

NSP 3/12/97

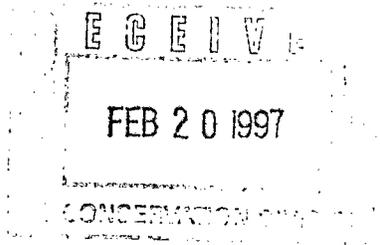
EXXON COMPANY, U.S.A.

POST OFFICE BOX 1600 • MIDLAND, TEXAS 79702-1600

February 18, 1997

MIDLAND PRODUCTION ORGANIZATION

OPERATIONS INTEGRITY



Non-Standard Gas Proration Units
New Mexico "A" State Well Nos. 7, 21
Unit Letters N; L
Section 2, T22S, R37E
Lea County, New Mexico
Blinebry Oil & Gas (Gas)
Pool Code 72480

Mr. William J. LeMay
Director
New Mexico Oil Conservation Division
2040 S. Pacheco
Santa Fe, New Mexico 87505

Dear Mr. LeMay:

Exxon Corporation requests administrative approval of 40 acre Non-Standard Gas Proration Units in the Blinebry Oil & Gas (Gas) Pool, for the Exxon New Mexico "S" State Well Nos. 7 and 21. The basis for this request is "Special Rules and Regulations" for the Blinebry Oil & Gas Pool, No. 4(b)1. Administrative Order SD-96-5, dated April 6, 1996, authorized simultaneously dedicated Blinebry Gas Pool production to a standard 160 acre gas spacing and proration unit comprising the SW/4 of Section 2 for Well Nos. 7, 21, 22 and 27, unit letters N, L, M and K, respectively.

Well Nos. 22 and 27 are now Blinebry Oil wells, therefore, each requires a 40 acre Blinebry Oil & Gas (Oil) proration unit and only 40 acres proration units remain for nos. 7 and 21. A copy of the C-102 for Well Nos. 7, 21, 22 and 27 and offset operators information is attached. Offset operators were notified by Certified Mail, return receipt.

Sincerely,

Alex M. Correa
Alex M. Correa

AMC:mym
Attachment
2\mmsst721.doc



District I
PO Box 1980, Hobbs, NM 88241-1980

District II
PO Drawer DD, Artesia, NM 88211-0719

District III
1000 Rio Brasos Rd., Aztec, NM 87410

District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102
Revised February 10, 1994
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

OIL CONSERVATION DIVISION

PO Box 2088
Santa Fe, NM 87504-2088

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1	API Number 3002509956	2	Pool Code 72480	3	Pool Name Blinebry Oil & Gas (Gas)
4	Property Code 004198	5	Property Name New Mexico "S" State	6	Well Number 7
7	DCRID No. 007673	8	Operator Name Exxon Corporation	9	Elevation 3370 KB

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	2	22 S	37 E		660	South	1980	West	Lea

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres 40	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No. SD-96-5
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNIT ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p>16</p>	<p>¹⁷ OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</i></p> <p><i>C.H. Harper</i></p> <p>Signature C. H. Harper</p> <p>Printed Name Permits Supervisor</p> <p>Title</p> <p>Date <i>2-10-97</i></p>
	<p>¹⁸ SURVEYOR CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>Date of Survey</p> <p>Signature and Seal of Professional Surveyor.</p>
	<p>Certificate Number</p>

New Mexico Oil Conservation Division
C-102 Instructions

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABELED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT.

Surveyors shall use the latest United States government survey or depended resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed contact the appropriate OCD district office. Independent subdivision surveys will not be acceptable.

