P.O. Box Dra DISTRICT III 1000 Rio Bra DISTRICT IV	Energy, Minerals and Natural Resources Department  Revised February 10,1994  Instructions on back Submit to Appropriate District Office  P.O. Box 2088  State Lease - 6 Copies  OISTRICT IV  OO. Box 2088, Santa Fe, NM 87504-2088  APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE											
1 Operator Name and Address 2 OGRID No. 22351												
205 E. Bender, HOBBS, NM 88240								,	3	API No 30 025	umber 5 06062	
1	Property Code	e				operty Na EIR, C. H				<sup>6</sup> W	ell No. 5	
	011132	<u> </u>			7	•		<u> </u>	<u> </u>		0	
Lil or let no	Section	Township	Pange	l of lele	Surface Feet From		tion Iorth/South Line	Feet From The	East/Wes	t Line	County	
Ul or lot no.	11	20S	Range 37E	Lot.ldn	1980'	ine i	NORTH	1650'	EAST		County LEA	
	1 ''					_ 4 2 :						
	·	· · · · · · · · · · · · · · · · · · ·	Propos	ed Bot	<del></del>	·	Different Fro		T =	1		
UI or lot no.	Section	Township	Range	Lot.Idn	Feet From	The   1	North/South Line	Feet From The	East/Wes	t Line	County	
<u> </u>		9						10 Proposed Poo				
	ELIMON.	<sup>9</sup> Proposed f T; YATES-7 RVR		BU 6921				Proposed Po	01 2			
	LOWOIT	1, 17(100-) 11(1)	- GOLLIT (I	110 0/10/					<del></del>			
11 1/0-	k Type Code	12	WellType C	ada	13	- C T	14 1 00	se Type Code	15 Grav	and Laws	l Elevation	
VVOI	k type Code P		Weii i ype Ci G	ode	Rotary o	r 6.1.	Lea	S Type Code	Grot	ina Leve	Lievation	
16 Mul		17 F	roposed De	pth	18 Formation	on	19 Cc	ontractor	· · · · · · · · · · · · · · · · · · ·	<sup>20</sup> Spud	Date	
	No		5196'		QUEEN/PEN		Р	RIDE	8/23/96			
			2	21			mont Drogge	<u> </u>				
		0.75.05.0	A CINIC	<del>,</del>	SHT PER FOOT		ement Program		CEMENT	T	EST. TOP	
11"	F HOLE	SIZE OF C	ASING	<del> </del>	JAT FER FOOT							
		8.625"	<u>.</u>	22.7#	- 47	1429		600		SURFACE 2525'		
6.250"		5.5"		14,15.	5,17	6937	·	1050		2525		
	· ·					+						
22 Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zoneand proposed new productive zone.  Describe the blowout prevention program, if any. Use additional sheets if necessary.  Permit Expires 1 Year From Approval  1. MIRU pulling unit. NU BOP. TOH w/ 2-3/8" tubing.  2. TIH w/ 5-1/2" CIBP on tubing @ ±5230'. Test CIBP. After test OK, TOH w/ tubing.  3. MIRU wireline. TIH w/ dump bailer and place 35' cement on top of CIBP for new PBTD @ ±5195'.  4. MIRU Halliburton Wireline. Run GR-CNL-CCL from 3000'-4000'.  5. TIH w/ 4" casing gun w/ 2 JSPFAND perforate the Eumont Pool (Queen/Penrose) 3511'-3744'.Total 264 holes.RD wireline.  6. TIH w/ 5 1/2" 6k treating packer and SN on 2 3/8" 4.7# J-55 tubing. Hydrotest tubing into hole to 5000#. Set packer @ ±3460'.  7. Clean out tubing and reverse out. Acidize Eumont perfs (3511'-3744') w/ 5000 gallons 15% NEFE HCI RD DS. Rel packer. TOH w/ the and packer.  8. TIH w/ 10k treating packer and test tubing. Set packer above Eumont perfs @ ±3400' and test. NU frac tree.  9. RU DS. Frac Eumont perfs. RD DS. ND frac tree. Release packer. TOH w/ 3 1/2" tubing and packer, lay down tubing.  10. TIH w/ 4 3/4" bit on 2 3/8" tubing. RU foam/air unit. Clean out. RD foam/air unit. TOH w/ tubing.  11. TIH. Set SN below perfs @ ±3770'. Swab well in. Place on production.												
Division hav	ve been complie	les and regulations o ed with and that the best of my knowled	information gi	ven above			OIL	ONSERVA	TION DI	VISIC	)N	
Signature	aul	la l	ule_	_		Appr	oved By:	elles	Sus		)	
Printed Nam	e Pau	ula S. Ives				Title	<b>D</b> ISTR	CT Y SUPE	RVISOR			
Title En	gineering As	ssistant				Аррі	roval Date:	t. 45r.	Expiration Da	ate:		
Date 8	/15/96		Telepho	ne	397-0432		ditions of Approva	יייייי				

1080, Hobbs, NM 88241-1980

Box Drawer DD, Artesia, NM 88211-0719

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT III

DISTRICT IV

State of New Mexico
Energy, Minerals and Natural Resources Department

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-102
Revised February 10,1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

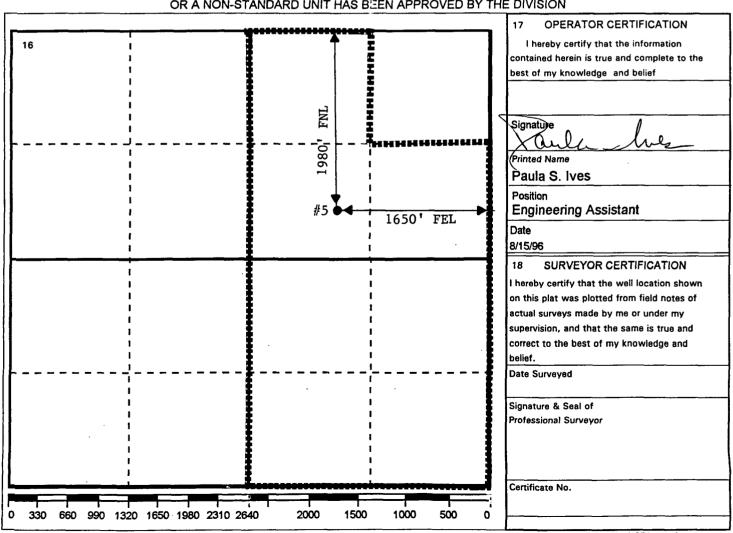
☐ AMENDED REPORT

#### P.O. Box 2088, Santa Fe, NM 87504-2088

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

1	<sup>1</sup> API Number <sup>2</sup> Pool Code 30 025 06062 · 76480						Pool Name EUMONT; YATES-7 RVRS-QUEEN (PRO GAS)					
4						erty Name R, C. HB-				<sup>6</sup> Well No. 5		
OGRID Number 8 Operator Name 022351 TEXACO EXPLORATION & PRODUCTION INC.					NC.		<sup>9</sup> Elevation					
						10 Surfac	e Lo	cation				
UI or lot no.	Section	Township	' '		t.ldn	dn Feet From The North/South Line Feet From The Eas					Vest Line	County
G	11	208	371			1980		NORTH	1650'	E	AST	LEA
			1	' Botto	m Ho	le Location	If D	fferent From Su	rface			
UI or lot no.	Section	Township	Rang	e Lo	t.ldn	Feet From	The	North/South Line	Feet From The	East/V	Vest Line	County
Dedicated 280	Acres	<sup>13</sup> Joint or Inf No	• • • • • • • • • • • • • • • • • • • •	<sup>14</sup> Con	solidatio	n Code	<sup>15</sup> Or	der No.		<u> </u>		
NO	ALLOW	ABLE WILL	BE ASS	IGNED	TO TH	IIS COMPL	ET:O	N UNTIL ALL INT	ERESTS HAVE	BEEN C	ONSOLID	ATED

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLET:ON UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



DeSoto/Nichols 3/94 ver 1.10

· ~ ~ ..... 10 €

				Serie of h	iew Mexico				00	L 3 A
Submit 5 Copies Appropriate District Office DISTRICT I		Energy,	Miner			rces Departn	nent		Form C Revised	1-1-89
P.O. Box 1980, Hobbs, NM \$8240		OIL	CON	SERV	ATION	DIVISIO	N		See Inst	tructions on of Page
DISTRICT II P.O. Drawer DD, Astenia, NM 88210				P.O. B	ox 2088 lexico 875	DILO	ONSERV	-JN DIVI ∵ED	SION	
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 L.	REC					AUTHOR	ZATION	fil 10	08	
Operator			IANSF	ORI OI	L AND NA	TURALG		API No.		
Texaco Exploration and Pro	duction	inc.				<del> </del>	30	025 0606	2	
P. O. Box 730 Hobbs, Ne	w Mexic	o 882	40-25	28						
Reason(s) for Filing (Check proper bex) New Well			ia Trans			FFECTIVE 6				
Recompletion	Oil		Dry			Trecine (	)- I-8 I			
Change in Operator  If change of operator give name Town	<u>_</u>			ne pate					<del></del>	<del></del>
and address of previous operator 1870	co Proc		nc.	P. O. Bo	× 730	Hobbs, Ne	w Mexico	88240-2	2528	<del></del>
II. DESCRIPTION OF WELL Lease Name	AND LE	WALN	I Book	Name Includ	ing Formation		T Kind	of Lases	<del></del>	sess No.
CH WEIR B		5		GGS GLO	-		State, FEE	Federal or Fe	88014	
Location Unit LatterG	, 198	0	Post I	rom The N	ORTH LA	a ead165	0R	est Pycon The	EAST	Line
Section 11 Townshi	, :	20\$		. 37E		MPM.		LEA		County
		CD OF (				180	+		<del></del>	
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	SPUKII	or Cond		T)		Ahu	hich approve	copy of this fo	orm is to be se	nt)
SHUT-IN Name of Authorized Transporter of Casin	<u> </u>	_	0		Address (Ci		1/-A		- 1- 1- 1- 1-	
SHUT				, Gree 🗀	Address (Gr	# #00FEEF 10 W	ALCH APPROVES	l copy of this fo	WTM 12 10 BE SE	w)
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rgs	<u>L'</u>	y connected?	When	7		
If this production is commingled with that  IV. COMPLETION DATA	from may o	ther lease o	r pool, g	ive comming	ling order num	ber:				<del></del> -
Designate Type of Completion	~	Oil We	a	Cas Well	New Well	Workover	Deepes	Plug Back	Same Res'v	Diff Res'v
Date Spidded		pl. Ready	to Prod.		Total Depth	l	L	P.B.T.D.	<u>'</u>	1
	ļ									
Elevations (DF, RKB, RT, GR, etc.)	Name of	Producing 1	Formatio	•	Tubing			Tubing Dept	h	
Perforations					•			Depth Casing	Shoe	
100 5 0025					CEMENTING RECORD			SACYS CENENT		
HOLE SIZE	\	ISING & 1	UBING	SIZE		DEPTH SET		SACKS CEMENT		
								<b></b> _		
								<del>                                     </del>		
V. TEST DATA AND REQUES					L			a danel L d	_ 4.0 24 1 -	
OIL WELL (Test must be after n  Date First New Oil Rua To Tank	Date of To		oj wad	ou end midd		exceed top allo sthod (Flow, pa			# Juli 24 Note:	<del></del>
Length of Test	Tuber 2				Casing Press.	170		Choke Size		
	Tubing Pr							<u> </u>		
Actual Prod. During Test	Oil - Bha				Water - Bbis.			Gas- MCF		
GAS WELL	L				<u> </u>			<u> </u>	<del></del>	
Actual Prod. Test - MCF/D	Leagth of	Test			Bhis. Conden	sale/MMCF		Gravity of Co	adenuis	
Testing Method (pilot, back pr.)	Tubing Pr	essies (Shi	#in)		Casing Press.	se (Shut-in)		Choke Size	<del></del>	
VI. OPERATOR CERTIFIC	ATE OF	COM	DITAN	ICE.	<u> </u>					
I hereby certify that the rules and regula	tions of the	Oil Come	rvation		<	DIL CON	ISERV	ATION E	OIVISIO	N
Division have been complied with and t is true and complete to the best of my k			ves abov	•	Dot-	Monrada	d	JUNG	3 1991	ŀ
Vm nn. M	٠ -				Date	Approve		7	7	
Signature					Ву	SHI	us	us	٧	
K. M. Miller Printed Name		Div. Op	Title	Engr.	1	/ /_	1	/-		
May 7, 1991			688-4		Title.	TENE :	RICT/	SUPERV	<del>iùùn -</del>	
Date		Tel	ephone l	10.	ll					

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

  1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

  2) All sections of this form must be filled out for allowable on new and recompleted wells.

  3) Fill out only Sections 1, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

  4) Separate Form C-104 must be filed for each pool in multiply completed wells.

State of New Mexico Energy, Minerals and Natural Resources Department

asis, NM \$1210

OIL CONSERVATION DIVISION ON SERVIN DIVIS P.O. Box 2088

REC: ZED

P.O. BOX 2006
Santa Pe, New Mexico 87504-2088
'91 .!!!. 3 AM 10 08

70 Rd., Aziac, NM 87410	REQ					AUTHOR TURAL C	AS	APING			
exaco Exploration and Pro	oduction	Inc.						30 025 06062			
Address				_							
P. O. Box 730 Hobbs, No Reson(s) for Filing (Check proper box) New Well Recompletion Change in Operator	Oil.	Change i	a Transpo Dry Ca	eter of:		her (Please asy FFECTIVE					
If change of operator give name and address of previous operator Text	co Prod	ucing in	c.	P. O. Bo	x 730	Hobbs, N	ew Mexic	0 88240-2	28		
IL DESCRIPTION OF WELL	AND LE									·	
Lesse Name C H WEIR B		Well No.			ing Formation RY, EAST	ı	Sun	of Lease , Pederal or Fee	8801	ess No. 40	
Location		<del>1</del>						<del></del>			
Unit Letter G	<u> 198-</u>	<u> </u>	_ Feet Fre	om The M	MTH L	n and185	<u></u> I	Feet Prom The E	AST	Line	
Section 11 Townshi	p 2	:05	Range	37E	1	MPM.		LEA		County	
III. DESIGNATION OF TRAN	SPORTE	ER OF O	ILAN	D NATU	RAL GAS	Shu					
Name of Authorized Transporter of Oil SHUT-IN		or Conde			Address (Gi	m address to v	rhich approve	d copy of this for	n is to be se	w/)	
Name of Authorized Transporter of Caela SHUT			or Dry	Ou 🗀	Address (Gi	ne address to v	which approve	d copy of this for	n is to be 10	ret)	
If well produces oil or liquids, give location of teaks.	Unit	Sec.	Twp.	Rgs.	le gre actual	ly connected?	Whe	. 7			
If this production is commingled with that  IV. COMPLETION DATA	from say of	her lease Of	pool, give	comming	ing order mun	ber:				J	
Designate Type of Completion	- 00	Oil Well	0	as Well	New Well	Workover	Deepen	Plug Back S	eme Res'y	Diff Ret'y	
Date Spudded		pl. Ready to	Prod		Total Depth	<u> </u>	٠	P.B.T.D.		<u> </u>	
Elevations (DF, RKB, RT, GR, etc.)	Name of P	roducing Fe	omation		Top Oil/Oas	Pay		Tubing Depth			
Performicon	L				l	· · · · · · · · · · · · · · · · · · ·		Depth Casing	Shoe		
					CEMENT	NG RECO		- <del> </del>			
HOLE SIZE	CA	SING A TI	JBING S	IZE		DEPTH SET	<u></u>	SA	CKS CEME	NT	
<del> </del>								<del>                                     </del>			
V. TEST DATA AND REQUES OIL WELL (Test must be after in	covery of so	tal valuens		l and must	be aqual to or	exceed top all	owable for th	is depth or be for	full 24 hour	2.)	
Date First New Oil Run To Tank	Date of Te				Producing M	sthod (Flow, p	ump, gas lift,	esc.)		j	
Leagth of Test	Tubing Pre				Cooling Press	in		Choke Size			
Actual Prod. During Test	Oil - Bbla.				Water - Bbis.			Gas- MCF			
GAS WELL									•		
Actual Prod. Test - MCF/D	Leagth of	cet			Bble. Conden	BM/MMCF		Oravity of Con-		- 1	
Testing Method (pleas, back pr J	Tubing Pre	ease (Shid	<b>(a)</b>		Cooling Press.	er (Shul-le)		Choke Size			
VI. OPERATOR CERTIFIC.  I hereby certify that the rules and regula Division have been complied with and to a true and complete to the best of my is	tions of the l	Oil Conserv mation give	ation	æ	1	Approve		JUN 0 3	VISION	I	
Signature K. M. Miller		Div. Ope		gr.	Ву	7)	M	SHE	<u> </u>		
Printed Name May 7, 1991 Date		915~6	Title 88–48 shome No.		Title:	/DIST	RICT 1	SÚPERVIS	OR		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.

