate Box To Indicate Nature of Notice, Report or	
NOTICE OF INTENTION TO: SUBSEQUE	INT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON COMMENCE DRILLING OPHS.	PLUS AND ASANDONMENT
PULL OR ALTER CABING	
OTHER	U
	"
17. Deacribe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, inclusions), SEE RULE 1705.	ling estimated date of starting any proposed
17. Deactibe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, include	ling estimated date of starting any proposed
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17. Deactibe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, include	
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, included work) SEE RULE 1705. 1. Change of plans from drilling to 12,000 to drilling to 12,600 to	•
17, Deacribe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, inclusions), SEE RULE 1705.	•
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, included to 12,000 to drilling to 12,600 to drilling to 12,600 Drillstem test from 12,005 -12,165 indicates change from oil w	•
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, included to 12,000 to drilling to 12,600 to drilling to 12,600 Drillstem test from 12,005 -12,165 indicates change from oil w	•
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, included to the sea Rule 1103. 1. Change of plans from drilling to 12,000° to drilling to 12,600° 2. Drillstem test from 12,005°-12,165° indicates change from oil we status.	•
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, included work) see NULE 1705. 1. Change of plans from drilling to 12,000' to drilling to 12,600' 2. Drillstem test from 12,005'-12,165' indicates change from oil was status.	•
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, included by SER RULE 1703. 1. Change of plans from drilling to 12,000° to drilling to 12,600° 2. Drillstem test from 12,005°-12,165° indicates change from oil we status.	ell status to gas well