1. The OCD assigned API number for this well
2. The pool code for this (proposed) completion
3. The pool name for this (proposed) completion
4. The property code for this (proposed) completion
5. The property name (well name) for this (proposed) completion
6. The well number of this (proposed) completion
7. Operator's OGRID number
8. The Operator's name
9. The ground level elevation of this well
10. The surveyed surface location of this well measured from the section lines, NOTE: if the United States government survey designates a Lot Number for this location use that number in the "UL or Lot no." box. Otherwise use the OCD unit letter.
11. Proposed bottom hole location. If this is a horizontal hole indicate the location of the end of the hole.
12. The calculated acreage dedicated to this completion to the nearest hundredth of an acre.
13. Put a Y if more than one completion will be sharing this same acreage or N if this is the only completion of this acreage
14. If more than one lease of different ownership has been dedicated to the well show the consolidation code from the following table:

C	Communitization
U	Unitization
F	Forced pooling
O	Other
P	Consolidation pending

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION!

15. Write in the OCD order(s) approving a non-standard location, non-standard spacing, or directional or horizontal drilling

16. This grid represents a standard section. You may superimpose a non-standard section over this grid. Outline the dedicated acreage and the separate leases within that dedicated acreage. Show the well surface location and bottom hole location, if it is directionally drilled with the dimensions from the section lines in the cardinal directions. (Note: A legal location is determined from the perpendicular distance to the edge of the tract.) If this is a high angle or horizontal hole show that portion or the well bore that is open within this pool.

Show all lots, lot numbers, and their respective acreage.

If more than one lease has been dedicated to the completion, outline each one and identify the ownership as to both working interest and royalty.

17. The signature, printed name, and title of the person authorized to make this report, and the date this document was signed.
18. The registered surveyors certification. This section does not have to be completed if this form has been previously accepted by the OCD and is being filed for a change of pool or dedicated acreage.

District I
PO Box 1980, Hobbs, NM 88241-1980

District II
PO Drawer DD, Artesia, NM 88211-0719

District III
1000 Rio Brasos Rd., Aztec, NM 87410

District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102
Revised February 10, 1994
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

OIL CONSERVATION DIVISION

PO Box 2088
Santa Fe, NM 87504-2088

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1	API Number 30-025-07042	2	Pool Code 06660	3	Pool Name Blinebry Oil & Gas (Oil)
4	Property Code 004198	5	Property Name New Mexico "S" State	6	Well Number 21
7	OGRID No. 007673	8	Operator Name Exxon Corporation	9	Elevation 3368 G.L.

¹⁰Surface Location

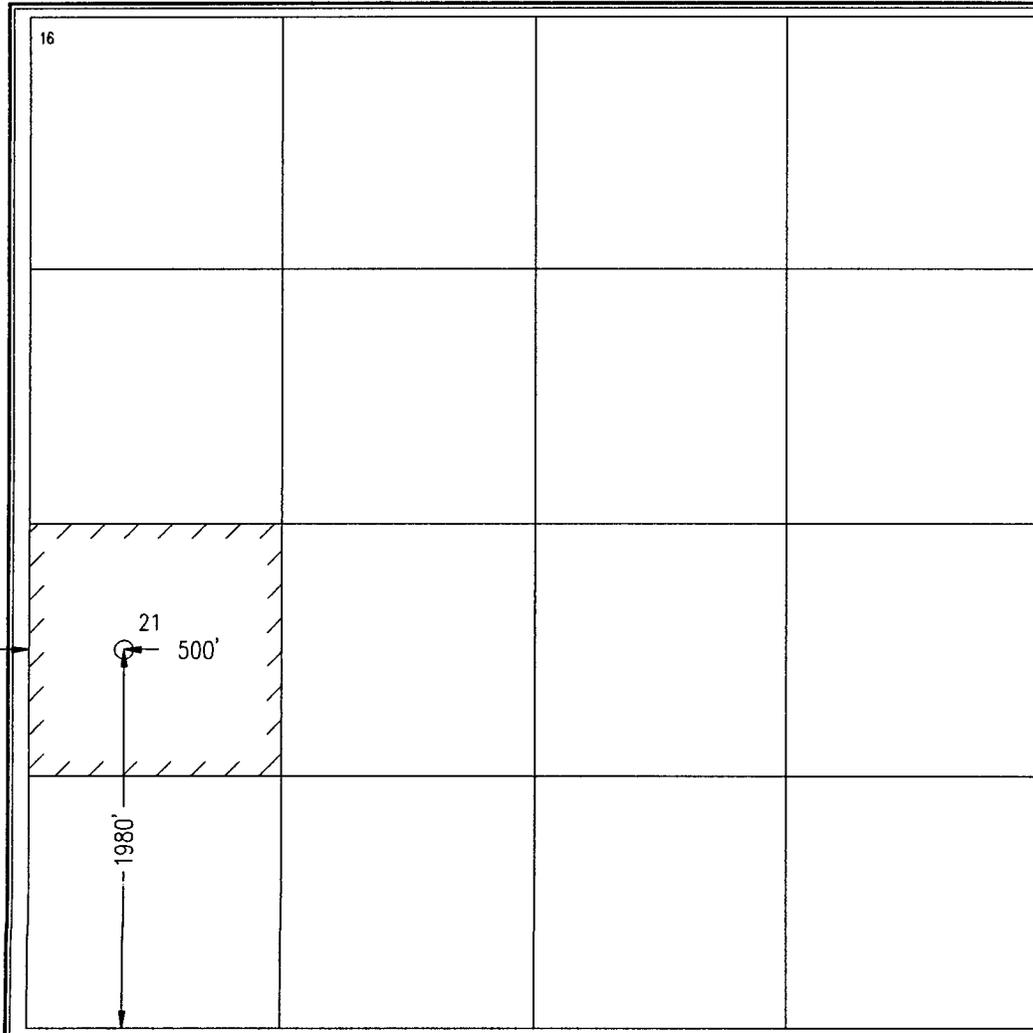
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	2	22 S	37 E		1980	South	500	West	Lea