State of New Mexico
Energy, Minerals and Natural Resources Department

£ \$22.40 Marie, NO. 88210 OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088
OIL CONSERV
DEC. JED.

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
 Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
 All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.

STATE OF NEW MEXIC	RTMENT OIL		ON DIVISION		form C-101	
DISTRIBUTION	THE CONTRACT	NTA FE, NEW M	088 EXICO 87501	í	SA. Indicat	e Type of Lease
SANTA FE	. 4 - 4-	111			87478	X
V.1.6.1.	JAN - 4 188	7 11			.S. Siere Oil	6 Ges Leges Nu.
LAND OFFICE		:				
OPERATOR		05				
APPLICATIO	N FOR PERMIT TO	DRILL, DEEPEN,	OR PLUG BACK		2. Unit Acre	rement Name
<u> </u>					re outer ange	·
Type of Well DRILL	· ·	DEEPEN 🔲	PLUG 1	ACK 🔃	1. Form or I	esse Name
ent X seet	OTHER		Smert X mor	':::: 🗆	C. H. W	
iame of Operator	<u> </u>		1945 (73)	300K L	S. Well No.	
Texaco Producing	Inc.					5
ddress of Operator					10. Field a	San Andres
P. O. Box 728, H	lobbs, New Mexico	88240				Gravburg
_ocation of Well	en G Lee	1930	PEET FROM THE North			
		<del></del>		1		
1650 PEET PROM	THE East LIE	(* e) sec. 11			12, County	militiiti
					Lea	
	<del>/////////////////////////////////////</del>	HHHHH	<del>/////////////////////////////////////</del>	44444	$m_{\rm reg}$	HHHmm
HHHHHH	HHHHHH		19, Proposed Depth 1	SA. Formation	777777	20. Rotary or C.T.
			5165! PBTD G	ayburg, Sa	n Andre	Pulling Un:
Elevations (show whether Dr.	KT, etc.) 21A. Kind	6 Status Plug. Bond 2	218. Drilling Contractor			. Date Work will start
3609 DF	Blank	et			Jani	uary 4, 1988
•		· · · · · · · · · · · · · · · · · · ·				
	•	PROPOSED CASING AND	CEMENT PROGRAM			
SIZE OF HOLE	SIZE OF CASING		SETTING DEPTH	SACKS OF	CEMENT	EST. TOP
11"	SIZE OF CASING 8-5/8"	WEIGHT PER FOOT	SETTING DEPTH	600	CEMENT	Circulated
	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		CEMENT	
11" 6-1/4" *In December, 19	8-5/8" 5-1/2" 86, perfed @ 144	WEIGHT PER FOOT 22.7# 14, 15.5 & 17	# 6937' 400 sacks cement,	600 1050		Circulated
11" 6-1/4"  *In December, 19 1. MIRU. Pull	8-5/8" 5-1/2" 86, perfed @ 144 rods & pump. In	WEIGHT PER FOOT  22.7#  14, 15.5 & 179  14, 15.5 & TOH	# 6937' 400 sacks cement, w/tubing.	600 1050 circulate		Circulated
11" 6-1/4"  *In December, 19  1. MIRU. Pull 2. Set 5-1/2" 0	8-5/8" 5-1/2" 86, perfed @ 144 rods & pump. In CIBP @ 5200'. Ca	WEIGHT PER FOOT  22.7#  14, 15.5 & 17:  ', squeezed w/4  stall BOP. TOH p w/35' cement.	# 6937' 400 sacks cement, w/tubing. (New PBTD 5165')	600 1050 circulate	ed.	Circulated 1980 bv T.S.*
11" 6-1/4"  *In December, 19  1. MIRU. Pull 2. Set 5-1/2" 0 3. Perf San And	8-5/8" 5-1/2" 86, perfed @ 144 rods & pump. In IBP @ 5200'. Ca res w/2 SPF 4807	22.7# 14, 15.5 & 17:  ", squeezed w/ stall BOP. TOH p w/35' cement. ", 41', 44', 48'	# 6937' 400 sacks cement,  w/tubing. (New PBTD 5165') ', 56', 75', 82',	600 1050 circulate	ed.	Circulated 1980 bv T.S.*
11" 6-1/4"  *In December, 19  1. MIRU. Pull 2. Set 5-1/2" C 3. Perf San And 4. TIH w/packer 5. Swab & test	8-5/8" 5-1/2" 86, perfed @ 144 rods & pump. In IBP @ 5200'. Carres w/2 SPF 4807 and set @ 4700' for oil producti	#EIGHT PER FOOT  22.7#  14, 15.5 & 179  14, 15.5 & 179  14, 15.5 & 179  14, 15.5 & 179  15, 41, 44, 48  16, 41, 44, 48  17, 44, 48  18, Acidize w/400  19, On. If oil rate	# 6937' 400 sacks cement,  w/tubing. (New PBTD 5165') ', 56', 75', 82', 00 gallons 15% NEI e is commercial, 7	600 1050 circulate 87', 90',	èd. 4903',	Circulated 1980 bv T.S.*
11" 6-1/4"  *In December, 19  1. MIRU. Pull 2. Set 5-1/2" C 3. Perf San And 4. TIH w/packer 5. Swab & test equipment.	8-5/8" 5-1/2" 86, perfed @ 144 rods & pump. In IBP @ 5200'. Cares w/2 SPF 4807 and set @ 4700' for oil producti	weight PER FOOT  22.7#  14, 15.5 & 179  14, 15.5 & 179  14, 15.5 & 179  14, 15.5 & 179  15, squeezed w/4  stall BOP. TOH  p w/35' cement.  1, 41', 44', 48  Acidize w/400  on. If oil rate  mmercial, contin	# 6937'  400 sacks cement,  w/tubing. (New PBTD 5165') ', 56', 75', 82', 00 gallons 15% NEW e is commercial, Thue w/#6.	600 1050 circulate 87', 90', E. COH w/pack	4903', xer, run	Circulated 1980 bv T.S.*
11" 6-1/4"  *In December, 19  1. MIRU. Pull 2. Set 5-1/2" C 3. Perf San And 4. TIH w/packer 5. Swab & test equipment. 6. TOH w/packer	8-5/8" 5-1/2" 86, perfed @ 144 rods & pump. In IBP @ 5200'. Ca res w/2 SPF 4807 and set @ 4700' for oil producti RDPU. If not co	weight PER FOOT  22.7#  14, 15.5 & 173  14, 15.5 & 173  14, 15.5 & 173  14, 15.5 & 173  14, 15.5 & 173  14, 15.5 & 173  14, 15.5 & 173  15, squeezed w/4  stall BOP. TOH  p w/35' cement.  1, 41', 44', 48  Acidize w/400  on. If oil rate  mmercial, continuo'. Cap w/35'	# 6937'  400 sacks cement,  w/tubing. (New PBTD 5165') ', 56', 75', 82', 00 gallons 15% NEW e is commercial, 75 nue w/#6. cement. (New PBT)	600 1050 circulate 87', 90', E. TOH w/pack	4903', ker, run	Circulated 1980 by T.S.*  06', 53', & 59  production
*In December, 19  1. MIRU. Pull 2. Set 5-1/2" O 3. Perf San And 4. TIH w/packer 5. Swab & test equipment. 6. TOH w/packer 7. Perf Graybur	8-5/8" 5-1/2" 86, perfed @ 144 rods & pump. In IBP @ 5200'. Cares w/2 SPF 4807 and set @ 4700' for oil producting RDPU. If not consect CIBP @ 47 g w/2 SPF @ 3803	22.7# 14, 15.5 & 173 14, 15.5 & 173 14, 15.5 & 173 14, 15.5 & 173 14, 15.5 & 173 15, squeezed w/4 15, squeezed w/4 15, squeezed w/4 15, squeezed w/4 15, 41', 44', 48 16, Acidize w/400 17, 14', 48 17, 44', 48 18, Acidize w/400 19, 10, 11, 12, 13 19, 11, 12, 13 19, 11, 13 10, 12, 14', 19	# 6937'  400 sacks cement,  w/tubing. (New PBTD 5165') ', 56', 75', 82', 00 gallons 15% NEB e is commercial, 7 nue w/#6. cement. (New PBT ', 22', 25', 28',	600 1050 circulate 87', 90', 7E. TOH w/pack TD 4665'). 32', 35',	4903', eer, run	Circulated 1980 by T.S.*  06', 53', & 59  production
11" 6-1/4"  *In December, 19  1. MIRU. Pull 2. Set 5-1/2" C 3. Perf San And 4. TIH w/packer 5. Swab & test equipment. 6. TOH w/packer 7. Perf Graybur 62', 67', 71	8-5/8" 5-1/2" 86, perfed @ 144 rods & pump. In IBP @ 5200'. Carres w/2 SPF 4807 and set @ 4700' for oil producting RDPU. If not consect CIBP @ 47 g w/2 SPF @ 3803', 75', 85', 90'	#EIGHT PER FOOT  22.7#  14, 15.5 & 17:  14, 15.5 & 17:  14, 15.5 & 17:  14, 15.5 & 17:  14, 15.5 & 17:  14, 15.5 & 17:  15, squeezed w/4  25 stall BOP. TOH  26 p w/35' cement.  16 cil rate  27 mmercial, contin  28 p w/35'  29 p w/35'  20 p w/35'  20 p w/35'  21 p y/35'  22 p w/35'  23 p y/35'  24 p y/35'  25 p y/35'  26 p w/35'  27 p y/35'  27 p y/35'  28 p y/35'  29 p y/35'  20 p w/35'  20 p y/35'  20 p y/35'  21 p y/35'  22 p y/35'  23 p y/35'  24 p y/35'  25 p y/35'  26 p y/35'  27 p y/35'	1429' # 6937' 400 sacks cement,  w/tubing. (New PBTD 5165') ', 56', 75', 82', 00 gallons 15% NEI e is commercial, 7 nue w/#6. cement. (New PBT) ', 22', 25', 28', 0', 09', 15', 19',	600 1050 circulate 87', 90', 7E. TOH w/pack TD 4665'). 32', 35', and 3922	4903', xer, run	Circulated 1980 by T.S.*  06', 53', & 59  production
11" 6-1/4"  *In December, 19  1. MIRU. Pull 2. Set 5-1/2" C 3. Perf San And 4. TIH w/packer 5. Swab & test equipment. 6. TOH w/packer 7. Perf Graybur 62', 67', 71 8. TIH w/packer	8-5/8" 5-1/2" 86, perfed @ 144 rods & pump. In IBP @ 5200'. Callers w/2 SPF 4807 and set @ 4700' for oil producti RDPU. If not consect CIBP @ 47 g w/2 SPF @ 3803', 75', 85', 90' and set @ 3700'	#EIGHT PER FOOT  22.7#  14, 15.5 & 17:  14, 15.5 & 17:  14, 15.5 & 17:  14, 15.5 & 17:  14, 15.5 & 17:  14, 15.5 & 17:  15, squeezed w/4  25 stall BOP. TOH  26 p w/35' cement.  16 cement.  17 cement.  18 cement.  19 cement.  20 cement.  21 cement.  22 cr  24 cement.  26 cement.  27 cement.  28 cement.  29 cement.  20 cement.  20 cement.  20 cement.  21 cement.  22 cr  23 cement.  24 cement.  26 cement.  27 cement.  28 cement.  29 cement.  20 cement.  20 cement.  20 cement.  21 cement.  22 cement.  23 cement.  24 cement.  26 cement.  27 cement.  28 cement.  28 cement.  29 cement.  20 cement.  20 cement.  20 cement.  20 cement.  21 cement.  22 cement.  23 cement.  24 cement.  26 cement.  27 cement.  28 cement.  29 cement.  20 cement.  20 cement.  20 cement.  21 cement.  21 cement.  22 cement.  23 cement.  24 cement.  26 cement.  27 cement.  28 cement.  28 cement.  29 cement.  20 cement.  20 cement.  20 cement.  21 cement.  22 cement.  24 cement.  26 cement.  27 cement.  28 cement.  28 cement.  29 cement.  20 cement.  20 cement.  20 cement.  21 cement.  22 cement.  23 cement.  24 cement.  26 cement.  27 cement.  28 cement.  28 cement.  29 cement.  20 ceme	1429'  1429'  6937'  400 sacks cement,  w/tubing. (New PBTD 5165')  ', 56', 75', 82',  00 gallons 15% NEI e is commercial, 7 nue w/#6. cement. (New PBT ', 22', 25', 28',  0', 09', 15', 19',  7000 gallons 15% N	600 1050 circulate 87', 90', FE. TOH w/pack TD 4665'). 32', 35', and 3922 WEFE acid.	4903', ser, run	Circulated 1980 by T.S.*  06', 53', & 56 production 7', 50', 53',
11" 6-1/4"  *In December, 19  1. MIRU. Pull 2. Set 5-1/2" C 3. Perf San And 4. TIH w/packer 5. Swab & test equipment. 6. TOH w/packer 7. Perf Graybur 62', 67', 71 8. TIH w/packer 9. Swab & test	8-5/8" 5-1/2" 86, perfed @ 144 rods & pump. In IBP @ 5200'. Ca res w/2 SPF 4807 and set @ 4700' for oil producti RDPU. If not co Set CIBP @ 47 g w/2 SPF @ 3803 ', 75', 85', 90' and set @ 3700' well. If gas is	#EIGHT PER FOOT  22.7#  14, 15.5 & 17:  9', squeezed w/4  stall BOP. TOH p w/35' cement. ', 41', 44', 48' . Acidize w/400 on. If oil rate mmercial, contin 00'. Cap w/35' ', 07', 14', 19 , 93', 97', 3900 . Stimulate w/2 in excess of 16	# 6937'  # 6937'  # 6937'  400 sacks cement,  w/tubing. (New PBTD 5165') ', 56', 75', 82', 00 gallons 15% NEI e is commercial, 7 nue w/#6. cement. (New PBT) ', 22', 25', 28', 0', 09', 15', 19', 7000 gallons 15% NEI 60 MCFPD, go to 12	600 1050 circulate 87', 90', FE. TOH w/pack TD 4665'). 32', 35', and 3922 NEFE acid.	4903', ser, run	Circulated 1980 by T.S.*  06', 53', & 58  production 7', 50', 53',  inue w/#10.
11" 6-1/4"  *In December, 19  1. MIRU. Pull 2. Set 5-1/2" C 3. Perf San And 4. TIH w/packer 5. Swab & test equipment. 6. TOH w/packer 7. Perf Graybur 62', 67', 71 8. TIH w/packer 9. Swab & test 10. Frac Graybur	8-5/8" 5-1/2" 86, perfed @ 144 rods & pump. In IBP @ 5200'. Ca res w/2 SPF 4807 and set @ 4700' for oil producti RDPU. If not co Set CIBP @ 47 g w/2 SPF @ 3803 ', 75', 85', 90' and set @ 3700' well. If gas is	#EIGHT PER FOOT  22.7#  14, 15.5 & 173  14, 15.5 & 173  14, 15.5 & 173  14, 15.5 & 173  15, squeezed w/4  stall BOP. TOH  p w/35' cement.  1, 41', 44', 48  Acidize w/400  on. If oil rate  mmercial, contin  00'. Cap w/35'  1, 07', 14', 19  1, 93', 97', 3900  Stimulate w/7  in excess of 16  2% KCL water, 33	1429'  1429'  6937'  400 sacks cement,  w/tubing. (New PBTD 5165')  ', 56', 75', 82',  00 gallons 15% NEI e is commercial, 7 nue w/#6. cement. (New PBT ', 22', 25', 28',  0', 09', 15', 19',  7000 gallons 15% N	600 1050 circulate 87', 90', FE. TOH w/pack TD 4665'). 32', 35', and 3922 NEFE acid.	4903', ser, run	Circulated 1980 by T.S.*  06', 53', & 58  production 7', 50', 53',  inue w/#10.
*In December, 19  1. MIRU. Pull 2. Set 5-1/2" C 3. Perf San And 4. TIH w/packer 5. Swab & test equipment. 6. TOH w/packer 7. Perf Graybur 62', 67', 71 8. TIH w/packer 9. Swab & test 10. Frac Graybur 20-40 mesh s	8-5/8" 5-1/2" 86, perfed @ 144 rods & pump. In IBP @ 5200'. Ca res w/2 SPF 4807 and set @ 4700' for oil producti RDPU. If not co Set CIBP @ 47 g w/2 SPF @ 3803 ', 75', 85', 90' and set @ 3700' well. If gas is g w/5000 gallons and. Pump @ 26	#EIGHT PER FOOT  22.7#  14, 15.5 & 173  14, 15.5 & 173  14, 15.5 & 173  14, 15.5 & 173  14, 15.5 & 173  15, squeezed w/4  stall BOP. TOH  p w/35' cement.  1, 41', 44', 48  Acidize w/400  on. If oil rate  mmercial, contin  00'. Cap w/35'  1, 07', 14', 19  1, 93', 97', 3900  Stimulate w/7  in excess of 16  2% KCL water, 38  BPM, 3000#.	# 6937'  # 6937'  # 6937'  400 sacks cement,  w/tubing. (New PBTD 5165') ', 56', 75', 82', 00 gallons 15% NEI e is commercial, 7 nue w/#6. cement. (New PBT) ', 22', 25', 28', 0', 09', 15', 19', 7000 gallons 15% NEI 60 MCFPD, go to 12	600 1050 circulate 87', 90', 7E. TOH w/pack TD 4665'). 32', 35', and 3922 NEFE acid. 2, otherwife crossling	4903', ser, run	Circulated 1980 by T.S.*  06', 53', & 58  production 7', 50', 53',  inue w/#10.
*In December, 19  1. MIRU. Pull 2. Set 5-1/2" O 3. Perf San And 4. TIH w/packer 5. Swab & test equipment. 6. TOH w/packer 7. Perf Graybur 62', 67', 71 8. TIH w/packer 9. Swab & test 10. Frac Graybur 20-40 mesh s 11. Lower packer	8-5/8" 5-1/2" 86, perfed @ 144 rods & pump. In IBP @ 5200'. Ca res w/2 SPF 4807 and set @ 4700' for oil producti RDPU. If not co Set CIBP @ 47 g w/2 SPF @ 3803 ', 75', 85', 90' and set @ 3700' well. If gas is g w/5000 gallons and. Pump @ 26	22.7# 14, 15.5 & 173 14, 15.5 & 173 14, 15.5 & 173 14, 15.5 & 173 14, 15.5 & 173 15, squeezed w/4 16, stall BOP. TOH 17, 44', 48 18. Acidize w/400 19. If oil rate 19. Acidize w/400 19. Cap w/35' 19. O7', 14', 19. 19. 93', 97', 3900 19. Stimulate w/7 19. Stimulate	1429' # 6937' 400 sacks cement,  w/tubing. (New PBTD 5165') ', 56', 75', 82', 00 gallons 15% NEB e is commercial, 7 nue w/#6. cement. (New PBT) ', 22', 25', 28', 0', 09', 15', 19', 7000 gallons 15% NEB 60 MCFPD, go to 12 32,000 gallons 30% an out sand if necessity	600 1050 circulate 87', 90', 7E. TOH w/pack TD 4665'). 32', 35', and 3922 NEFE acid. 2, otherwife crossling	4903', ser, run	Circulated 1980 by T.S.*  06', 53', & 58  production 7', 50', 53',  inue w/#10.
*In December, 19  1. MIRU. Pull 2. Set 5-1/2" C 3. Perf San And 4. TIH w/packer 5. Swab & test equipment. 6. TOH w/packer 7. Perf Graybur 62', 67', 71 8. TIH w/packer 9. Swab & test 10. Frac Graybur 20-40 mesh s 11. Lower packer 12. TIH w/pumpin	8-5/8" 5-1/2" 86, perfed @ 144 rods & pump. In IBP @ 5200'. Cares w/2 SPF 4807 and set @ 4700' for oil producti RDPU. If not cores w/2 SPF @ 3803', 75', 85', 90' and set @ 3700' well. If gas is g w/5000 gallons and. Pump @ 26 to bottom perf, gequipment. Places wells and set @ 25 perfect was a set of the set	weight PER FOOT  22.7#  14, 15.5 & 17:  14, 15.5 & 17:  14, 15.5 & 17:  14, 15.5 & 17:  14, 15.5 & 17:  15, 41', 44', 48:  16, Acidize w/400  17, 14', 49:  18, 93', 97', 3900:  19, 93', 97', 3900:  10, Stimulate w/2  11, 19, 19;  12, KCL water, 19;  13, 19, 19;  14, 19;  15, 19, 14', 19;  16, 18, 18, 18, 18, 18, 18, 18, 18, 18, 18	1429'  # 6937'  400 sacks cement,  w/tubing. (New PBTD 5165') ', 56', 75', 82', 00 gallons 15% NEI e is commercial, 7 nue w/#6. cement. (New PBT) ', 22', 25', 28', 0', 09', 15', 19', 7000 gallons 15% Nei 60 MCFPD, go to 12 32,000 gallons 30% an out sand if neconic acc. (New Park)	600 1050 circulate 87', 90', 7E. TOH w/pack TD 4665'). 32', 35', and 3922 NEFE acid. 2, otherwife crossling	4903', ser, run	Circulated 1980 by T.S.*  06', 53', & 58  production 7', 50', 53',  inue w/#10.
*In December, 19  1. MIRU. Pull 2. Set 5-1/2" C 3. Perf San And 4. TIH w/packer 5. Swab & test equipment. 6. TOH w/packer 7. Perf Graybur 62', 67', 71 8. TIH w/packer 9. Swab & test 10. Frac Graybur 20-40 mesh s 11. Lower packer	8-5/8" 5-1/2" 86, perfed @ 144 rods & pump. In IBP @ 5200'. Cares w/2 SPF 4807 and set @ 4700' for oil producti RDPU. If not cores w/2 SPF @ 3803', 75', 85', 90' and set @ 3700' well. If gas is g w/5000 gallons and. Pump @ 26 to bottom perf, gequipment. Places wells and set @ 25 perfect was a set of the set	weight PER FOOT  22.7#  14, 15.5 & 17:  14, 15.5 & 17:  14, 15.5 & 17:  14, 15.5 & 17:  14, 15.5 & 17:  15, 41', 44', 48:  16. Acidize w/400  17. On. If oil rate  18. Acidize w/400  19. Cap w/35'  19. O7', 14', 19.  19. 93', 97', 3900  10. Stimulate w/7  10. Stimulate w/7  11. Ac Schools of the book of the production  10. Ac Schools of the book of the production  10. Ac Schools of the book of the production  10. Ac Schools of the book of the production  10. Ac Schools of the book of the production  10. Ac Schools of the book of the production of the book of the production of the book of the production of the book of the book of the production of the book of	1429'  1429'  6937'  400 sacks cement,  w/tubing. (New PBTD 5165')  ', 56', 75', 82',  00 gallons 15% NER e is commercial, 7 nue w/#6. cement. (New PBT)  ', 22', 25', 28',  0', 09', 15', 19',  7000 gallons 15% Ner 60 MCFPD, go to 12 32,000 gallons 30% an out sand if necessary  an out sand if necessary  compeledge and bellef. haffer	600 1050 circulate 87', 90', E. TOH w/pack 32', 35', and 3922 EFE acid. crossling essary.	4903', ser, run 44', 4' 2'. se conti	Circulated 1980 by T.S.*  06', 53', & 58  production 7', 50', 53',  inue w/#10. and 60,000#
*In December, 19  1. MIRU. Pull 2. Set 5-1/2" C 3. Perf San And 4. TIH w/packer 5. Swab & test equipment. 6. TOH w/packer 7. Perf Graybur 62', 67', 71 8. TIH w/packer 9. Swab & test 10. Frac Graybur 20-40 mesh s 11. Lower packer 12. TIH w/pumpin	8-5/8" 5-1/2" 86, perfed @ 144 rods & pump. In IBP @ 5200'. Ca res w/2 SPF 4807 and set @ 4700' for oil producti RDPU. If not co set CIBP @ 47 g w/2 SPF @ 3803 ', 75', 85', 90' and set @ 3700' well. If gas is g w/5000 gallons and. Pump @ 26 to bottom perf, g equipment. P1	weight PER FOOT  22.7#  14, 15.5 & 17:  14, 15.5 & 17:  14, 15.5 & 17:  14, 15.5 & 17:  14, 15.5 & 17:  15, 41', 44', 48:  16. Acidize w/400  17. On. If oil rate  18. Acidize w/400  19. Cap w/35'  19. O7', 14', 19.  19. 93', 97', 3900  10. Stimulate w/7  10. Stimulate w/7  11. Ac Schools of the book of the production  10. Ac Schools of the book of the production  10. Ac Schools of the book of the production  10. Ac Schools of the book of the production  10. Ac Schools of the book of the production  10. Ac Schools of the book of the production of the book of the production of the book of the production of the book of the book of the production of the book of	1429'  1429'  6937'  400 sacks cement,  w/tubing. (New PBTD 5165')  ', 56', 75', 82',  00 gallons 15% NER e is commercial, 7 nue w/#6. cement. (New PBT)  ', 22', 25', 28',  0', 09', 15', 19',  7000 gallons 15% Ner 60 MCFPD, go to 12 32,000 gallons 30% an out sand if necessary  an out sand if necessary  periodge and bellef.	600 1050 circulate 87', 90', E. TOH w/pack 32', 35', and 3922 EFE acid. crossling essary.	4903', ser, run 44', 4' 2'. se conti	Circulated 1980 by T.S.*  06', 53', & 58  production 7', 50', 53',  inue w/#10.
*In December, 19  1. MIRU. Pull 2. Set 5-1/2" C 3. Perf San And 4. TIH w/packer 5. Swab & test equipment. 6. TOH w/packer 7. Perf Graybur 62', 67', 71 8. TIH w/packer 9. Swab & test 10. Frac Graybur 20-40 mesh s 11. Lower packer 12. TIH w/pumpin	8-5/8" 5-1/2" 86, perfed @ 144 rods & pump. In IBP @ 5200'. Ca res w/2 SPF 4807 and set @ 4700' for oil producti RDPU. If not co set CIBP @ 47 g w/2 SPF @ 3803 ', 75', 85', 90' and set @ 3700' well. If gas is g w/5000 gallons and. Pump @ 26 to bottom perf, g equipment. P1	weight PER FOOT  22.7#  14, 15.5 & 17:  14, 15.5 & 17:  14, 15.5 & 17:  14, 15.5 & 17:  15, squeezed w/4  stall BOP. TOH  p w/35' cement.  1, 41', 44', 48  Acidize w/400  on. If oil rate  mmercial, contin  00'. Cap w/35'  1, 07', 14', 19  1, 93', 97', 3900  Stimulate w/2  in excess of 16  2% KCL water, 38  BPM, 3000#.  then TOH. Clea  ace on production  J. A. Sch  Title District	1429' # 6937'  400 sacks cement,  w/tubing. (New PBTD 5165') ', 56', 75', 82', 00 gallons 15% NEB e is commercial, 7 nue w/#6. cement. (New PBT) ', 22', 25', 28', 0', 09', 15', 19', 7000 gallons 15% N 60 MCFPD, go to 12 32,000 gallons 30% an out sand if neconstant and if neconstant	600 1050 circulate 87', 90', E. TOH w/pack 20, 35', and 3922 NEFE acid. 21, otherwise 22, crossling 23, crossling 24, crossling 25, crossling 26, crossling 26, crossling 27, crossling 28, crossling 29, crossling 20, crossling	4903', ser, run 44', 4' 2'. se conti	Circulated 1980 by T.S.*  06', 53', & 58  production 7', 50', 53',  inue w/#10. and 60,000#
*In December, 19  1. MIRU. Pull 2. Set 5-1/2" C 3. Perf San And 4. TIH w/packer 5. Swab & test equipment. 6. TOH w/packer 7. Perf Graybur 62', 67', 71 8. TIH w/packer 9. Swab & test 10. Frac Graybur 20-40 mesh s 11. Lower packer 12. TIH w/pumpin	8-5/8" 5-1/2" 86, perfed @ 144 rods & pump. In IBP @ 5200'. Ca res w/2 SPF 4807 and set @ 4700' for oil producti RDPU. If not co set CIBP @ 47 g w/2 SPF @ 3803 ', 75', 85', 90' and set @ 3700' well. If gas is g w/5000 gallons and. Pump @ 26 to bottom perf, g equipment. P1	weight PER FOOT  22.7#  14, 15.5 & 17:  14, 15.5 & 17:  14, 15.5 & 17:  14, 15.5 & 17:  15, squeezed w/4  stall BOP. TOH  p w/35' cement.  1, 41', 44', 48  Acidize w/400  on. If oil rate  mmercial, contin  00'. Cap w/35'  1, 07', 14', 19  1, 93', 97', 3900  Stimulate w/2  in excess of 16  2% KCL water, 38  BPM, 3000#.  then TOH. Clea  ace on production  J. A. Sch  Title District	1429'  1429'  6937'  400 sacks cement,  w/tubing. (New PBTD 5165')  ', 56', 75', 82',  00 gallons 15% NER e is commercial, 7 nue w/#6. cement. (New PBT)  ', 22', 25', 28',  0', 09', 15', 19',  7000 gallons 15% Ner 60 MCFPD, go to 12 32,000 gallons 30% an out sand if necessary  an out sand if necessary  compeledge and bellef. haffer	600 1050 circulate 87', 90', E. TOH w/pack 20, 35', and 3922 NEFE acid. 21, otherwise 22, crossling 23, crossling 24, crossling 25, crossling 26, crossling 26, crossling 27, crossling 28, crossling 29, crossling 20, crossling	4903', ser, run 44', 4	Circulated 1980 by T.S.*  06', 53', & 58  production 7', 50', 53',  inue w/#10. and 60,000#