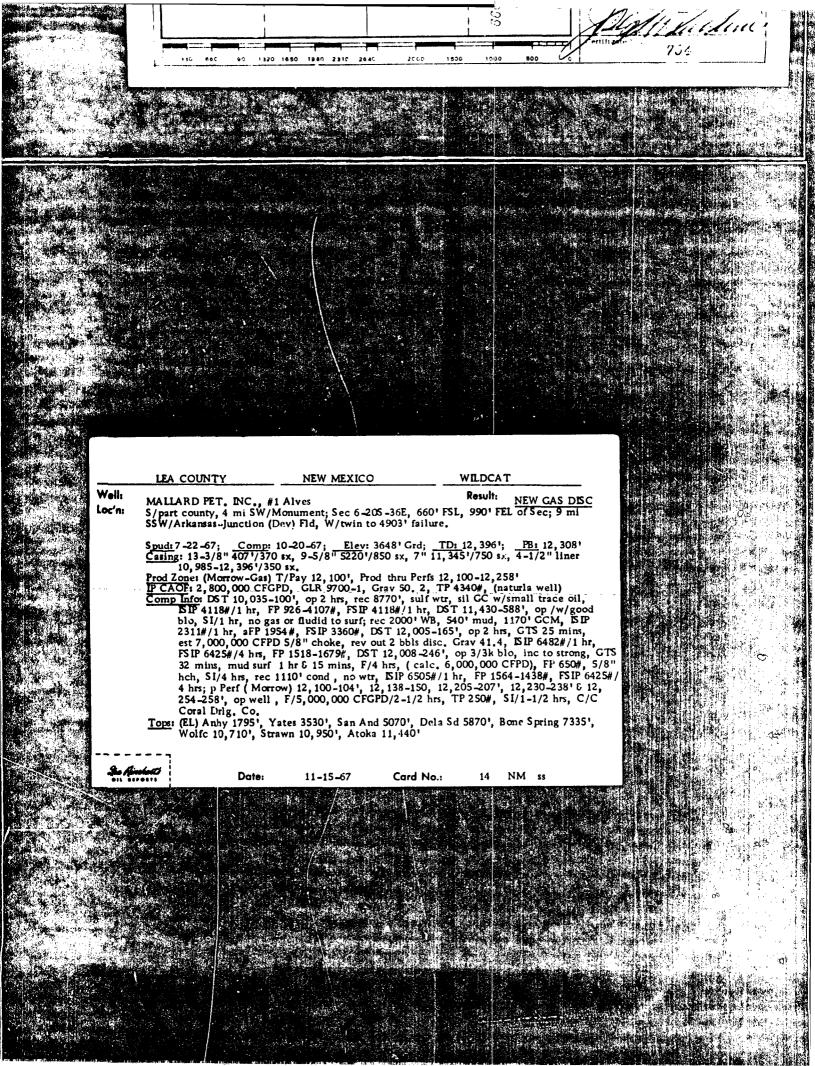
地 つき サングル

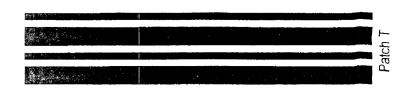
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DISTRIBUTION	U. NE₹	MEXICO OIL CONSE	AVATIONIC BULL	SION	_	Form C+101	a promise
SANTA FE						Revised 1-1-6	
FILE	The purious	SE WIRE APPROV	L CORGECT!	' 57		5A. Indicate	Type of Lease
U.S.G.S.							6 Gas Lease No.
OPERATOR			•			·	
APPLICATIO	N FOR PERMIT TO	DRILL, DEEPEN,	OR PLUG BAC	K		7. Unit Agre	ement Name
	1	· [T]	-		ا	, old na	
b. Type of Well DRILL X		DEEPEN			ACK 🔲	8. Form or L	ease Name
Sit X SAS .	OTHER	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	SINGE K	MULT	one 🗆		lves
2. Name of Operator Malland Pot	troleum, Inc.					9. Well No.	1
3. Address of Operator	croredm, inc.		·			10. Field on	d Pool, of Wildcat
	Tower, Midland	Texas				W	ildcat
4. Location of Well Unit LETTI	inP Loc	ATED660	EET PROM THE	sout	he		
AND 990 FEET FROM	THE EAST LIN	E OF SEC. 6	we. 20-S	. 36	-E www		
	illillillillillillillillillillillillill		IIIIIIII	IIII		12. County	
				7777		Lea	IIIIII
HHHHHHH		444444	9. Proposed Depth	19	A. Formation	mm	20. Rotary or C.T.
11. Lievations (Show whether DF		6 Status Plug. Bond	12,000'		Morr		Rotary
SILLIANGTONS (SRING BREINEF DE		ket - intact	118. Drilling Contro	actor			20, 1967
23		PROPOSED CASING AN	CEMENT PROCE	, AM			
SIZE OF HOLE		WEIGHT PER FOOT			CACYC OF	CEMENT	EST TOB
17 1/4"	13 3/8"	48#	SETTING DE		450	CEMENT	EST. TOP Surface
12 1/4"	9 5/8"	36# & 40#	53001		550		3500°
8 5/8"	7"	23#, 26#, 29#	11000'	•	300)	93001
6"	5" liner	18#	12000'	•	100)	10800'
2			30 0100	11.04			
1. Drill 17 1/4"	hole to approxi	matery 380'.	Kun 13 3/8"	48# (easing a	ina etrei	ilate cement
2. Drill 12 1/4"	hole to approxi	mately 5300'.	Run 9 5/8"	36# a	and 40#	casing.	
	•	•	•			_	
3. Drill 8 5/8" h	ole to approxim	ately 11000'.	Run 7" 23#,	26#	and 29;	•	
4. Drill 6" hole	to approximatel	y 12000'. Run	5" liner an	nd cir	culate	cement.	
		-					
5. Double hydraul surface casing	ic blowout prev	enter and a hy	drill will t	e use	ed at al	ll times	after setting
autrace coatile	· ·	•	_				
	Exbi	res 10-,	11-67				
IN ABOVE SPACE DESCRIBE PI TIVE ZONE. SIVE BLOWOUT PREVEN	ROPOSED PROGRAM: IF TER PROGRAM, IF ANY.	PROPOSAL IS TO DEEPEN	OR PLUG BACK, GIVE	DATA OR	******		
I hereby certify that the informati		plete to the best of my l	mowledge and belie	of.			
í	ion above is true and com						
Signed Tome	01 1	Tule Petro	leum Enginee	er		Dare July	7, 1967
Signed The space for	v Olsen J.		leum Enginee	er		Date July	7, 1967
Signed To Ome	State Use))					
APPROVED BY	State Use)	Tule Petro					
APPROVED BY TO CONDITIONS OF APPROVAL, II	State Use, State Use, ANYI	SUPPRIV	ISOR DISTRIC	CT D		DATE	JL 1 1 1967
APPROVED BY TO CONDITIONS OF APPROVAL, II	State Use, State Use, ANYI	SUPPRIV	ISOR DISTRIC	CT D		DATE	JL 1 1 1967
APPROVED BY TO CONDITIONS OF APPROVAL, II	State Use)	SUPPRIV	ISOR DISTRIC	CT D		DATE	JL 1 1 1967