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres 40	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No. SD-96-5
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNIT. ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION.



¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

C. H. Harper
Signature

C. H. Harper
Printed Name

Permits Supervisor
Title

2-10-97
Date

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey

Signature and Seal of Professional Surveyor.

Certificate Number

New Mexico Oil Conservation Division
C-102 Instructions

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABELED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT.

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1. The OCD assigned API number for this well
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3. The pool name for this (proposed) completion
4. The property code for this (proposed) completion
5. The property name (well name) for this (proposed) completion
6. The well number of this (proposed) completion
7. Operator's OGRID number
8. The Operator's name
9. The ground level elevation of this well
10. The surveyed surface location of this well measured from the section lines, NOTE: if the United States government survey designates a Lot Number for this location use that number in the "UL or Lot no." box. Otherwise use the OCD unit letter.
11. Proposed bottom hole location. If this is a horizontal hole indicate the location of the end of the hole.
12. The calculated acreage dedicated to this completion to the nearest hundredth of an acre.
13. Put a Y if more than one completion will be sharing this same acreage or N if this is the only completion of this acreage
14. If more than one lease of different ownership has been dedicated to the well show the consolidation code from the following table:

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O	Other
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15. Write in the OCD order(s) approving a non-standard location, non-standard spacing, or directional or horizontal drilling

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Show all lots, lot numbers, and their respective acreage.

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New Mexico Oil Conservation Division
C-102 Instructions

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5. The property name (well name) for this (proposed) completion
6. The well number of this (proposed) completion
7. Operator's OGRID number
8. The Operator's name
9. The ground level elevation of this well
10. The surveyed surface location of this well measured from the section lines, NOTE: if the United States government survey designates a Lot Number for this location use that number in the "UL or Lot no." box. Otherwise use the OCD unit letter.
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ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD
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District I
PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102
Revised February 10, 1994
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

District II
PO Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION

PO Box 2088
Santa Fe, NM 87504-2088

AMENDED REPORT

District III
1000 Rio Brasos Rd., Aztec, NM 87410

District IV
PO Box 2088, Santa Fe, NM 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 3002525144	2 Pool Code 06660	3 Pool Name Blinebry Oil & Gas (Oil)
4 Property Code 004198	5 Property Name New Mexico "S" State	6 Well Number 27
7 OGRID No. 007673	8 Operator Name Exxon Corporation	9 Elevation 3358' KB