Parint Englises & Mooths From Approval Date United <del>Enthol</del> Underway. Worker

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#### OIL CONSERVATION DIVISION

## P. O. BOX 2084

SANTA FE, NEW MEXICO 87501

form C-102 Revised 10-1-78

	All As	tences must be from t	he outer houndaries of the	Section.	
rexaco Prod	lucing Inc.	L.o.		B <sup>ff</sup>	Well No.
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•		1980		teined h	certify that the Information com- erein is true and complete to the my knd-ledge only belief.
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				notes of under my	cerrify that the well location this plat was plotted from field actual surveys made by me or supervision, and that the same and correct to the best of my and belief.
				Date Survey Hegistered end/or Land	Professional Engineer
		111111111111111111111111111111111111111	HITTOTAL PROPERTY OF THE PARTY	Certificate	No.

#### . STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

CONDITIONS OF APPROVAL, IF ANY:

	07 CD-169 BCCC1VED	ÖIL CO	NSERVA	TION DI	VISION			
	DISTRIBUTION		P. O. BO					Form C-103
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P	O Box 728, Hob	bs, New Mexic	o 8824	0		1	5	
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THE	East LINE, SECTION	411 TOWNS	HIP2	OS RANGE	37E	NMPM.		
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16.	Check A	ppropriate Box To	Indicate N	ature of No	tice. Report o	or Other	Data	
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				OTHER	カトコップ	on Zo	nes	
OTHER						•		
	e Proposed or Completed Ope EE RULE 1103.	rations (Clearly state all	pertinent deta	ils, and give p	ertinent dates, inc	luding est	timated date of sta	rting any propo
			0.40"	• •				
_ ,		h pump and 2						_
2)	Ran packer on 2				. Could	not p	ressure u	ρ,
2.	communicated.				h.i		E2011	T
	Ran in hole wit							
	at 5323'. Pres							
	Mill from 19'							
					-			
	packer on 2 7/8 (comm). POH.	o cubing. s	et at 5	327 and	actempte	u co	bressure	4P.
	Pick up and rai	n / 1/2" shoe	on 2 7	/8" +ubi	na Fish	a+ 5	333 Was	sh
	down to 5345'.							
	shoe. Recovere							
		at 5345' and						
	RIH with Arrow			_ 50 554		.,,,,,	ou	
	Establish rate			Pumped	500 gall	ons 1	5% acid.	
	Communicated.					<del>-</del>		
	POH with packer			to 5189'.	pumped i	n bac	k side at	750#
•	and .50 BPM. I	Pull up to 14	63', sa	me as ab	ove. Pul	led u	p to 1401	' and
	pressure back	side to 1000#	, held.	POH wi	th packer	RI	H with re	tainer
	certify that the information a						97-3571	(0/1
20. 2						3	91-331I	
	Da Hon	<b>/</b> .	нор	hs Area	Superint.		9/30	/87
#16#ED	y w roce		TITLE 110D	~o Area	- aper inc.		DATE	, • .
	$\circ$	0		<u></u>	·		,	
•	200 111	1.		GAS	IODD		DOT 7	1987
APPROVED BY	war we		ي بيل العالم	T CAP 1	VSPECTOF	<del>}</del>	1 U LIBTAG	

- 8) Set retainer at 5189'. Pumped 50 BFW thru retainer (Glorieta perfs 5250'-5318'). Top junk 5345'. Cement with 250 sxs Class "H" with .6% Halad 9 and 2% CaCl. Pulled out of retainer. Reversed out 1/4 bbls. cement. POH. WOC.
- 9) TIH with 4 3/4" bit. Tagged top of cement at 5140'. Drill to 5320'. Spot 1000 gallons 15% acid at 5320' up to 5100'. Attempt to put into old perfs 5318' up to 5250'. Could not break down. POH. RBIH with packer. Set at 4000'. Break down perfs at 2000#. Put acid away at 2 BPM. Release packer. POH. SI well 4/30/87.
- 10) MIRU. With 4" casing gun perf Glorieta zone 2 SPF 5281, 83, 92, 94, 5301', 03, 10, 12, 14, 16, 18, 11 int. 22 holes. TIH with 5 1/2" packer to 5204'. Acidize 5 1/2" casing perfs 5281'-5318' with 2000 gallons 15% NEFE. Slight ball action.
- 11) Release packer. TOH. Ran production equipment. POB 8/14/87. On test, pumped 85 BWPD. SI well and evaluate for recompletion.