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Form Cell.

atra Mn3	land Datwold	www Too	Alves	134 .11 51	Well to .
Mit J Letter	lard Petrole	Township	Range =		
P	6	20-S	36-E ₹	Lea	
al Fre tage Loc					
660	teet from the	south tine	and 990	teet from the east	line
nil gvel Elev.	1		Pool		Designted Agreages
	<u></u>	forrow	Wildcat		40
interest a If more the dated by the second of the second	nd royalty). an one lease of communitization. If	different ownership unitization, force-p answer is "yes," typ	is dedicated to the wel coling. etc? se of consolidation	dentify the ownership the last the interests of actually been consolidate.	all owners been conso
No allowa forced-poo sion.	ble will be assig	e) or until a non-stan	all interests have been dard unit, eliminating s	consolidated (by commuch interests, has been	nunitization, unitization approved by the Comm
	1			tained her best of my HO	erify that the information c ein is true and complete to knowledge and belief.
	SECTI	ON 6, TWP.	20-S, Rug. 36	Pesition. Pe Company Mallar	d Petroleum, Inc.
	+		 	shown on notes of under my is true a	certify that the well locat this plot was plotted from fi actual surveys made by me supervision, and that the sa and correct to the best of a and belief.
	; ; ;		10.099	990 1 Heatty-free and or 1 fa.,	THE 28 139





Form (143 (Revised 7-1/52)

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

MAIN OFFICE DOG

	Indicate Nature of Repor	t by Checking Below	
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RESULT OF CASING SHUT-O		el I.
REPORT ON RESULT OF PLUGGING WELL	X REPORT ON RECOM	PLETION REPORT ON (Other)	
	Janus	ary 10, 1956 Hobbs,	Kew Mexico
	(7)	γ	(Pixe)
•	work done and the results obtained a))	
Southern	Union Gas Company	Alves	
		Well No. 1in the	St. of Sec. 6
(Cont	ractor;		
т.20S, к36В., NMPМ.,		Pool, Lea	Co
The Dates of this work were as folor	12/29/55		
Notice of intention to do the work	(was believed as Form C	1.102 on 12/26/33	
	(was year word and million to the first the control of the control	(Cross out incorrect wirts	
and approval of the proposed plan		(Cross out incorrect wires	
and approval of the proposed plan DI Tubing was run to b	(was) (was not) obtained. TAILED ACCOUNT OF WORK DO ottom and a 25 sx. p.	ONE AND RESULTS OBTAINED lug covering perforation	ons from 357
and approval of the proposed plan Di Tubing was run to b There was approx. 2 back to 2500' and a run at 1850' in the	(was) (was not) obtained. TAILED ACCOUNT OF WORK DO ottom and a 25 sx. p. 800' of casing recove 20 sx. plug was spo- top of the salt, a in and 50' out, and	ONE AND BESULTS OBTAINED	tubing was r 25 sx. plug at the bott

REW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico



Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy

	d. The plan as	approved should be followed		dered advisable, or the rejection by ald not begin until approval is obta	
		Indicate Nature of Notic	e by Checking I	lelow	
Notice of Intention to Change Plans		NOTICE OF INTENTION TO TEMPORARILY ABANDON W	VELL	NOTICE OF INTENTION TO DRILL DEEPER	
Notice of Intention to Plug Well	x	Notice of Intention to Plug Back		Notice of Intention to Set Liner	
Notice of Intention to Squeeze		Notice of Intention to Acidize		Notice of Intention to Shoot (Nitro)	
Notice of Intention to Gun Perforate		Notice of Intention (Other)		Notice of Intention (Other)	
	Intention to d	(Place o certain work as described b	pelow at the		
(Con	spany or Operato	()		Well Noin	(Unit)
	of Sec	, T205, R.	36E NMPN	1.,	Peol
Lea _		ounty.			
		LL DETAILS OF PROP W INSTRUCTIONS IN TH			
perforation necessary sx. plug s	ons from , a 25 s at the b	1 3578 - 3594', Ex. plug at 1850	run a 20' in the rface, a	25 sx. plug covering plug in the stube top of the salt, a 450' in and 50' out, above ground	if 40
Approved	N 3 19	, 19	Aland A PositionAgen		
ву С. И.	Tr	edel .	Sout	hern Union Gas Comp Building	any
Tile Engineer L	istria 1		ddrem Dall	as. Texas	

NEW MEXICO OIL CONSERVATION COMMISSION

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS NOTICES

The District Office, Oil Conservation Commission, before the work specific modifications considered advisable, of the modifications considered advisable, and the modifications considered advisable advisab

	Indicate Nature of Notice by	Checking Bel	0₩/	
Notice of Intention to Change Plans	Notice of Intention to Temporarily Abandon Well	XXXX	Notice of Intention to Drill Deeper	
Notice of Intention to Plug Well	Notice of Intention to Plug Back		Notice of Intention to Set Lines	·
Notice of Intention to Squeeze	Notice of Intention to Acidize		Notice of Intention to Shoot (Nitro)	
Notice of Intention to Gun Perforate	NOTICE OF INTENTION (OTHER)		Notice of Intention (Other)	
OIL CONSERVATION COMMIS Santa Fe, New Mexico	SION Dallas, Texas	***************************************	September 27, 1	955
Gentlemen:				
	tion to do certain work as described below			
Southern Union Gas C	ONDARY or Operator)	••••••	Well No. Alves #1in P	Unit
SE % SE % of Sec	6 , T. 20-S , R 36	B,NMPM.,	Wildcat	Peo
Los.	County			
		3941.		
Made water. Set Baker Plug with with 10,000 gallons Set Baker Plug with with 10,000 gallons Set Baker Plug with with 10,000 gallons We propose to pull tub ily abandon well. Wit	t 300'. 7" casing set at 4 ', 4844-4856' with 4 shots/ 2 sacks at 4670'. Perforate sand oil. Swabbed dry. 2 sacks at 3960'. Perforat sand oil. Swabbed dry. 2 sacks at 3660'. Perforat sand oil. Swabbed dry. ing, leave complete well he hin ninety days we will det	ft. Frac 1 4565-46 ed 3857-3 ed 3578-3 ad on wel	C7' with 4 shots/ft. Frace 897' with 4 shots/ft. Frace 594' with 4 shots/ft. Frace 1, leave casing as is and	ced aced aced tempor
Made water. Set Baker Plug with with 10,000 gallons Set Baker Plug with with 10,000 gallons Set Baker Plug with with 10,000 gallons We propose to pull tub ily abandon well. Wit abandon.	2 sacks at 4670'. Perforate sand oil. Swabbed dry. 2 sacks at 3960'. Perforate sand oil. Swabbed dry. 2 sacks at 3660'. Perforat sand oil. Swabbed dry. 2 sacks at 3660'. Perforat sand oil. Swabbed dry. ing, leave complete well he hin ninety days we will det	ft. Frac 1 4565-46 ed 3857-3 ed 3578-3 ad on wel ermine if	C7' with 4 shots/ft. Free 897' with 4 shots/ft. Fre 594' with 4 shots/ft. Fre 1, leave casing as is and we will deepen well or pi	ced aced aced tempon
Made water. Set Baker Plug with with 10,000 gallons Set Baker Plug with with 10,000 gallons Set Baker Plug with with 10,000 gallons We propose to pull tub ily abandon well. Wit abandon. SFD 20 Approved	2 sacks at 4670'. Perforate sand oil. Swabbed dry. 2 sacks at 3960'. Perforate sand oil. Swabbed dry. 2 sacks at 3660'. Perforat sand oil. Swabbed dry. 2 sacks at 3660'. Perforat sand oil. Swabbed dry. ing, leave complete well he hin ninety days we will det	ft. Frac 1 4565-46 ed 3857-3 ed 3578-3 ad on well ermine if	C7' with 4 shots/ft. Free 897' with 4 shots/ft. Free 594' with 4 shots/ft. Free 1, leave casing as is and we will deepen well or plon Gas Company Company or Operator	ced aced aced tempon
Made water. Set Baker Plug with with 10,000 gallons Set Baker Plug with with 10,000 gallons Set Baker Plug with with 10,000 gallons We propose to pull tub ily abandon well. Wit abandon. SFD 20 Approved	2 sacks at 4670'. Perforate sand oil. Swabbed dry. 2 sacks at 3960'. Perforate sand oil. Swabbed dry. 2 sacks at 3660'. Perforat sand oil. Swabbed dry. 2 sacks at 3660'. Perforat sand oil. Swabbed dry. ing, leave complete well he hin ninety days we will det 1.155 Sou be notified of your 1 within 90 days or by Position	ft. Frace 1 4565-46 2 3857-3 3 3578-3 3 d on well 2 mine if thern Uni S. Muenn Jr. Pe	C7' with 4 shots/ft. Free 897' with 4 shots/ft. Free 594' with 4 shots/ft. Free 1, leave casing as is and we will deepen well or plon Gas Company Company or Operator	ced aced aced temyco
Made water. Set Baker Plug with with 10,000 gallons Set Baker Plug with with 10,000 gallons Set Baker Plug with with 10,000 gallons We propose to pull tubility abandon well. Wit abandon. SFD 20 Approved	2 sacks at 4670'. Perforate sand oil. Swabbed dry. 2 sacks at 3960'. Perforate sand oil. Swabbed dry. 2 sacks at 3660'. Perforat sand oil. Swabbed dry. 2 sacks at 3660'. Perforat sand oil. Swabbed dry. ing, leave complete well he hin ninety days we will det 1.755 Sou be notified of your 1 within 90 days or by Position Name.	ft. Frace 1 4565-46 2 3857-3 3 3578-3 3 d on well 2 mine if thern Uni S. Muenn Jr. Pe	C7' with 4 shots/ft. Frace 897' with 4 shots/ft. Frace 594' with 4 shots/ft. Frace 1, leave casing as is and we will deepen well or place on Gas Company Company or Operator ink troleum Engineer Communications regarding well to:	ced aced aced temycolur and