OCT 6 1987
OCD
HOBBS OFFICE

Fo	ra	C-1	03
Re	vis	e d	10-

OIL CONSERVATION DIVISION  DISTRIBUTION  BANTA FE  FILE  U.S.G.S.  LAND OFFICE  OPERATOR  OIL CONSERVATION DIVISION  P. O. BOX-2088  SANTA FE, NEW MEXICO 87501	Form C-10 Revised I  Sa. Indicate Type of Lease State Fee  5. State Oil & Gas Lease No.		
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			
1.	7. Unit Agreement Name		
WELL X WELL OTHER-	8. Farm or Lease Name		
Texaco Producing Inc.	C. H. Weir "B"		
3. Address of Operator	9. Well No.		
P. O.Box 728, Hobbs, New Mexico 88240	10. Field and Pool, or Wildcat		
4. Location of Well  UNIT LETTER G 1980 FEET FROM THE NORTH LINE AND 1650 FEET FROM			
THE East LINE, SECTION 11 TOWNSHIP 20S RANGE 37E NMPM.			
15. Elevation (Show whether DF, RT, GR, etc.)	12. County		
3609' DF	Lea ///////		
Check Appropriate Box To Indicate Nature of Notice, Report or Oth NOTICE OF INTENTION TO: SUBSEQUENT	REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK  TEMPORARILY ABANDON  PULL OR ALTER CASING  CHANGE PLANS  OTHER  OTHER	ALTERING CASING PLUG AND ABANDONMENT		
OTHER			
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including work) SEZ RUL E 1103.	estimated date of starting any prop-		
1) MIRU. TOH with rods and pump. NU BOP. TOH with pro	oduction		
tubing.  2) With 4" casing gun perf Glorieta Zone 2 SPF 5281', 83 5301', 03, 10, 12, 14, 16, 18, 11 intervals, 22 holes 5 1/2" packer on 2 7/8" workstring to 5204'. Acidize casing perfs. 5281'-5318' with 2000 gallons 15% NEFE Press. 2800#, AVG Press 2650#, AIR 4.5 BPM, ISIP 165 ball action. Release packer. TOH. Ran production 6 3) Pump 72 hours, 0 BO, 290 BW. On test, pumping. 0 BO,	s. TIH with 2 5 1/2" 40 BS, MAX. 50, slight equipment.		
,			
in the second			

397-3571

TITLE Hobbs Area Superintendent Sept.

SEP 1 4 1987

#### STATE OF NEW MEXICO NERGY AND MINERALS DEPARTMENT

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100 to 10	*****	
9151916071	Des	
SANTA PE		
PILE		
V.S.G.A.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PROBATION OF	HER	

APR 27 1987

# OIL CONSERVATION DIVISION OF O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-63 Page 1

## REQUEST FOR ALLOWABLE AND

AU	THORIZATION TO TR	RANSPORT OI	_ AND NATURAL GAS	
· Operator		<del></del>		
Texaco Producing Inc.	_			
Address				
P.O. Box 728, Hobbs, New Me	xico 88240			
Resson(s) for filing (Check proper box)			Other (Please explain)	
	enge in Transporter of:			
Recompletion .	] ou	Dry Ges	Change of Operator from Texaco In	
	Casinghead Gas	Condensore	Texaco Producing Inc. Effective	01/01
Chande in Canara, and				
I change of ownership give name				
and address of previous owner				
T DECOMMON OF WELL AND IEA	70		·	
I. DESCRIPTION OF WELL AND LEAS	II No. Pool Name, Includ	iing Formation	Kind of Lease	Lease
			State, Federal or Fee	
C. H. Weir "B"	5   Skaggs Glo	Tera		
0 1650	- Root		1080 Worth	
Unit Letter G: 1650 F	eet From The <u>East</u>	Line and	1980 Feet From The North	
	20S Rang	279	. ммрм. Тев	Cour
Line of Section 11 Township	20S Rane	• 37E	, мирм,	
III. DESIGNATION OF TRANSPORTE	OF OIL AND MAT	IDAT CAS		
Name of Authorized Transporter of Oil X	or Condensate	Address	(Give address to which approved copy of this form is to be	sent)
		120	Box 1910, Midland, TX 79702	
Shell Pipeline Corp. Name of Authorized Transporter of Casinghead	Gas N or Dry Gas		(Give address to which approved copy of this form is to be	sent).
		- 1	Box 1589, Tulsa, OK 74102	
Warren Petroleum Corp.	Sec. Twp. Re		tuelly connected? When	
If well produces oil or liquide, eive location of tanks.		37K Yes	Not available	
If this production is commingled with that i	rom any other lease or	pool, give com	wrugirus order unmoer. DC-20	
NOTE: Complete Parts IV and V on re-	verse side if necessary.		•	
		11	OU COMPLETE LA TION DU COLOR	
VI. CERTIFICATE OF COMPLIANCE	• •	[]	OIL CONSERVATION DIVISION	
hereby certify that the rules and regulations of the	Oil Coornantian Division	have ABBB	APR 2 1 1987	
peen complied with and that the information given i	s true and complete to the !	est of	1000	
my knowledge and belief.	•	BY	Marily Land	
			Carlesian	
, , 0	_	TITL	Geologist .	
11/1	•		his form is to be filed in compliance with RULE 19	104.
All Mount	ma		this is a request for allowable for a newly drilled	
(Signature)	admativa Sunamu		his form must be accompanied by a tabulation of the	ie deat
District Admini	scrative superv		is sections of this form must be filled out completel	ام عود ب
(Tule)	107		n new and recompleted wells.	7 7
February 09, 19	10 I		Ill out only Sections I, II. III, and VI for change	
(Date)	•	11	ame or number, or transporter or other such change a	
			parate Forms C-104 must be filed for each pool ted wells.	TU BU

#### STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT ---

DISTRIBUTION SANTA PE FILE U.S.G.A.

# APR OIL CONSERVATION DIVISION

Revised 10-01-78 Format 05-01-83

Page 1

SANTA FE, NEW MEXICO 87501

LAND OFFICE	MAIN!-			•
TRANSPORTER	\$	<b>4</b>		* * *
OPERATOR CASE		R ALLOWABLE	•	•
PROPATION OFFICE	, ,	ND		
T AUTH	IORIZATION TO TRANS	PORT OIL AND NATU	IRAL GAS	
Operator				
Texaco Producing Inc.				
Address	<u> </u>			
	00240			
P.O. Box 728, Hobbs, New Mexi	.CO 8824U	· · · · · · · · · · · · · · · · · · ·		
Reason(s) for filing (Check proper box)	a su se servició de la colonida del colonida de la colonida de la colonida del colonida de la colonida del colonida de la colonida de la colonida del colonida de la colonida de la colonida de la colonida del col	Other (Please	e explain)	
New Well Chang	e in Transporter of:	Change	of Operator from Texac	n Tna to
Recompletion O	uı 💹 🕞			
Change in Ownership	asinghead Gas 🔲 Ca	ondensate TEXACO	Producing Inc. Effect	TAG OT\OT\
If change of ownership give name and address of previous owner  II, DESCRIPTION OF WELL AND LEASE				
	No. I Pool Name, Including Fo	ormation	Kind of Leases, units constant	Legae No
C. H. Weir "B" 5	Wodn Dlinebon	. To at	State, Federal or Fee Tra-	20000 100
Location	Weir Blinebry	Last	State, Federal of Fee Fee	
	From The East Lin	• and 1980	_ Feet From The North	<del></del>
Line of Section 11 Township	20S Range	37E , NMPM	Lea	Count
III. DESIGNATION OF TRANSPORTER Of Name of Authorized Transporter of Oil Constant Shell Pipeline Corp.  Name of Authorized Transporter of Casinghead Gas	r Condensate	P.O. Box 1910.	to which approved copy of this form is  Midland TX 79702  to which approved copy of this form is	
Warren Petroleum Corp.	· · · · · · · · · · · · · · · · · · ·	P.O. Box 1589.	Tulsa, OK 74102	
	Sec. Twp. Rge.	is gas actually connect	ed? When	•
give location of tanks.	11 205 376	Yes	!02/20/62	
If this production is commingled with that from NOTE: Complete Parts IV and V on revers		give commingling order	number: PC-70	
VI. CERTIFICATE OF COMPLIANCE		OIL C	ONSERVATION DIVISION	
I hereby certify that the rules and regulations of the Oil been complied with and that the information given is tru my knowledge and belief.	Conservation Division have e and complete to the best of	APPROVED	APR 2 1 1987	, 19
		TITLE Geo	ogist	
14.1 //		This form is an	be filed in compliance with RUL	
District Administr	rative Supervisor	If this is a requ well, this form must	seat for allowable for a newly dril be accompanied by a tabulation well in accordance with RULE 1:	lied or deepe
(Tule)		<b>8</b>	this form must be filled out comp	
February 09, 1987		Fill out only 5	ections L. II. III. and VI for chi	anges of own
(Date)		Separate Forms	or transportency other such their C-104 must be filed for each	-
	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	completed wells.		

#### STATE OF NEW\_MEXICO ENERGY MO MINERALS DEPARTMENT

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DISTRIBUT	OH .	
BANTA PE		
FILE		
U.S.G.A.		
LAND OFFICE		
TAAHSPORTER	OIL	
	GAS	
OPERATOR		
PROBATION OF	ICE	

OIL CO	SANTA'	P. O.	BOX 20	88	/ISION
	APR 27				//S: 0.1/
	···			•	

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

Separate Forms C-104 must be filed for each pool in multicompleted wells.

GAS .		REQUEST FO	R ALLOW	ABLE		
OPERATOR			ND	-	•	
PROBATION OFFICE	AUTHOR	RIZATION TO TRANS	PORT OIL	L AND NATU	IRAL GAS	
Cperetor				·		
Texaco Producing Inc.		·				
Address 720 Welden Nove	<b>Manad</b>	00040				
P.O. Box 728, Hobbs, New	Mexico	88240		<u> </u>		
Reason(s) for filing (Check proper box)	7-7	<del>reng</del> ger (green en en en e	٠.	Other (Please	e explain)	
Mem Aeli	$\frown$	n Transporter of:		Change	of Operator from Texac	o Inc. to
Recompletion	닐애	<del></del>	ry Gas		Producing Inc. Effect	
Change in Ownership	Cest	nghead Gas C	ondensate			
f thange of ownership give name and address of previous owner	· ·		· · · · · · · · · · · · · · · · · · ·			
I. DESCRIPTION OF WELL AND LE	ASE	Pool Name, Including F	·		Kind of Lease	
Lease Name	- :	`	_	### = =		Lease No
C. H. Weir "B"	_5	Skaggs Drinka	rd		State, Federal or Fee Fee	
Unit Letter G: 1650 Line of Section 11 Township	-	m The East Lin	37E	980 , nmpm	Feet From The North	County
III. DESIGNATION OF TRANSPORT Name of Authorized Transporter of Old XX  Shell Pipeline Corp. Name of Authorized Transporter of Casingha Warren Petroleum Corp.	or C	ondensate 🗀	P.O.	Box 1910	Midland TX 79702 to which approved copy of this form is to which approved copy of this form is Tilsa. OK 74102	
Unit	Sec	Twp. Rge.		tually connect		
If well produces oil or liquids,	, ,	1 20S 37E	Yes		03/15/62	
this production is commingled with the				ningling order		•
NOTE: Complete Parts IV and V on	reverse s	ide if necessary.				
T. CERTIFICATE OF COMPLIANCE hereby certify that the rules and regulations of een complied with and that the information given by knowledge and belief.			APPRO		ONSERVATION DIVISION APR 2 1 1987	, 19
11/ Ban	•		15	is form is to	be filed in compliance with RUL	I
(Signature) District Admir	nistrat	ive Supervisor	well, the	his form must sken on the v	seat for allowable for a newly dril be accompanied by a tabulation well in accordance with RULE 1	of the deviat
(Tule) February 09,	1987		able on	new and rec	this form must be filled out comprompleted wells.	
(Date)					ections I. II. III. and VI for chi , or transporter, or other such char	

#### STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

THE MICHIGARY DE MITTIE				
40. 01 CO-IES SCCEIVED	T			
PISTRIBUTION				
BANTA FE				
FILE				
U.S.G.S.	1			
LAND OFFICE				
OPERATOR				

CONDITIONS OF APPROVAL, IF NOTE

# OIL CONSERVATION DIVISION

Form	C-1	03	
Pavio	ha:	10-	,

F	DISTRIBUTION SANTA FE	<del></del>	OX 2088 W MEXICO 87501	Form C-103 Revised 19-1
F	FILE U.S.G.S.		W MEXICO 87501	5a. Indicate Type of Lease
E	DPERATOR			State State Oil & Gas Lease No.
	SUNE	DRY NOTICES AND REPORTS O	N WELLS	
1.		ATION FOR PERMIT -" (FORM C-101) FOR S	UCH PROPOSALS.)	7. Unit Agreement Name
2. Nan	e of Operator (aco Inc.	OTHER-		8. Form or Lease Name C.H. Weir "B"
3. Add	ress of Operator  D. Box 728, Hobbs,	New Mexico 88240		9. Well No.
4. Loc	ation of Well	1980 FEET FROM THE North	1650	Weir Brinebry East
71		TION 11 TOWNSHIP 20		
		15. Elevation (Show whether 3609 DF		12. County Lea
16.		Appropriate Box To Indicate INTENTION TO:	•	
TEMPO	RM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING [
	Abandon the Bli	nebry and Drinkard X	OTHER	[
	scribe Proposed or Completed (	Operations (Clearly state all pertinent de	etails, and give pertinent dates, includ	ing estimated date of starting any propos
1. 2. 3.	TIH w/5½" cmt. re Pump into retaine If no injection c continue to next	mp and rods. Install BOF tainer and set @ 5323', a er and establish an inject an be made below retainer step. oump 350 sxs. class "H" cm	above junk @ 5326'. tion rate. Monitor back r, spot 5' of cmt. on re	tainer, otherwise
	5814-96' (32 hole circulate hole cl	s) and Drinkard perfs @ 6 ean. TOH.	5870-90' (30 holes). St	ing out of retainer,
5. 6. 7.	Pump and test Ska Note that this we Blinebry, East, a Please cancel thi	tbg. ND BOP. TIH w/pumpggs Glorieta perfs @ 5250 Il had been downhole comm nd the Skaggs Drinkard po s order since this well w	D-5318'. ningled in the Skaggs Gl pols as per Order No. R-	4366, dated 9-6-72.
	as a single compl	etion. THE STORY No. 10 No. 10 No. 10 No. 10 No. 10	759 (37 27 17 ) 1 (CONTED 2 (CONTED 20 17 ) 1 (CONTED 2 (CONTED 20 17 ) 1 (CONTED 20 17 ) (CONTED 20 17 ) 1 (CONTED 20 17 )	4:
18. 1 he	reby certify that the information	n above is true and complete to the best	of my knowledge and belief.	
IGHED _	IW Drown	My TITLE Di	strict Admn. Supervisor	DATE 4-3-87
	() on	10/12 7/10	STRICT 1 SUPERVISOR	ADD 6 1987

#### STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

	T	
CITE SUTION	1	
SANTA FE		
FILE		
U.S.G.S.		
LAND OFF CE		
OPERATOR	7	

# OIL CONSERVATION DIVISION

Form	Ç-	103	
Revis	ed	10-	I - 78

G.37	P SUTION	<b>]</b>	P. O. BO.	K-2088			Form C-103
SANTA	16	SAN	TA FE, NEW	MEXICO 8750	1		Revised 10-1-
FILE		4				5a. Indicate Ty	pe of Lesse
LAND O		-				State .	Foo
OPERA!		4	., .,	•		5. State Oli 6 3	izs Leasn No.
<u> </u>		ب		. <i>.</i>		ļ	
<del></del>	STINDS	RY NOTICES AND	PEPOPTS ON	WELLS		MITTE	
34 00)	ST THIS FORM FOR PRICES	OPOSALS TO CRILL OF TO	PM C-101) FOR 3.:	AIR TO A DIFFERENT RE	SERVOIR.		
1.						7. Unit Agreeme	ent ;:ame
WELL X	SAS WELL	OTHER-	•	•			
2. Name of Cae	e = 51					8. Farm or Leas	se Name
TEXACO	Inc.	,				C. H. Wei	r "B"
3. Address o: C	zerator					9. Well No.	<u> </u>
P. O. B	ox 728, Hobbs,	New Mexico 88	3240			5	
4, Location s:	-e.:					10. Field and P	ool, or Vildeat
	. G 198	80 FEET FROM	rue North	1155 440 165		Skaggs G	lorieta
	,	<u> </u>			7221 7702	LYSSILLY I	THINKILLER
Ea:	st	10N <u>11</u> TO		20-S	37~E	VILLEXXI	
1	(100, 3001)			<u> </u>		1244XXXX	444444
MILLI		15. Elevati	on (Show whether	DF, RT, GR, etc.)		12. County	THITTE
				3609' DF		Lea	
16.	Check	Appropriate Box	To Indicate S	ature of Notice	Report of Ot	her Data	
		NTENTION TO:	i i	ature of Motice,	-	r REPORT OF	•
					00001401		•
PERFORM REME	AL WORK	PLUG	AND ABANDON	REMEDIAL WORK		ALTE	RING CASING
TEMPORARILY A	=			COMMENCE DRILLING			AND ABANDONMENT
PULL OR ALTER	<u> </u>	EMAKE	E PLANS	CASING TEST AND CEN	75	7200	
	لسما			OTHER	· · · · · · · · · · · · · · · · · · ·		Γ
OTHER							
	Tioned or Completed Of	perations (Clearly state	e all pertinent desa	ils, and give pertinen	t dates, including	estimated date of	starting any propose
work) see	-566 1103.						
- \		•					
1).	MIRU Pulling	g unit. TOH w/	rods and pu	mp. Installe	d BOP. TOH	W/tbg.	
2).	By wireline,	, set CIBP @ 20	00'. Perfe	d 2 squeeze h	oles @ 1440	<b>'</b> .	
3).	TIH W/pkr an	nd set @ 1200'.	Pumped 20	bbl. brine a	nd broke ci	rculation	
	out 5 1/2" x	8 5/8" braden	head. TOH	w/pkr.			
4).	Via csg., ce	ement squeezed	perfs @ 144	0' w/400 sxs	class "H" c	mt. w/2% Ca	C12.
<b>-</b> \	Displaced w/	29 BW. Circul	ated 1 bbl.	cmt out brade	enhead. WO	С.	
5) <b>.</b>	N&U csg head	and tested to	500#. TIH	w/bit and tag $_{\ell}$	ged TOC @ 1	093'. Dril	led cmt
	to 1460'. P	ressure tested	esg. to s	urface to 500;	# for 30 mi	nutes and h	eld.
6)	Drilled CIBP	and TOH W/bit	•				
6).	TIH W/produc	tion equipment	• POB 12-1	3-86. RD PU.			
			•				

48. I hereby ser an that the information above so true and complete to the best of my knowledge and belief. 12-30-86 DISTRICT 1 SUPERVISOR

STATE OF NEW MEXICO				
ENERGY 45 M NERALS DEPARTMENT	THE PARTY NAMED IN	~		
	OULTONGHOUL	iflor Division		
00. 4* Co+ +0 Acceives		MON DIVISION		Form C-103
C STE SUTION	DEC - 1 1906	A \$688		Revised 10-1-7
SANTAPE	SANTA FE MEN	MEXICO 87501		•
PILE	1111 DEC - 1 1200	י נטון	So. Indicate T	ype of Leise
U.1.G.1.	IIII DEG	200	State	F=+ XX
LAND CIT CE	JUL STIATION DIV	210.		
OPERATOR	CONSERVATION DIVI		3. Sidie 011 6	Gas Lease No.
	SAMIN			
SUNDRY NO	TICES AND REPORTS ON	WELLS		
(DC BC", SE THIS FORW FOR PROPOSAL USE "APPLICATION FO	TO PRILE OR TO DEEPEN OR PLACE !	AIR TO A DIFFERENT RESERVOIR PROPOSALS.)		://///////////////////////////////////
1.			7. Unit Agreem	nent Flame
were X were O			1	
2. Name of permit	HEB-		8. Form of Lea	nea liston
			J .	
Texaco Inc.			C.H. We	er B
3. Address of Coerator			9. Well No.	
P. O. Box 728, Hobb	olcas wa		5	
4. Location of each	S, W 00240	<del></del>	10. Field and	Pool, or Wildcat
			Skaggs Glo	orieta,Skaggs D
UNIT CETTE G. 1650	FEET FROM THE Fast	LINE AND	T PROM Ard Weir F	llinebry Fast
•		•		
THE North LINE, SECTION ]	7 - 20-S	37-E	(1111111	
THE CINE, SECTION	TOWNSHIP	*^*****	· www. ///////	
mmmmmm	15. Elevation (Show whether	OF RT CR etc.	12. County	77/4/4/4/
		21, 111, 011, 2201,		
	3609' DF		LEA	
Check Appro	priate Box To Indicate N	ature of Notice, Report of	or Other Data	
NOTICE OF INTEN	-	•	UENT REPORT OF	E.
	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	20524	<u> </u>	•
<b>~</b> ₩	<u></u> !	<del>-</del> -	—	_
PERFERM NEWES AL WORK	PLUG AND ABANDON	REMEDIAL WORK	⊒ ALT	ERING CASING
TEMPORATILY ASSAULT		COMMENCE DRILLING OPHS.	PLUC	G APD LBANDONMENT 📜
PULL OR A.* C# 1+3'NG	CHANGE PLANS	CASING TEST AND CEMENT JOB		
		OTHER		
OTHER	<u></u>			
4) NE 2				
17. Describe Francised of Completed Operation	s (Clearly state all pertinent de:	is, and give pertinent dates, inc	luding estimated date of	of starting any proposes
work) SEE FULC 1103.				,,,
		•		
1. MIRUPU, Kill well TOH	w/ rods and pump. In	stall BOP, TOH w/ 2	3/8" tbg. @ 53	316'.
2. Load hole w/ water. Re	pair 53" flange and	nstall 2" bradenhead	d. riser and va	ıl <b>v</b> e.
3. By wireline, set CIBP 6				
4. TIH w/ cmt. retainer an	d set e ± 1350, (csg.	was tested to 1000	f for 30 mins.	in April,
1986 and held). Load b	ackside.Establish 1	ate into perfs and a	attempt to circ	ulate to
surface. Pump 400 sxs.	class "H" cmt. (50%	excess) w/ 2% CaCl2	2 into perfs.	Pull out
of retainer and circula				
5. TIH w/ bit and drill ou	_			
squeezed perfs to 1000#				TOH.
6. TIH w/ 2 3/8" production	n tbg. Remove BOP.	TIH w/ pump and rods	s. POB.	
7. RDPU.				
•				
	•			
ib. I necess see to be the information above	is true and complete to the best of	me knowledge and beisef.		
17,1 /			<b>=</b> -	377 OC
IGHED YOU MOUTHING	TITLE Dis	t. Admin. Supervisor	C DATE 11	-11-00
	<del>// // // // // // // // // // // // // </del>		<del></del> _	
		STOICT 1 CLIDED	· · · · · · · · · · · · · · · · · · ·	1010 a 1000
John Me	UI:	STRICT 1 SUPERVISO	)K (1	NOV 2 6 1986
PPROVED BY	TITLE			

CONDITIONS OF APPROVAC, IF ANY!

	T_	
CISTS SUTION		
SANTAFE		
FILE		
U.S.G.1.		
LAND CFF CE	1	
OPERALSA		

# OIL CONSERVATION DIVISION

3.4	NTAFE	1-1-1	SANTA FE, NEW MEXICO 87501		Revised 10-1-7
71			The second secon	Sa. Indicate T	'vea of Leusa
<u>}</u>	5.G.1.	1-1-1		State	Foo X
<b>!</b> -	HO OFF CE	+-+	and the second s	<u> </u>	Gas Lease No.
ستا		ليجلجك			
<del></del>		SUNDRY	NOTICES AND REPORTS ON WELLS		
·	**************************************		OSALS TO CRILL OR TO DEEPEN OR PLUS SAIR TO A DIFFERENT RESERVOIR IN FOR PERMIT —" IFORM C-1011 FOR S.I. PROPOSALS.)	·	
1.			A CONTRACT OF THE PARTY OF THE	7. Unit Agreen	ment flame
L	L X WELL		OTHER-		· · · · · · · · · · · · · · · · · · ·
2. Name c	_			8. Form or Lee	
	aco Inc.			C. H. W	eir b
	os di Operator	** . L.L	me analia	9. Well No.	
P. (	0. Box 728,	Hodds,	NM 8824U		Pool, or V'Hdcat
		7/	7000	l l	
UHIT	cerre G		550 PEET FROM THE East LINE AND 1980	PEET PROM CANAL	Glorieta
	TT4,1_		11 20C 37F		
THE	North Li	HE, SECTION	11 TOWNSHIP 20S RANCE 37E	- mmem. /////////////////////////////////	
m	mmm.	mm.	15. Elevation (Show whether DF, RT, GR, etc.)	12, County	HHHHH
	HHH:HH:	<i>(1)   </i>  .	3609' DF	Lea	
16.		Chack A	ppropriate Box To Indicate Nature of Notice, Repor		
		_	· ·	rt of Other Data EQUENT REPORT O	E.
	,	_ 0, ,,,,	2000	EQUENT REFORT OF	r:
PERFORM	REMESIAL WORK		PLUG AND ABANDON REMEDIAL WORK	TT ALT	ERING CASING
	MILY ASSESSED		COMMENCE DRILLING OPHS.	<del>77</del>	S AND ABANDONMENT
PULL OR A	LL768*2431HG		CHANGE PLANS CABING TEST AND CEMENT JOB	<del>                                      </del>	-
			OTHER		
OTHER	<del></del>				
17 Descri	the Tenantal or Com	=leted Oper	ations (Clearly state all pertinent desails, and give pertinent dates,	including antimated date	of casting any proposed
	SEE FULE 1 fos.	bieren Ohen	midns (dicerty state att pertinent accoust and give pertinent autes,	tuetnatuk ezitumien note c	of Starting any proposed
1)	MTRUPU. TO	H w/pur	mp, rods, and tbg. Installed BOP.		
2)	TIH w/4 3/4	" bit,	csg. scraper, and 2 7/8" workstring.		
*= *	Tag fill @			_	
3)	TIH w/pkr a	nd RBP.	. Set RBP @ 5293', raised pkr. and tested	casg. e	
	0-5293' to	1000# f	for 30 min., held ok. TOH w/RBP and pkr.		
4)	With 4" csg	gun,	perfed Glorieta w/2 SPF @ 5250, 54, 81, 8	13, 85, 92,	
-1	94, 96, 530	1, 03,	and 5305' (11 intervals, 22 holes).	4 5050-53161	
5)	TIH w/pkr o	n works	string and set 6 5185'. Acidized all perfs	: E 7270-7310	
			TFE acid and 51 ball sealers. AIR 6 BPM. S	OME DATT SCOTOR.	
6)	toh w/ pkr.	" +ba	, pump, and rods. Set MA @ 5316', SN @ 530	IN! POR.	
			nding 04/13/86, made 39 BO, 72 BW, and 96		
17			24 hr., made 5 BO, 3 BW, 0 MCFG from Glo		
8)	On 24 hr. p	otentia	al on 05/01/86, pumped 16 BOPD, 30 BWPD, S	skaggs Glorieta,	
0,			t, and Skaggs Drinkard Pools.		
		·	•		
A I become	v. e	orcaettan ab	eve as true and complete to the best of my knowledge and belief.		

THEREY HO W VERALS DES	PARTMENT	**			•
	OIL CO		TION DIVISION		<b>6</b> . <b>6.16</b>
SANTA PE	CANT	P. O. 80X			Form C-103 Revised 10-1-7
FILE		, FE, MEW	MEXICO 87501	F	5a. Indicate Type of Leuse
U.S.G.S.				1	State Fee X
DPERATOR				ŀ	5. State Oli 6 Gas Lease No.
<u> </u>		70.89		ļ	
	SUNDRY NOTICES AND RE	PORTS ON	WELLS		
A SE ANIA ANIA ANIA	FOR PROPOSALS-TO-ORILL OR TO DE	EPEN OR PLUS SA	IS TO A DIFFERENT BESTAVAIR		
1. OIL 6A8 [			,		7. Unit Agreement Name
2. Name of Contrar	OTHER-		<del></del>		8. Form or Lease Name
Texaco, Inc.			to )	1	C. H. Weir B
3. Address o: Secretor	·	-//			9. Well No.
P.O. Box 728, Hob	bs, NM 88240				5
4. Location at *e.i					10. Field and Pool, or Wildcat
UNIT LETTER G	1650 FEET FROM THE	East	_ LINE AND	FEET FROM	Skaggs Glorieta
Non-la	. 11	200	270		
THE North LINE	S. SECTION 11 TOWNS	205	RANGE 37E	_ nmrm. [	
mmomm	15. Elevation	Show whether D	F. RT. GR. etc.)		12. County
	3609'			1	Lea
16.	heck Appropriate Box To		ture of Notice Repor	t or Othe	
	OF INTENTION TO:		_		REPORT OF:
PERFORM REMEDIAL WORK	PLUC AND	ABANDON	REMEDIAL WORK		A17531115 5331115
TEMPORARILY ASARDON			COMMENCE DRILLING OPHS.	H	PLUG AND ABANDONMENT
PULL OR ALTER CABING	CHANGE PE	ANS	CASING TEST AND CEMENT JOB		
_			OTHER		
01HER		[]			
17. Describe Processed or Compl	eted Operations (Clearly state al.	pertinent de:2:	ls, and give pertinent dates,	including es	timated date of starting any proposed
work) SEE = LE 1103.			•		
					onitor for H <sub>2</sub> S gas level
					ate clean. TOH. TIH w/
	perfs and pressure te un and perforate the				
	38, 44, and 5351' (14)			3201, C	33, 63, 32, 34, 30,
	pkr. and workstring.			kside.	
					E Acid, clay stabilizer,
					e#). Pump @ 6 BPM, 2800#
** 2	sealers throughout joi				
	5324', Circulate bal			se RBP a	ind TOR.
	productin tbg., pump, ell on pump, then tes			e tester	· 
-, 1220. I 1400 W	on Land, even eep	- Produce	Iddo ii, potabi		•
	· ·				
	,		•	٠	
if I have been an a thirt the infor-	mation above is true and complete	n to the heat of	my knowledge and halist		
		e to the best 21 i	··· - nnowieuge and Deilel.		
W.B.	her.	en Dict	OPer Mar		DATE 02/03/86
I IGHED		THE DIST	- VEEL PY		<u> </u>
Leve	: Noth to	DISTR	ICT 1 SUPERVISOR		FEB 7 - 1986
CONDITIONS OF APPROVAL.	ANYI			<del></del>	

NO. OF COPIES R	ECEIVED	· ·				Form C. 100
DISTRIBUT	<del></del>					Form C-103 Supersedes Old
SANTAFE		NEWM	באוכס חוו בחשי	ERVATION COMMISSION	!	C-102 and C-103 Effective 1-1-65
FILE			EXICO OIL CON	PER VALIOR COMMISSION	l	Ellective I-1-02
U.S.G.S.						5a. Indicate Type of Lease
LAND OFFICE						State Fee X
OPERATOR						5. State Oil & Gas Lease No.
(DO NOT U	SUN USE THIS FORM FOR	NDRY NOTICES AND REPROPOSALS TO DRILL OR THE LICATION FOR PERMIT -" (F	REPORTS ON	WELTS DEFENEAN ASSEMPLE		
1. OIL X	GAS WELL	OTHER•	IN	2 5 1973		7. Unit Agreement Name
2. Name of Operat	or			JUN ~ U		8. Farm or Lease Name
TEXACC		·		CONSERVATION CO	MM.	C. H. Weir 'B'
3. Address of Ope		•				9. Well No.
P. O. E	30x 728,	Hobbs, New Me	exico 88	240		5
4. Location of Wel				LINE AND1980	_ FEET FROM	10. Field and Pool, or Wildcat  *
		ECTION 11 1			NMPM.	
				<u> </u>	NWFM.	
		(	tion (Show whether	DF, RT, GR, etc.)		12. County
ŽIIIIIII			8610' DF			Lea (IIIIIIII
16.	Che	ck Appropriate Box	To Indicate N	ature of Notice, Repo	ort or Oth	er Data
		F INTENTION TO:				REPORT OF:
					_	_
PERFORM REMEDIA	L WORK	PLUG	AND ABANDON	REMEDIAL WORK		ALTERING CASING
TEMPORARILY ABAI	NDON		<del>[]</del>	COMMENCE DRILLING OPNS.		PLUG AND ABANDONMENT
PULL OR ALTER CA	SING	CHAN	IGE PLANS	OTHER DOWNHOL		ingle V
27117						ingle <u>x</u> kaggs Drinkard,
OTHER			———————————————————————————————————————	& East Weir-		
		ed Operations (Clearly sta	te all pertinent det			estimated date of starting any proposed
work) SEE RU	JEE 1103.					
	Dullad .					
1.	Pulled 1	pumping equip	ment.			
2.	Pulled :	Skaggs Glorie	ta, Skagg	s Drinkard, & 1	East W	eir-Blinebry
3.	_	to fish junk	in hole @	5326'.		
4.	Ran 5300	0' 2 1/16" tu	ıbing & pu	mping equipmen	t.	
5.	Downhole	e Commingled	4-12-73.			
6.		r. test 6-13- GOR 10,000, G		ed 4 barrels, o .8.	oil 64	barrels
			0 00			
18. I hereby certify	that the informa	tion above is true and co	mplete to the best	f my knowledge and belief.		
$\wedge$	/					C . C
SIGNED	Wwy//-	<u> </u>	TITLEA	st. Dist Supt	•	DATE 6-18-73
4	) ///!	$\overline{\mathcal{O}}$				11.21 2.20.720
\	1 Shares	. Kunyan		Geologist		JUN 81 19/3
APPROVED BY	yrvv W	' '	TITLE	<u> </u>		DATE
CONDITIONS	APPROVAL, IF A	ANY:				