CHANGE PLANS FICE OF INTENTION PLUG WELL FICE OF INTENTION SQUEEZE	TEMPORARILY ABANDON WELL NOTICE OF INTENTION TO PLUG BACK NOTICE OF INTENTION	TO DRILL DEEPER NOTICE OF INTENTION TO SET LINER	
ICE OF INTENTION			
	TO ACIDIZE	Notice of Intention to Shoot (Nitro)	
ice of Intention Gun Perforate	NOTICE OF INTENTION (OTHER)	Notice of Intention (Other)	
CONSERVATION COMMISSION	Hobbs, New Mexico	Angust	25, 1955
tlemen:			_
•	lo certain work as described below at the		• •
(Company or Operato	w)		
SE	, T20S, R36B,NX	MPM, Wildost	
Jea C			
FU	LL DETAILS OF PROPOSED PLA	N OF WORK	
(FOLLO)	W INSTRUCTIONS IN THE RULES A		
		ND REGULATIONS)	
(This well formerly re-en	tered as J. Don Hudgens, In		
		c Alves #1)	not to
	TD (4902), run logs and th	c Alves #1)	not to
Plan to drill out to old	TD (4902), run logs and th	c Alves #1)	not to
Plan to drill out to old	TD (4902), run logs and th	c Alves #1)	not to
Plan to drill out to old	TD (4902), run logs and th	c Alves #1)	not to
Plan to drill out to old	TD (4902), run logs and th	c Alves #1)	not to
Plan to drill out to old	TD (4902), run logs and th	c Alves #1)	not to
Plan to drill out to old	TD (4902), run logs and th	c Alves #1)	not to
Plan to drill out to old run casing to attempt co	TD (4902), run logs and the expletion.	c Alves #1)	not to
Plan to drill out to old run casing to attempt co	TD (4902), run logs and the expletion.	c Alves #1)	est to
Plan to drill out to old run casing to attempt co	TD (4902), run logs and the expletion.	c Alves #1)	not to

(Form C-102) (Revised 7/1/52)

NEW MEXICO OIL CONSERVATION COMMISSION MAIN Supply For New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be befored to the moder on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission

. *		Indicate Nature of Notice by C	ecking Below	
Notice of Intention to Change Plans		Notice of Intention to Temporabily Abandon Well	Notice of Intentice to Daill Deeper	N
Notice of Intention to Plug Well	x	Notice of Intention to Plug Back	Notice of Intentice to Set Lines)N
Notice of Intention to Squeeze		NOTICE OF INTENTION TO ACCOUSE	Notice of Intentic to Shoot (Nitro))N
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER)	Notice of Intention (Other)	УМ
OIL CONSERVATION COM SANTA FE, NEW MEXICO	MISSION	Hobbs, New Mexico	October	25, 1954 (Date)
Gentlemen:				
Following is a Notice of Is	ntention to d	lo certain work as described below a	the	
J. DON HUDG	Any or Operate	<u> </u>	Well No1	
	•	, T.20.S., R.36.E.	,NMPM.,	k Peol
Lea	_			
**	(FOLLO	LL DETAILS OF PROPOSED W INSTRUCTIONS IN THE RU THE PLUS AS FOLLOWS:		•
		34501 - 35001 20001 - 20501		
I	Place 4º	marker at surface after	leaving hole loaded	with heavy mud.
Attempt to DS	or well a	abandoned due to holo.bo	ing too large to get	packer seat.
-				
•		•		
ħ	$0.7 \cdot 0$	1954	BAN WWATEN THE	
Approved Except as follows:		By	DON HUDGENS, INC. Company or Operation Let Hudgens Den Hudgens President	07
OIL CONCERVATION COM	MISSION	S I STAPILEY	Send Communications regar	ding well to:
By	tef	Name	J. DON HUDGENS, INC.	
Title	f'	FINE TOR FROM Address.	P.O.Bex. 1898, Hebbs, Phone 3-3144	lev Nextee