2

#### NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.5 LAND OFFICE TRANSPORTER GAS

June 2, 1971

(Date)

water the stage of the contract of the

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NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS <u>وَ</u> : . OPERATOR PROBATION OFFICE TEXACO Inc. P. O. Box 728, Hobbs, New Mexico 88240 Other (Ple rplain) New Well Dry Gas Condensate Casinghead Gas X Change in Ownership If change of ownership give name and address of previous owner \_\_\_\_ II. DESCRIPTION OF WELL AND LEASE | Well No.; Pool Name, Including Formation State, Federal or Fee C. H. Weir "B" Skaggs Glorieta Fe<u>e</u> 1650 Feet From The East Line and 1980 Line of Section 11 , NMPM, Township 20~S Range 37-E County Shell Pipe Line Company P. O. Box 1910, Midland Towas 70701
Address Give address to which approved copy of this form is to be sent) Warren Petroleum Company O. Box 1589, Tulsa, Oklahoma K 12 20-S 37-E Yes Not available PC-70 If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA Plug Back Same Res'v. Diff. Res'v. Designate Type of Completion - (X) P.B.T.D. Date Soudded Date Compl. Ready to Prod. Total Depth Elevations (DF, RKB, RT, GR, etc.; Name of Producing Formation Top Oil/Gas Pay Tubing Depth Perforations TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE SACKS CEMENT DEPTH SET V. TEST DATA AND REQUEST FOR ALLOWABLE
(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Length of Test Tubing Pressure Cosing Pressure Gas - MCF Actual Prod. During Test Ott-Bhis. Water - Phie. GAS WELL Length of Test Bbls. Condensate/MMCF Gravity of Condensate Cosing Pressure (Shut-in) Testing Method (pitot, back pr.) Tubing Pressure (Shut-in ) Choke Size VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION 3 1971 APPROVED. I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief. NUPERVISOR DISTRICT . TUTLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. t Superintendent All sections of this form must be filled out completely for allow-sbie on new and recompleted wells. Assistant District

Fitl out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

DISTRIBUTION			NEW MEX	ICO OII	CONSERVAT	ION COMMISSION	F	ORM C-110
PILE					TA FE, NEW M			(Rev. 7-60)
U.S. o.S.			, ,	JAN	IA FE, NEW M	EXICO	1	(۳۵۷، / <del>-</del> ۵۵) د د ا
LAND OPPICE		CERTIFI	CATE (	OF CO	MPLIANCE	AND AUTHORIZATI	ON	-
THANSPORTER SAS		T	O TRAN	ISPOR	TOIL AND	NATURAL GAS		
PROBATION OFFICE		•						
		. FILE THE	RIGINAL	AND 4 C	OPIES WITH TH	E APPROPRIATE OFFICE		<u></u>
Company or Operator						Lease	n • 1	Well No.
	TEXACO	Inc.				C. H. Weir "B"		5
Unit Letter	Section .	Township		Range		County		
G	11	20	-S		37-E	Lea		
Pool					•	Kind of Lease (State, Fed, Fee,	)	
·						Patented		
If well produce			Unit Lett	er	Section	Township	Range	
give loc	cation of tanks	s	K		12	20 <b>-</b> S		37 <b>-</b> E
Authorized transporter of	oil X or co	ndensate			Address (give add	iress to which approved copy of	this form	is to be sent)
,					<b>D</b> 0	0 7070		
						Box 1910		,
Shell Pipe 1	Line Co		·		<u> </u>	d, Texas		
		is Gas A	ctually C	onnecte	d? Yes	No <u>X</u>		
Authorized transporter of	casing head s	as Ot dry gas	Date		Address (give add	ress to which approved copy of	this form	is to be sent)
	•		necte	ed	1			•
*None					1			,
			<u> </u>		1			
If gas is not being sold, g	ive reasons a	nd also explain its	present dis	position:				
	•							
*TSTM			•					
;	ထ				•		•	
	<u> </u>			-11 1110	<del>, ,                                    </del>			
<b>)</b> 3	*•				(please check pr	oper ooz/		
OFFICE OCL	New Well	NEW WELL.		<b>2</b>	Change in Owner	ship		
2 !	Sange in Tra	msporter (check on	e) .		Other (explain be	rlow)		
		Dry				_		
	Casing hea	id gas . 🗀 Cond	densate		•			
	-	•		•				•
MAII 1962 MAR								
2 %	•							
396	•					•		
		·		<u>-</u> -				
Remarks		<del>.</del>						
,								
The undersigned certific	es that the R	lules and Regula	tions of the	e Oil Coi	nservation Commi	ssion have been complied wi	th.	
The undersigned certific						_	th.	
The undersigned certific		lules and Regula			March	ssion have been complied wi	th.	
	Executed t		day of			_	th.	
OIL CO	Executed t	this the 13th	day of		March	_	th.	
	Executed t	this the 13th	day of		March By	_	th.	
OIL CO	Executed t	this the 13th	day of		March By Title	75 Mile		ndent.
Approved by	Executed t	this the 13th	day of		March  By  Tide  Assistan	_		ndent
OIL CO	Executed t	this the 13th	day of		March By Title	75 Mile		ndent
Approved by	Executed t	this the 13th	day of		March  By  Title  Assistant  Company	t District Super		ndent
Approved by	Executed t	this the 13th	day of		March  By  Title Assistant Company  TEXACO	t District Super		ndent
Approved by	Executed t	this the 13th	day of		March  By  Title Assistan  Company  TEXACO J	t District Super		ndent

GISTARBUTION  SANTA CT FILE U.S.G.S.	NE	NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO				
LAND OFFICE  TRANSPORTER  OIL  GAB  PROBATION OFFICE  OFFICE				AND AUTHORIZA' NATURAL GAS	TION	
	FILE THE ORI	GINAL AND 4 C	OPIES WITH TH	E APPROPRIATE OFFIC		
Company or Operator	•		,	Lease	Well No.	
TEXACO Inc.				C. H. Weir "B"	5	
Unit Letter Section T	ownship 20-S	Range	. 13	County	•	
Pool Skaggs Drinkard	20-3		<u>-E</u>	Lea  Kind of Lease (State, Fed, I  Patented	?ee)	
If well produces oil or condense give location of tanks	sate	nit Letter K	Section 12	. Township	Range 37-E	
Authorized transporter of oil X or cond	ensate	<u> </u>		lress to which approved copy		
Shell Pipe Line Co	mpany		P.O. Box	1910 - Midland	d, Texas	
	Is Gas Actu	ally Connected	d? Yes X	No		
Authorized transporter of casing head gas	X or dry gas	Date Con- nected	Address (give add	ress to which approved copy	of this form is to be sent)	
Warren Petroleum C		3-15-62	Lovingt	on, New Mexico		
If gas is not being sold, give reasons and	also explain its pre	sent disposition:		•		
		•				
	PEASON(	S) EOD EILING	(please check pr	oner how)		
	·	•				
	sporter (check one)	🔣	Other (explain be	ship [ :Low)	MAIN 1962 NAR	
	Dry Gas	s —	o man ( on product of	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	2 3	
	gas . Condens				MAIN NAR	
				•	83 C	
					Sign of the sign o	
	7				)FFICE	
		•				
					8 CC	
Remarks			<del></del>		. w	
					88	
The undersigned certifies that the Rul	les and Regulation	as of the Oil Cor	servation Commi	ission have been complied	d with.	
	is the 16th d	M	arch	1962.		
	<del></del>	ay or	By	, 1734	·	
OIL CONSERVATION	N COMMISSION		-74	carpo de		
Approved by			Title	1/1/1000	H.N.Wade	
//////////////////////////////////////				nt District Su	nanintandent	
Title			Company	TO DISCITE SU	Der Turendeur	
/ .				•*		
,,	The state of the s				•	
<u> </u>	g garage and grant and gra		TEXACO :	Inc.		
Date S 1C)			TEXACO :	Inc.		
Date S (C)			Address	Inc. x 728 - Hopbs.	New Mexico	

# NUMBER OF COP. . S RECEIVED FILE

#### NEW MEXICO, OIL CONSERVATION COMMISSION Santa Fe. New Mexico

(Form C-10) -Pavised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWAPLE

New Well Recompletion.

This form small be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well.

				QUADRUPE CATE to the same District Office to which Form C-101 was sent. The allow- O A.M. on date of completion or recompletion, provided this form is filed during calendar
month of	f compl	etion (	or recomple	etion. The completion date shall be that date in the case of an oil well when new oil is deliv-
ered into	o the sto	ock tan	ıks. Gai mu	st be reported on 15.025 psia at 60° Fahrenheit. TEXACO Inc. P. O. Box 728
				Hobbs, New Mexico March 16, 1962
				(Place) (Date)
			_	NG AN ALLOWABLE FOR A WELL KNOWN AS:
T	EXACO	Inc		C. H. Weir "B", Well No. 5, in SW 1/4 NE 1/4,
			perator)	(Lesse)  T 20-5 P 27-F NAME Strong Defended P 1
that:	Letter	, Sec	·····-	., T20-S, R37-E, NMPM.,Skaggs Drinkard
I	Lea	··••••	·	County. Date Spudded. NOV. 30, 1961Date Drilling Completed Jan. 7, 1962
Pi	lease inc	dicate	location:	Elevation 3610' (D.F.) Total Depth 6393' PBTD 6935'
		В	<del></del>	Top Oil/Ras Pay 6870 Name of Prod. Form. Drinkard
D	C	В	A	PRODUCING INTERVAL -
				Perforations 6870' to 6880', and 6885' to 6890'
E	F	G	. H	Open Hole None Casing Shoe 6937 Tubing 6807
1 1		X		
L	K	J	1:1	OIL WELL TEST - Choke Natural Prod. Test: bbls.oil, bbls water in hry, in. Size
	•			
<del></del>	- 17			Test After Acid or Fracture Treatment (after recovery of volume of oil goul to volume of
M	N	0	P	load oil used): 14 bbls,oil, 60 bbls water in 24 hrs, 0 min. Size Pump
				GAS WELL TEST -
				Natural Prod. Test: MCF/Day; Hours flowedChoke-Size
Tubing C	asing a	nd Ceme	enting Recor	
Sire	_	feet	Sax	Test After Acid or Fracture Treatment: MCF/Day; Hours flowed
	T			
8 5/8	3" 1	419	600	Choke SizeMethod of Testing:
5 7 60	ے ای	001	1000	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and
5 1/2	- 6	924	1050	sand): See Remarks
2 1/10	6" 67	797		Casing Tubing Date first new March 10, 1962  Press. Pump oil run to tanks March 10, 1962
				Cil Transporter Shell Pipe Line Company
		,		Gas Transporter Warren Petroleum Company
Remarks	Perf	forat	e 5 늴 0.	D. Casing with 2 jet shots per ft. 6870 to 6880, and
remarks.	6885	i to	68901.	Acidize with 500 Gals LST NEA.
	, , , , , , , , , , , , , , , , , , ,	/	1 1 1"	
			9	
				mation given above is true and complete to the best of my knowledge.
Approved.	·····/	السرية	4.4.4.3.4	TEXACO Inc. (Company or Operator)
G	x11 00	NCED	VATAON .	COMMISSION By: HITTALLO
		A SER		(Signature)
3w/	1//			Title Assistant District Superintendent
		7	i inter	Sand Communications remarking well to:
Title	**************************************	100 100	TELE - 152164 - 184	NameH. N. Wade
-				
	•			Address P.O. Box 728 - Hobbs, New Mexico

#### REQUEST FOR (OIL) - (GAS) ALLOWABLE

New, Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

TEXACO Inc. Box 728

ered in	to the st	nck tar	iks. Gas mu	st be reported on 15.025 psia at 60° Fahrenheit. TEXACO Inc. Box 728  Hobbs, New Mexico March 13, 1962.
				(Place) (Date)
WE AR	E HER	EBY F	REQUESTI	NG AN ALLOWABLE FOR A WELL KNOWN AS:
TEX	ACO	Inc.		C. H. Weir "B" , Well No. 5 , in SW 1/4 NE 1/4,
^	(Compa	ny or O	perator)	(Lease)  T 20-S , R 37-E , NMPM., Skaggs (Glorieta)  Pool
U Blad	Letter	, Se	c <u>.+.</u>	T 20-5 , R 5(-E , NMPM., Skaggs (GIOFIEta) Pool
				County. Date Spudded Nov. 30, 1961 Date Drilling Completed Jan. 7, 1962
			location:	36101/D F \
		1 8		Top Oil/% Pay 5310' Name of Prod. Form. Glorieta
D	C	В	A	PRODUCING INTERVAL -
E	F	G	H	Perforations 5310' to 5318'
E)	<b>.</b>			Open Hole None Depth Casing Shoe 6937 Toping 52881
		X		OTHER TEST
L	K	J	I	Natural Prod. Test:bbls.oil,bbls water inbrs,min. Size
			].	
М	N	0	P	Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of
	74	1		load oil used): 33 bbls.oil, 27 bbls water in 24 hrs, 0 min. Size Pump
		<u> </u>		GAS WELL TEST -
				Natural Prod. Test: MCF/Day; Hours flowed Choke Size
hibling	Casing :	and Cem	enting Recor	
Sire	•	Feet	Sax	
				Test After Acid or Fracture Treatment: MCF/Day; Hours flowed
8-5/	8" 14	119	600	Choke Size Method of Testing:
		- 1.		Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and
5-1/	2" 69	924	1050	O . 17 The Time Compose
		\ <del>~</del> 0	]	Sand): Shell Pipe Line Company  Casing Tubing Date first new Press. Pump oil run to tanks March 5, 1962
5-1/	16 52	278		Press. Press. Pump oil run to tanks March 5, 1902
	- 1	•		Oil Transporter Shell Pipe Line
			<u> </u>	Gas Transporter (None) TSTM  2" casing with 2 jet shots per ft 5310' to 5318'. Acidia
emarks	. Per	fora	te 5-1/	2" casing with 2 jet shots per ft 5310' to 5318'. Acidiz
w1.th	500	gals	LST NE	A, Re-acidize with 2000 gals LST NEA, re-acidize with
3000	gals	LST	NEA, r	e-acidize with 5000 gals LST NEA.
I he	reby ce	rtify th	at the info	mation given above is true and complete to the best of my knowledge.
				TEXACO Inc.
-		//	_	(Company or Operator)
• • /	oh c	ONSE	RVATION	COMMISSION By: (Signature)
10	///	//	////	Title Asst. District Superintendent
			·····	Send Communications regarding well to:
tie	, 	Harrist	opi Siro	range and the contract of the
		<del>,</del>		Name H. N. Wade
	///	•	•	Box 728 - Hobbs, New Mexico

CISTRIBUTION  SANTA FI  FILE  U.S 6.3  LAND OFFICE  TRANSPORTER  GAS  PRORATION OFFICE  OPERATOR	CERTIFIC	SATE OF CO TRANSPO	NTA FE, NEW DMPLIANCE RT OIL AND	TION COMMISSION MEXICO  AND AUTHORIZATI  NATURBE GRISIEE O  THE APPROPRIATE OFFICE	ой (	ORM C-11( Rev. 7-60)
Company or Operator TEXACO	• 🔅	NOMAL AND 4	COPIES WITH P	LHS2 NOV 29 AM 9	29	Well No.
Unit Letter Section G 11	Township · 20	-S Range	37 <b>-</b> E	County Lea		
Pool East Weir Blineb	ry	·	•	Kind of Lease (State, Fed, Fee) Patented		
If well produces oil or conder give location of tanks	nsate .	Unit Letter G	Section 11		Range	37 <b>-</b> E
Authorized transporter of oil or con	densate		Address (give a	address to which approved copy of	this form i	s to be sent)
. *Shell Pipe Line Com			Mid	O. Box 1910		٠.
	····	tually Connect			11. 6	- 4- 141
Authorized transporter of casing head ga		nected		address to which approved copy of t	inis joim is	i to be sent)
Warren Petroleum Co  If gas is not being sold, give reasons and		2-20-62		ovington, New Mexico		
Change in Tran Oil	REASON sporter (check one) X Dry G	as	G (please check Change in Own Other (explain	nership		
		e in transp	orter from	Texas-New Mexico Pipe	e Line	to
The undersigned certifies that the Ru			onservation Com	mission have been complied with $\frac{62}{}$ .	th.	
OIL CONSERVATIO		day of	By		·	
Approved by	, ,		Title			
Title			Company	District Accountant TEXACO Inc.		
Date			Address			· · · · · · · · · · · · · · · · · · ·