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico MAIN DEFICE OCC

1.,	Hebb	a,Herr.	Nextes		Oste	her 19, 1954	•••
oil con	SERVATI	ON COM	(MISSION			(DGW)	
ANTA Fi ientlemen	e, new d	MEXICO			and test		
		notified ti	hat it is our	intention to commence the		n) of a well to be k	nown as
DONB	1000	,III.	(Parmers	ily drilled as F	or Operators	•••••••••••••••••••••••••••••••	
		15	(Lease)		., Well No	in	P The well
cated	660	fee	t from the	South			
				line of Section	, T206	, R 36E.	, NMPM.
SIVE LO	CATION	FROM S	ECTION LI		Pool,		
					nd Gas Lease is No		
D	c	В	A		vner is Charles_lly City, Mo.		
		_			l with drilling equipment a		
_	_			Retary		*******************************	
E	F	G	H	The status of plugging	bond is. in good sta	ming - Elan	cet Bond in
					Ine.		
L	K	J	1 1	Drilling Contractor L	Mange Drilling C	CHIER TV	
	1 (- 1	- I	M	diam's Borns		min m .
				<u>K</u>	idland, Terms		
м	N	0		<u></u>	idland, Temas	•••••••••••••••••••••••••••••••••••••••	
м	N		•	We intend to complete	this well in the	Cas Zene	
м	N		•	We intend to complete formation at an approx	idland, Temas	Cas Zene	
)	0	•	We intend to complete formation at an approx	this well in the SEAS simulate depth of SPSO-PROGRAM	Cas Zene	
We p)	O use the foll	•	We intend to complete formation at an approx	this well in the SEAS simulate depth of SPSO-PROGRAM	Cas Zene	
We p	ropose to	O use the foll	lowing strings	We intend to complete formation at an approx CASING of Casing and to cement t	this well in the	Cas Zaza	
We p	ropose to	O use the foll	lowing strings	We intend to complete formation at an approx CASING of Casing and to cement t	this well in the \$250. PHOGEAM there as indicated: New or Second Hand	Depth	Sacks Cement
We p	ropose to t	O use the foll	lowing strings	We intend to complete formation at an approx CASING of Casing and to cement t	this well in the SEAS simulate depth of SPSO PROGEAM them as indicated: New or Second Hand New	Depth 2401	Sacks Convent Circulated
We p	ropose to t	O Susse the following	lowing strings	We intend to complete formation at an approx CASING of Casing and to cement t	this well in the SEAN stimate depth of SPSO-PROGEAM there as indicated: New or Second Hand New Yor Second	Depth 2401	Sacks Convent Circulated
We p	ropose to t	O Susse the following the short of the short	lowing strings Size of Coating 3/42 78	We intend to complete formation at an approx CASING of Casing and to cement to weight per Foot advisable we will notify you	this well in the	Depth 2401	Sacks Convent Circulated
We p	ropose to t	O Susse the following the short of the short	lowing strings Size of Coating 3/42 78	We intend to complete formation at an approx CASING of Casing and to cement t	this well in the	Depth 2401	Sacks Concert Circulated
We p	ropose to t	O Susse the following the short of the short	lowing strings Size of Coating 3/42 78	We intend to complete formation at an approx CASING of Casing and to cement to weight per Foot advisable we will notify you	this well in the	Depth 2401	Sacks Concust Cincolated
We p	ropose to t	O Susse the following the shower process in	lowing strings Sho of Cooling 3/4/2 70 Dlans become MATION (1)	We intend to complete formation at an approx CASING of Casing and to cement t Weight per Poot advisable we will notify you recompletion give full de	this well in the	Depth 2401	Sacks Coment Circulated
We p Blace If ch ADD	ropose to the self-self-self-self-self-self-self-self-	O Susse the following the shower process in	lowing strings Size of Coating 3/42 78	We intend to complete formation at an approx CASING of Casing and to cement t Weight per Poot advisable we will notify you recompletion give full de	this well in the	Depth 2401	Racks Cement
We p Blas Se If ch ADD	ropose to to of Holo	O Susse the following the shower process in	lowing strings Sho of Cooling 3/4/2 70 Dlans become MATION (1)	We intend to complete formation at an approx CASING of Casing and to cement t Weight per Poot advisable we will notify you recompletion give full de	this well in the	Depth 2401	Sacks Convent Circulated
We p Blas Se If ch ADD	ropose to to of Holo	O Susse the following the shower process in	lowing strings Sho of Cooling 3/4/2 70 Dlans become MATION (1)	We intend to complete formation at an approx CASING of Casing and to cement to weight per Post advisable we will notify you recompletion give full design to the completion give full design.	this well in the	Depth 2401	Sacks Convent Circulated
We p Blas Be If ch ADD	ropose to to of Holo	O Susse the following the shower process in	lowing strings Sho of Cooling 3/4/2 70 Dlans become MATION (1)	We intend to complete formation at an approx CASING of Casing and to cement to weight per Post advisable we will notify you recompletion give full design to the completion give full design.	this well in the	Depth 2401	Racks Cement
We p Blas Be If ch ADD	ropose to to of Holo	O Susse the following the shower process in	lowing strings Sho of Cooling 3/42 70 plans become MATION (1)	We intend to complete formation at an approx CASING of Casing and to cement to weight per Foot advisable we will notify you recompletion give full december of the completion give full december of the complete given give	this well in the	Depth 240* 3900* work.)	Nacks Coment Circulated 300
We p Blace British	ropose to to of Holo	O Susse the following the shore p. INFORS	lowing strings Sho of Cooling 3/4/2 70 Dlans become MATION (1)	We intend to complete formation at an approx CASING of Casing and to cement to weight per Foot advisable we will notify you recompletion give full december of the completion give full december of the complete given give	this well in the	Depth 2401 39001 Work.)	Racks Cement Climplated 300
We p Star Se If ch ADD	ropose to to of Holo	O Susse the following the shore p. INFORS	lowing strings Sho of Cooling 3/42 70 plans become MATION (1)	We intend to complete formation at an approx CASING of Casing and to cement to weight per Foot advisable we will notify you recompletion give full december of the completion give full december of the complete given give	this well in the	Depth 240? 3900? CENS, INC. (Confessor of Opera- (Confessor of Opera- communications res- communications res-	Racks Cement Classified 300

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

HOSES PETIE COC

MAIN OFFICE OCC

	placed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of wel result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission. Indicate Nature of Report by Checking Below								
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RESULT OF CASING SHUT-O	T OF TEST	REPORT ON REPAIRING WELL						
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RECOM	IPLETION	REPORT ON (Other)						
	7-28- (Da(2)	-54	Hobbs, New M	exico					
Following is a report on the wor	rk done and the results obtained u	nder the heading noted	above at the						
Famarise Petroleum Co	Proration		Alves	••••••					
10	70. 								
(Contract	••								
The Dates of this work were as follows:									
•									
Notice of intention to do the work (w	M) (macros) submitted on Form C	I-102 on(Cre	8-26-54 es out incorrect words	19					
and approval of the proposed plan (w	as) (sessence) obtained.								
DET	AILED ACCOUNT OF WORK D	ONE AND RESULTS	OBTAINED						
Verhal nermission obt	ained from S. J. Stanl	en to plug as j	ollowa:						
Hole left. Londed wi	th Heavy I'vd. Gement	rlugs set at:							
	<i>3950 - 4000</i>								
	3450 - 3500								
	2000 - 2 050								
	lat surface. Omto in.	240° of 10-3/4°	pipe left contd in	hole.					
4° - 4° marker placed									
4° - 4° marker placed									
41 - 4ⁿ marker placed									
4' - 4" marker placed Witnessed by Johnston, Pau	**********************	etroleum Cornor	eation Vice-Po	resident					
Witnessed by Johnston, Pau		(Company)	(Title)						
Witnessed by Johnston, Pau (Name		I hereby certify that the to the bear of my known Name	e information given above is to	rue and complet					

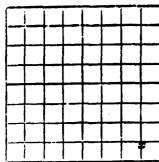
NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe. New Mexico HOTE

HOORS OFFICE OCC

MISCELLANEOUS NOTICES

ATTENDATION OF COMMISSION DESCRIPTION OF THE PROPERTY O

tional important it the Rule		Indicate Nature of Notice by Check	dag Below	
COTICE OF INTENTION TO CHANGE PLANS		Notice of Intention to Temporarily Abandon Well	Notice of Intention to Drill Deeper	
Netice of Intention to Plug Well	х	Notice of Intention to Plug Back	Notice of Intention to Set Lines	
Notice of Intention to Square		Notice of Intention to Acidize	Notice of Intention to Shoot (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE	· ·	NOTICE OF INTENTION (OTHER)	Notice of Intention (Other)	
OIL CONSERVATION COL SANTA FE, NEW MEXICO	NC1581MM	Hobbs, Hel	w Maxico 8-26-5	5.1
Gentlemen:				
		do certain work as described below at the		
Parariss P _e t	roleum C	orporation A/V	المالية Well No	P
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NEW MEXICO OIL CONSERVATION COMMISSION Sente Fe, New Mexico

1.24 CZP 10 TH 4:05

WELL RECORD

Mail to District Office, Oil Conservation Comm'ssion, so which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

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RECORD OF DESILESTESS AND SPECIAL TEATS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

B. Salt				O Seet to 4902					
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Was emulsion; % was emulsion; % water; and % was endinent AP1		_							
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CAS WELL: The production during the first 24 hours was M.C.F. plus		was	oil;	% was emulsion;		% water	and	% was sed	liment. A.P.I.
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ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work, done on it so far as can be determined from available records.

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Santa Fe, New Mexico

Santa Fe, New Mexico

MAIN OFFICE OCC

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,		7-51-5(]	Hobbs, New Mes	rico
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MEXICO OIL CONSERVATION COMMISSION

Santa Ec. New Mexico
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MAIN OFFICE OCUDBBS OFFICE OCC
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WELL LOCATION SURVEY PLAT

The state of the contract of the state of the

OPERATOR FAMARISS PETROLEUM CORP.
LEASE ALVES

Q=660'->

SEC. 6 . TWP. 20 S. RGE. 36 E., N.M.P.M.

I HEREBY CERTIFY THAT THIS PLAT WAS MADE FROM NOTES TAKEN IN THE FIELD BY ME AND THAT THE SAME IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

JOHN W. WEST, PE & LS NO. 676

7-10-1954

TAMARISS PETROLEUM CORP. #1 Alves Well: FAMARISS PETROLEUM CORP. \$1 Alves Loca: 7 mi SW Monument townsite, 3 mi W of the Momment Field; Sec 6-208-36E; 660' FS&ELs Sec. Spud: 7-30-54; Comp: 8-28-54; Elov: 3641' EF; TD: 4902' 11 Casing: 10 3/4" 240"/220 sx Casing: 10 3/4" 240'/220 sx

Prod. Zone: None

TP: None

Comp. Info: DST 3632-3874', op 30 min, rec 30' mud, no press; DST 48004902', op 1 hr & 30 min rec 10' mud, FP 0', SIP 1732/15 min

Tops: (Samples) Anhydrite 1780', Yates 3435', (EL) Penrose 4310' 2 Rex