P.O. Box 728 - Hobbs, New Mexico

NUMBER OF CORES RECEIVED  OISTRIBUTION  BANYA FF  U.S.A.S.		NEW	NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO						
TRANSPORTER OL ASS	-	тот	RANSPOR	T OIL AND	E AND AUTHORIZAT O NATURAL GAS				
		A FILE THE ORIG	INAL AND 4 C	OPIES WITH 7	Lease Lease	To A Well No.			
Company or Operator	TEXACO	Inc.			C. H. Weir "B"	Ven No. 5			
Unit Letter G	Section	Township 20-S	Range	37 <b>-</b> E	County Lea				
Pool Eas	t Weir B	linebry			Kind of Lease (State, Fed, Fed,	e)			
If well produ	ces oil or con-	den sate Un	it Letter	Section		Range			
Authorized transporter of	cation of tank		G		11 20-S address to which approved copy of	37=E  f this form is to be sent)			
		ipe Line Compan	y		P. 0. Box 1510 Midland, Texas				
		Is Gas Actua	Ily Connecte	d? Yes_X	No				
Authorized transporter of	casing head	gas 🏿 or dry gas 🗌	Date Con- nected	Address (give a	iddress to which approved copy o	f this form is to be sent)			
Warren Pet	roleum C	ompany	2-20-62	Lo	rington, New Mexico	·			
If gas is not being sold,	give reasons	and also explain its pres	ent disposition:						
					1	•			
		REASON(S)	FOR FILING	(please check	proper box)				
	Change in Tr	ansporter (check one) Dry Gas and gas . Condense		Change in Own Other (explain	pership	• .			
			÷						
Remarks	<del>:</del>	ahary ahanga i	n twomanon	ton from T	he Permain Corporat:	ion to			
		ipe Line Compan		oci iiom i		1011 00			
The undersigned certif	ies that the	7 a+		vember	mission have been complied w	rith.			
OIL O	***************************************	TON COMMISSION		Ву	C11 0	<del></del>			
Approved by				Title	THOSE	_,			
Title					strict Accountant				
	lasilisations.			Company TH	XACO Inc.	•			

Address

P. O. Box 728 - Hobbs, New Mexico

Date

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L	<u> </u>	<u> </u>	<u> </u>	<u></u>				J

#### NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

WELL RECORD Mail to Dirtrict Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies LOCATE WELL CORRECTLY TEXACO Inc. (Company or Operator) C. H. Weir "B" in SW 1/4 of NE 1/4, of Sec. 11 , T. 20-S , R. 37-E , NMPM. Skaggs (Glorieta) Skaggs (Drinkard) Pool,

Well is 1650 Blinebry (Gas) Fast line and Lea line and 1980 North Drilling Commenced November 30 1961 Drilling was Completed January 7 Name of Drilling Contractor Rowan Drilling Company. Inc. P. O. Box 1873 - Midland, Texas 3610' (D.F.) The information given is to be kept confidential until Elevation above sea level at Top of Tubing Head... 19 62 June OIL SANDS OR ZONES See Attached Sheet No. 2, from. No. 3, from., ... No. 6, from Drilled with rotary tools and no water sands tested. IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. CASING BECORD KEND OF WEIGHT PER FOOT NEW OR CUT AND SIZE AMOTINE PERFORATIONS PERPOSE <u>8-5/8"</u> 24.00 1419' New Howco None None Surface -1/2" See attached 14.00 New 69241 Howco None Production MUDDING AND CEMENTING BECORD SIZE OF NO. SACES METROD 14291 600 Howco -1/4" 5-1/2" 69371 1050 Howco RECORD OF PRODUCTION AND STIMULATION (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) See Attached Sheet Result of Production Stimulation See attached sheet

#### RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

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							.% water;	and		was sediment. A.P
	Grav	vi <b>ty</b>	12.9		····	• .			••	
AS WEL	L: The	productio	n during the firs	24 ho	urs was		M,C.F. ph	18		barrels
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			ATTACH 8	EPAR.	ATE SHEET I	F ADDITIO	NAL SPA	CE IS N	EEDED	•
I her	eby swear	or affirm	that the inform	ation ~	iven herewith i	s a complete	and correc	t record of	f the well and all v	ork done on it so
			vailable records.	8	, and the state of			= 11	/	doing on 16 80
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	O		rexaco in	٥.			Вох	728 -	Hobbs, Ne	(Date)
рапу	or Operat					. Address.				
	<u>п. Ņ</u>	. Wade	ਤ 	i	•••••••••••••••••••••••••••••••••••••••	Position	or Title	ASST.	Dist. Sup	erintenden

#### C. H. WEIR WELL NO. 5

Skaggs (Drinkard) Zone

Perforate 5 1/2" O.D. casing with 2 jet shots per ft. 6870! to 6880', and 6885' to 6890'. Acidize with 500 gals LST NEA. (Child well.)

Perforate 5 1/2" O.D. casing with 2 jet shots per ft. 5944' to 5956', and 5972' to 5984'. Acidize with 1000 gals LST NEA. Swab dry. Re-acidize with 3000 gals LST NEA. Frac with 20,000 gals refined oil and 30,000 lbs. sand. Squeeze perforations 5944' to 5956', and 5972' to 5984' with 350 sx. cement. Perforate 5 1/2" casing with 2 jet shots per ft. 5814' to 5817', 5826' to 5829', 5845' to 5847', 5854' to 5858', 5870' to 5872', and 5894' to 5896'. Acidize with 2000 gals LST NEA and 250 lbs. crushed napthalene. Swab dry. Frac with 15,000 gals refined oil and 22,500 lbs. sand. Kill well.

Skaggs (Glorieta) Zone

Perforate 5 1/2" casing with 2 jet shots per ft. 5310' to 5318'.

Acidize with 500 gals LST NEA. Swab well. Re-acidize with 2000 gals LST NEA. Swab well. Re-acidize with 3000 gals LST NEA. Swab well. Re-acidize with 5000 gals LST

Blinebry (0i1) Zone Test
On 24 hour potential test well flowed thru 28/64" choke 30
B0 and no water ending 2:00 p.m. February 18, 1962.
GOR - 22000
Gravity - 42.9
Top of Pay - 5814'
Btm of Pay - 5896'
NMOCC Date - January 7, 1962

Skaggs Glorieta Zone Test

On 24 hour potential test well pumped 33 BO and 27 BW ending 10:00 a.m. March 9, 1962.

GOR - TSTM

Gravity - 39

Top of Pay - 5310'

Btm of Pay - 5318'

NMOCC Date - January 7, 1962

NMOCC Date - January 7, 1962

TEXACO Inc. Date - March 9, 1962

TEXACO Inc. Date - February 18, 1962

Skaggs Drinkard Zone Test
On 24 hour potential test well pumped 14 BO and 60 BW ending
7:30 a.m. March 16, 1962.
GOR - TSTM
Gravity - 34.6
Top of pay - 6870'
Btm of Pay - 6890'

NEW MEXICO OI	NET MEXICO DIE CONSERVATION COMMISSION : 1708M C 110								
U.B.G.S	0.56.5 T.								
TRANSPORTER OIL	MPLIANCE AND AUTHORIZATION TOLL AND NATHER AFFECT OCC								
COCHATOR I MAIN UI I UU	OPIES WITH THE APPROPRIATE OFFICE								
Company or Operates 2 MAY 14 AM 8: 43									
TEXACO inc.	1958 MAY . We 17 "Bif 48 Vell No. 5								
Unit Letter Section Township Range  G 11 20-S 3	7-E Lea								
Pool East Weir - Blinebry	Kind of Lease (State, Fed, Fee) Patented								
If well produces oil or condensate Unit Letter	Section Township Range								
Authorized transporter of oil X or condensate	Address (give address to which approved copy of this form is to be sent)								
*The Permian Corporation	1509 West Wall Ave., Midland, Texas								
Is Gas Actually Connecte									
Authorized transporter of casing head gas or dry gas Date Con-	Address (give address to which approved copy of this form is to be sent)								
Warren Petroleum Company 2-20-62	Louington Now Mordon								
	Lovington, New Mexico								
If gas is not being sold, give reasons and also explain its present disposition:									
REASON(S) FOR FILING	(please check proper box)								
New Well									
Change in Transporter (check one)	Other (explain below)								
Oil									
	•								
Remarks	·								
*To change oil transporter from Shell	Pipe Line Company to The Permian								
Corporation.									
The undersigned certifies that the Rules and Regulations of the Oil Co	nservation Commission have been complied with.								
Executed this the 9th day ofMa									
OIL CONSERVATION COMMISSION	By ( )								
Approved by	251000								
	Title								
Tiel Carlo and a line of the	District Accountant Company								
Engineer Currier	TTYACO Too								
Date 2002 =	TEXACO Inc.								
Date RAY TO 1982	P. O. Box 728 - Hobbs, New Mexico								

AUMBLE OF TOPIES RECEIVED	NEW			TION COMMISSION.	FORM C-110		
0.3 4.1	SANTA FE, NEW MEXICO (Rev. 7-60)						
TRANSPORTER OIL	CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURALLOWS OFFICE OCC						
PROBATION OFFICE	<u> </u>						
	FILE THE ORIGIN	IAL AND 4 C	OPIES WITH T	HE APPROPRIATE OFFIC			
Company or Operator TEXACO Inc.				C. H. Weir "B"	5		
	wnship	Range		County			
	20 <b>-</b> S	37 -1	<u> </u>	Lea			
Pool  * East Weir - Blinebry		•	•	Kind of Lease (State, Fed, Patented	Fee)		
If well produces oil or condensa give location of tanks	te Unit	Letter	Section	Township	Range		
		G	Address (give a	ddress to which approved cop	37-E y of this form is to be sent)		
Authorized transporter of oil X or conder	isate			-			
Shell Pipe Line Compar	D.A.		P. 0. Bo	x 1910 - Midland,	Texas		
	Is Gas Actual	y Connected	<del></del>				
Authorized transporter of casing head gas [	I Or Or Ded I WI	Date Con- nected	Addtess (give a	ddress to which approved copy	y of this form is to be sent)		
Warren Petroleum Compa	iny	2-20-62	Loving	ton, New Mexico			
If gas is not being sold, give reasons and a	lso explain its presen	t disposition:					
	REASON(S)	FOR FILING	(please check	proper box)			
New Well		□	Change in Own	ership			
	rtet (check one)	_	Other (explain	below)	•		
Oil	Dry Gas.						
Change: in Transpo	s . Condensate	₽					
# # # T							
TAN OF Y							
Remarks &							
*To show change in pool	l designation	l.		•			
•							
•	•						
		•					
The undersigned certifies that the Rule	s and Regulations	of the Oil Con	servation Com	mission have been complie	d with.		
. Furanced skip	the <u>26th</u> day	of Am	ril				
			Ву				
Approved by	COMMISSION		4	Aldren			
		}	Title	DIST	L. ACCOUNTANT		
1/11/1			Assista	/· · · - · -	ntenden t		
Title Will The state of	**. *		Company				
	<del></del>		TEXACO	Inc.			
Date			Address				
	•		P. O. E	ox 728 - Hobbs, Ne	ew Mexico		
		····					

C

ADMULA DE - OPIES ALCEIVED				· · · · · · · ·						
"4" DISTRIĞUTÜN BANTA 4"		NEW MEXICO OIL CONSERVATION COMMISSION FORM C-1								
V. E. G. S				TA FE, NEW				(Rev. 7-60)		
TRANSPORTER OIL		CERTIFICATE OF COMPLIANCE AND AUTHORIZATION								
PORATION OFFICE		TO TRANSPORT OIL AND NATIONS DIES OCC								
PERATOR		. FILE THE ORIG	SINAL AND 4	COPIES WITH TI	HE APPROPRIATE					
Company or Operator	MEYLOO T				1962°APR 11	* * * *	59	Well No.		
Unit Letter	TEXACO II	ne. Township	Range		County	Weir "	B'' .	1 2		
G G	11	20 <b>-</b> S		37 <b>-</b> E	Lea					
Pool					Kind of Lease (Sta	•	:)			
	• Glorieta ces oil or conde		nit Letter	Section	Pater	ntea	Range			
	cation of tanks		K	12	20-			37-E		
Authorized transporter of	oil X or con	idensate		Address (give a	ddress to which appro	oved copy of	this form	is to be sent)		
	•			P. O. B	ox 1910					
Shell Pipe	Line Compa			'Midland	, Texas					
		Is Gas Actu	ally Connecte	<del></del>						
Authorized transporter of	casing head ga	is X or dry gas	Date Con- nected	Address (give ac	ldress to which appro	ved copy of	this form	is to be sent)		
*				P. O.	-					
*Skelly Oil			3-16-62		New Mexico					
•	Oil	sporter (check one) Dry Gas d gas . X Condens		Other (explain						
	SCasing head									
OFFICE OCC	•a ₩						•			
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0 G	) ·									
Remarks										
*This: C-116	filed to	show Skelly C	il Company	r as Gas Tra	ansporter.					
OF .										
			•							
The undersigned certifi	es that the Ri	ules and Regulation	s of the Oil Co	nservation Comm	nission have been	complied w	ith.			
	Executed th	is the <u>11th</u> da	y ofA	pril	, 19 <u>.62</u>		····	<del> </del>		
Approved by	ONSERVATIO	ON COMMISSION		By	Bron C.					
	//			Title	× / (C / )					
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ate	· · · · · · · · · · · · · · · · · · ·			Address						
7.2		••		P.O.B	ox 728 New Mexico					
				110000	MEM LIEYTCO					

MUMBER OF " OPIES STCEIVED	· · · · · · · · · · · · · · · · · · ·								
SANTA + (	NEW	MEXICO OIL	CONSERVAT	ION COMMISSION	FORM C-110 Y				
FILE	,	· SAN	TA FE, NEW MI	EXICO	(Rev. 7-60)				
CERTIFICATE OF COMPLIANCE AND AUTHORIZATION									
TO TRANSPORT OIL AND NATURAL GAS									
PROMATION OFFICE									
OPRATOA	FILE THE ORIGI	NAL AND 4 C	OPIES WITH THE	E APPROPRIATE OFFICE					
Company or Operator				Lease	/u/ Well No.				
TEXACO Inc.				C. H. Weir "B"	5				
	ownship	Range		County					
G 11	20-S		7-E	Lea					
Undesignated (Bl	inebry)	1 miles	-11 F	Kind of Lease (State, Fed, Fee) Patented					
If well produces oil or condens give location of tanks		it Letter G	Section 11	<del></del>	Range 37-E				
Authorized transporter of oil X or cond	ensate	<u> </u>		lress to which approved copy of the					
Shell Pipe Line	Company		P. O. Bo	x 1910 - Midland,	Texas				
	Is Gas Actua	lly Connecte		No					
Authorized transporter of casing head gas	or dry gas X	Date Con- nected	Address (give add	ress to which approved copy of th	is form is to be sent)				
Warren Petroleum	Company	2-20-62	Loving	ton, New Mexico					
If gas is not being sold, give reasons and	also explain its prese	ent disposition:		<u> </u>					
	27.601/6	500 511 1916	, , , , , ,	- 1					
			(please check pro	oper oox)					
	New.Well	· · · · · <b>X</b>	Change in Owner	7	<b></b>				
-	porter (check one)		Other (explain be	elow)					
	Dry Gas.	_		The second secon					
Casing head	gas. Condensa	te		:20	)				
				, n					
				) به در پیون					
Remarks					رست دستار دستار				
					فسياء				
The undersigned certifies that the Rul	es and Regulations	of the Oil Cor	aservation Commi	ssion have been complied wit	h.				
	es and Regulations	•		ssion have been complied wit	h.				
	s the 23rd day	•		ssion have been complied wit	h.				
Executed this	s the 23rd day	•	ruary	ssion have been complied with	h.				
Executed this	s the 23rd day	•	ruary	ssion have been complied with 1962.	h.				
Executed this	s the 23rd day	•	ruary  By  Title  Assista	2. 1962.					
Executed this	s the 23rd day	•	ruary By Title	2. 1962.					
Executed this	s the 23rd day	•	ruary By Title Assista Company	ant District Supe					
OIL CONSERVATION Approved by Title	s the 23rd day	•	ruary  By  Title  Assista  Company  TEXACO	ant District Supe					
Executed this	s the 23rd day	•	ruary By Title Assista Company	ant District Supe					

# NUMBER OF COP IS RECEIVED 1. THERESTON BARYAF! FILE F U.S.G.S. LAND OFFICE TRANSPORTER GAS PICRATION OFFICE

# HEW MEARCO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-16) Y Pavised 7/1/5/

#### - REQUEST FOR (OIL) - (GAS) ALLOWARLE

New Well Recomplet

This form small be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during galendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Can must be reported on 15.025 psia at 60° Fahrenheit. TEXACO Inc. P. 0. Box 728

Hobbs, New Mexico February 23, 1962 (Place) (Date) WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: TEXACO Inc. C. H. Weir "B", Well No. 5, in SW. 1/4. NE. 1/4, (Company or Operator) (Lease)

G , Sec. 11 , T 20-S , R 37-E , NMPM, Blinebry (Oil) Undesignated Pool Lea County. Date Spudded Nov. 30, 1961 Date Drilling Completed Jan. 7, 1962 3670' (D.F.) .Total Depth 6393' PBTD Elevation Please indicate location: 5814' Name of Prod. Form. Blinebry Top Oil/Exs Pay\_\_\_ C В A PRODUCING INTERVAL -Perforations See remarks E H Depth G. Deoth Open Hole\_\_\_\_ None Casing Shoe 69371 Tubing\_ 58001 X OIL WELL TEST -L K J Chake \_\_\_bbls.oil, \_ \_bbls water in \_\_\_ hrs, Natural Prod. Test: Test After Acid or Fracture Treatment (after recovery of volume of oil Equal to volume of M P N O load oil used): 30 bbls, oil, 0 bbls water in 24 hrs, 4 GAS WELL TEST -MCF/Day; Hours flowed Natural Prod. Test: Tubing Casing and Cementing Record Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: Method of Testing: 8 5/8" 1419 600 Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and 5 7/2" 6924 1050 sand): See remarks Date first new Casing Tubing oil run to tanks February 3, 1962 Press. -Press. 5790 Shell Pipe Line Company Oil Transporter\_ Warren Petroleum Company Gas Transporter Remarks: Perforate 5 1/2" casing with 2 jet shots per ft. 5814' to 5817', 5826' to 5829', 5845' to 5847', 5854' to 5858', 5870' to 5872', and 5894' to 5896'. Acidize with 2000 gals LST NEA and 250 lbs crushed napthalene. Swab dry. Frac with 15,000 gals refined oil and 22,500 lbs sand. I hereby certify that the information given above is true and complete to the best of my knowledge. Approved..... (Company or Operator) OIL CONSERVATION COMMISSION By:...., (Signature) Title Assistant District Superintendent Send Communications regarding well to: Title ..... Name J. G. Blevins, Jr. Address P. O. Box 728 - Hobbs, New Mexico

Nitrata or c	owing distance .							_		
3ANT A 67	O STRIBUTION		NEW HEYE	רס מון	*083 <u>50</u>	VATION	COMMISSION	FORM C-103 ·		
U.S.G.S.								(Rev 3-55)		
TRANSPORTE	MISCELLANEOUS REPORTS ON WELLS									
FERATOR I			mit to approp	riate Distr	ict Office	as per Co	mmission Rule	1106)		
Name of 86	STAN SS I	M 8:51		17 2 Addr		··· <del>-</del>	3			
Lease	TEXACO ]	nc.	Well No.			Township	-Hobbs, New	Mexico Range		
3	H. Weir "B"		5	G	11		<u>o-s</u>	37 <b>-</b> E		
Date Work P Jai	erformed nuary 16, 19	Pool *			•	County Le	a			
			S A REPORT	OF: (Chec	k appropria	te block)				
Beginning Drilling Operations										
☐ Plugging ☐ Remedial Work *Skaggs(Glorietta), Skaggs(Drinkard), & Blinebry										
Detailed acc	Detailed necount of work ceae, nature and quantity of materials used, and results obtained.									
	TD6937' 8 5/8" Casing Cemented at 1429'									
Ran 6,9%	24' of 5克" C Tiecel Will	). D. Casing, I	Щ.00 LB, Plug at 69	J-55, 8.	-R, and	cemente	d at 6937' t narv 15. 196	with 1050 SX incor 52, top of cement		
		ied in at base								
Tested 5% 0. D. Casing for 30 minutes with 1700 PSI from 7:00 to 7:30 A. M., January 16,										
1962.	Pested O. K.	Drilled ceme	ent plug a	ind re-te	sted fo	r 30 mi	nutes with 1	L700PSI from 9:30		
to 10:00	) A. M., Jan	uary 16, 1962.	Tested	0. K. J	lob comp	lete 10	:00 A. M.,	January 16, 1962.		
								<b>3</b>		
Witnessed by			Position		(	Company		,		
(	. F. Jackso				on Foreman TEMACO Inc.					
		FILL IN BE	LOW FOR R	EMEDIAL NAL WELL		PORTS OF	VLY	,		
DF Elev.	T	D	PBTD		<u> </u>	Producing	Interval	Completion Date		
Tubin Din		Tubing Depth		0:1 \$	ing Diamet		Oil String I	Conth		
Tubing Diam	erer	Tubing Depth		Ori	ing Diamet	er	Off String I	Septin		
Perforated In	erval(s)									
Open Hole In	erval			Produc	ing Format	cion(s)				
			Decisi e	6 05 W05	<b>404</b> 55					
	Date of	Oil Production	<del></del>	S OF WOR	· · · · · · · · · · · · · · · · · · ·	oduction	GOR	Gas Well Potential		
Test	Test	BPD		FPD		P D	Cubic feet/Bbl	MCFPD		
Before Workover		4								
After Workover										
				I her	eby certify	that the in	formation given a	bove is true and complete		
ٔ ا	CIL CONSER	VATION COMMISSIO	М	to th	e best of m	y knowledg	re.	4		
Approved by-		/ 7/	. e-	Name		ショう	12. 1.	j		
Title	26/	<u>,                                    </u>		Posit	ion (***)	<u> 444</u>	(C.C.) 3	3		
		100			Assist	ant Dist	trict Superi	ntendent		
Date	9/ 3.0			Comp	апу	ΤΞλΑCO	Inc.			

PILE  U.S.O.D.  LAND OFFICE  TRANSPORTE  PROBATION OF  PROBATION  Name of Con	NEW MEXICO OIL CONSERVATION COMMISSION  FORM C-103  (Rev 3-55)  MISCELLANEOUS REPORTS ON WELLS  FORM C-103  (Rev 3-55)											
Lease	ACO Inc.		W	ell No.					Range			
	H. Weir "				G.	11	20-	S	37 <b>-</b> E			
Date Work P	enormed ember 3.	1961 Po	or #				County	Lea				
				REPORT								
	ing Drilling Op	erations		ing Test and			Other (	, ,	Slinebry	(Gas)		
Plugging Remedial Work * Skaggs (Glorieta) Skaggs (Drinkard)  Described account of work does nature and quantity of materials used and results obtained												
Detailed account of work done, nature and quantity of materials used, and results obtained.												
				TD - 1	<b>429</b> •							
	Spudded 11" hole 8:00 P.M. November 30, 1961											
Ran 1419° of 8-5/8" O.D. Casing, 24.00 Lb, J-55. 8-R, and cemented at 1429° with 400 sx Incor 4% Gel and 200 sx Incor Neat. Cement circulated. Plug at 1400°. Job complete 2:00 P.M. December 2, 1961.												
Decemb with 6	Tested 8-5/8" O.D. Casing for 30 minutes with 600 PSI from 2:00 to 2:30 P.M. December 3, 1961. Tested O.K. Drilled cement plug and re-tested for 30 minutes with 600 PSI from 4:30 to 5:00 P.M. December 3, 1961. Tested O.K. Job complete 5:00 P.M. December 3, 1961.											
Witnessed by				Position	on Force	- 1	Company	CO Inc.	_			
U. F.	Jackson		FILL IN BELO	Production FOR RE						<u>,, 1</u>		
					AL WELL	DATA	72		<del></del>			
D F Elev.		TD		PBTD			Producing	Interval	Completion	Date		
Tubing Diam	eter	Tub	ing Depth		Oil Stri	ng Diamet	er	Oil String	Depth			
Perforated In	terval(s)	<u></u>	•		L		<u></u>		·			
Open Hole In	erval					ng Forma	tion(s)					
		· .		RESULTS				COR	- To - T :			
Test	Date of Test		Dil Production BPD	Gas Pro MCF			roduction PD	GOR Cubic feet/Bbl		l Potential FPD		
Before Workover												
After Workover							,	,				
	OIL CONSI	ERYATION	EDMMISSION		I here to the	by certify best of n	that the in ny knowleds	formation given a se.	bove is true s	ınd complete		
Approved by	1/6				Name	MA	inel	/	J. G. Ble	evins,Jr.		
Title					Positi As		t Distr	ict Superint	endent			
Date	<i>j</i> /				Compa	AY EXACO I	nc.			•		

# NEW MEXICO OIL CONSERVATION COMMISSION Sonta Fe, New Mexico

Form G-101 Revised (12/1/55)

#### NOTICE OF INTENTION TO DRILL

must be given to the District Office of the Oil Conservation Commission and approval obtained before drilling or recompletion, changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender, this notice in QUINTUPLICATE. One copy will be returned following approval. See additional instructions in Rules and Regulas of the Commission.

If State Land submit 6 Copies Attach Form C-128 in triplicate to first 3 copies of form C-101

	***************************************	Mid	llandT	exas	No	vember 15, 19	61	
	SERVAT:	ION CO	MMISSION	•	•	(Date)		
Gentlemen	•							
You a	re hereby	notified	that it is our	intention to commence the TEXACO	he Drilling of a well to	be known as		
				(Compan)	y or Operator)			
Q.aH.	weli	B	(Lease)	***************************************	, Well No2	, in	The well is	
located	1980	fe	et from the	North		line and 1650	feet from the	
Е	as.t			line of Section.	11, T-20-	S , r -37-E	, ŅМРМ.	
(GIVE LC	CATION	FROM	SECTION L	Skaggs (Glori Skaggs (Glori INEODrinkard) Und Blineory If State Land the Oil	eta), Skaggs  esignatedPool, and Gas Lease is No	<u> </u>	County	
				If patented land the o	wner is C. H. W	<u>eir</u>		
a	С	В	A	Address Box 8	75, Hobbs, Ne	w Mexico	***************************************	
ļ	_						ZY	
E	F	(c)	Н :	The status of plugging	bond is \$10,000 o. has been f	blanket surety	y bond of Mary	
r	ĸ	J	1	Drilling Contractor	Not known at	present		
м	N	0	P	*******************************	(.1.)(	Glorieta (oil)	(2)Blinebry	
							i (oil)	
				- <del>-</del>		6900	fcct.	
We p	opose to	use the fo	llowing string	CASING of Casing and to cement	PROGRAM them as indicated:	·		
Size	of Hole		Size of Casing	Weight per Foot	New or Second Hand	Depth	Sacks Cement	
	1		8-5/8"	24#	New	1430 '	600*	
	7/8"		5-1/2"	14,15.5 & 1	7# New	6900 '	800 🖈	
	,				*400 sx Incom	4% gel / 200	sx Incor neat	
If cha	nges in th	ne above	plans become	advisable we will notify yo	ou immediately.			
ADDI ORMATIC				f recompletion give full d	etails of proposed plan of	of work.)		
	nhydr		1400 '	Top of Grayb	urg 376 <b>3</b> '	Top of Tubb	6375 '	
	ates		26951		ndres 4063'	" " Drink	ard 6830'	
•	ueen		3511'	" " Gloric		Total Depth	690 <b>9</b> '	
" "F Approved	enros	e :	3629 NOV	1 7 1961 19 Bline	bry Sincerely yours,			
Except as	follows:	/ _	1 1	, , , , , , , , , , , , , , , , , , , ,		TEXACO Inc.		
+ 7 00	61.46	· , , , , , , , , , , , , , , , , , , ,	)		Ву	Company of Operator		
/		/			PositionDIVIS	. Velten sion Civil Eng	ineer	
	OIL C	ONSERV	VATION CO	MMISSION	Send	Communications regard	ing well to	
6			/2	M	Name TEXACO	) Inc. Box 3109, Mid	land Merce	
, July					Address P. O.	BOX 3109, MIC	Italiu, Texas	

FORM C-128 Revised 5/1/57

# NEW MEXICO OIL CONSERVATION COMMISSION

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

<del></del>										
SEE INSTRUCTIONS FOR COMPLETING THIS FORM ON THE REVERSE SIDE										
			7	SECT	ONA	,	4 4	<u> </u>		
Operator	~~			Lease	С.	H W	eir "B	tt	Well	No. 5
Unit Letter	Section	Inc		L			·			
G	oecti	Townshi 20	outh 📑	A. Ka	Ĵø Ια	st	County	Lea		
Actual Footage Lo	cation	of Well:				<del></del>	L			
1980		from the North	line and	/ /	650	feet	t from the	East	line	Sec. 11
Ground Level Elev	. 1	Producing Formation		Pool					Dedicated A	Acreage:
		Glorieta (Oil	.)	Ì	Skag	;gs(G]	lorieta	.)	40	Acres
* To be	a	triple with E	linebry	(Gas)	& Dr	inkaı	rd(Oil)		<u> </u>	,
1. Is the Operator	the or	ly owner in the dedica	ted acreage or	itlined of	n the pla	t below?	YES			
who has the right to drill into and to produce from any pool and to appropriate the production either for himself or for himself and										
another. (65-3-29 (e) NMSA 1935 Comp.)  2. If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or other-										
2. If the answer to	ques	D If answer is	the interests	of all the	e owners	been co	nsolidated int One	by communit	ization agree Agreeme	ement or other-
		cion two is "no," list							1151 COC	, <u>, , , , , , , , , , , , , , , , , ,</u>
Owner	ques		th the owners	and their				<del></del>		
Owner			•		Land	Descripti	100	•		
			-		<del>                                     </del>			<del></del>		·
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Brett-Fed.		Skaggs-Fed.			!		E	I hereby c	errify that the	e well location
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## NEW MEXICO OIL CONSERVATION COMMISSION

## WELL LOCATION AND ACCEAGE DEDICATION PLAT

		_								
	SEE INST	ruction	NS FOR COM					ERSE SIDE		
				SECT	10 N	A,	<u> </u>	1 7 5	5	
Operator	_		•	Lease		ישור בנו מדוד מדור מ		,	Well No.	* E
TEXACO Unit Letter   Secti		T		<u> </u>		C. H. W		•		2
Unit Letter Secti	11	Township 20 Se	•		inge	East	County	Lea		
Actual Footage Location		20 30	outil		<u> </u>	-450	ــــــــــــــــــــــــــــــــــــــ	rea		
· · · · · · · · · · · · · · · · · · ·		rth	line and	10	G 5.	fee	t from the	East	line Sec	:. 11
Ground Level Elev.	Producing Form	mation		Pool				~	Dedicated Acres	age:
	Drinkard	(Oil)		Ska	gg	s(Drinka	ard)		40	Acres
To be a t	riple wi	th Glo	orieta(C	Dil)	& ]	Blinebr	y(Gas)	٦٢		
1. Is the Operator the o	nly owner in th	e dedicat	ed acreage or	itlined o	n th	e plat belowi	YES			
who has the right to drill into and to produce from any pool and to appropriate the production either for himself or for himself and another. (65–3–29 (e) NMSA 1935 Comp.)										
		-								
2. If the answer to ques							onsolidated int. One	by communi rating	Agreement	nt or other-
wise? YES X No. 3. If the answer to ques									AMI COMONIO	
Owner	tion s n	o, list a	it the owners	and thei	<del>~~</del>	<del></del>				
Owner			•		1	and Descript	201		•	
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#### NEW MEXICO OIL COMSERVATION COMMISSION

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

SEE INSTRUCTIONS FOR COMPLETING THIS FORM ON THE REVERSE STOE									
			\$5C7101	A A					
Operator			Lease	C. H. W	air "R	11	Well No 5		
Unit Letter	Section	Cro			<del></del>	<del></del>			
G	11	Township 20 South	37	East	County	Lea	·		
Actual Footage Lo	feet from the NC	rth line	and 165	· · ·	t from the	East	. Cea. 11		
Ground Level Elev			I Poci	166	t Mont the	i Đ	edicated Acreuze:		
	Blinebr	y(Gas)	Undesi	gnated		ry(Gas)	100 Acres		
To be a triple with Glorieta (011) & Drinkard (011)  1. Is the Operator the only owner in the dedicated acreage outlined on the plat below? YES NO ("Owner" means the person who has the right to drill into and to produce from any pool and to appropriate the production either for himself or for himself and another. (65-3-29 (e) NMSA 1935 Comp.)  2. If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? YES X NO If answer is "yes," Type of Consolidation Joint Operating Agreement									
wise? YES X	NO If	answer is "yes," T	ype of Consolid	lation JOI	nt Ope:	rating Ag	<u> </u>		
	question two is	no," list all the own				' <b>:</b>	· · · · · · · · · · · · · · · · · · ·		
Owner		•	·	and Descript	ion	•	•		
		SECTION B	***************************************			CI	ERTIFICATION		
A. L. Christma l e Shermerho Lse.	6	วัลขยนสยายยอทเลยาสาวา -	1980,	,3 ,2		in SECTION plete to the belief. Name	A above is true and com- best of my knowledge and		
•	te-Orcott Prod. Lse,	7	5	/650' _l _Ac.		Company T Date	T. Velten  n Civil Engineer  EXACO Inc.  /15/61		
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