¹⁰Surface Location

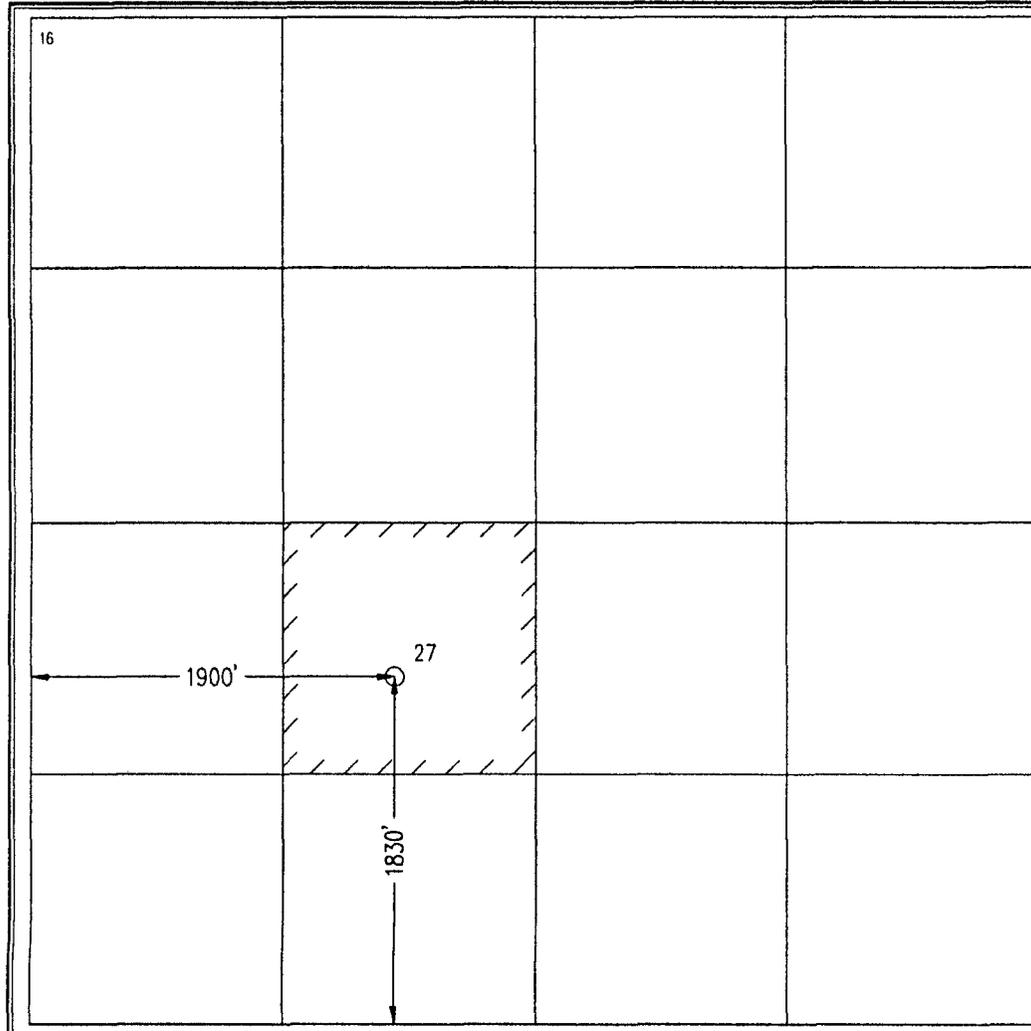
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	2	22 S	37 E		1830	South	1900	West	Lea

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres 40	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No. SD-96-5
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¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

C. H. Harper
Signature
C. H. Harper
Printed Name
Permits Supervisor
Title
2-10-97
Date

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey
Signature and Seal of Professional Surveyor

Certificate Number

3 Miles SE of Eunice, New Mexico.

File No. A-0980

New Mexico Oil Conservation Division
C-102 Instructions

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SENDER:

- Complete items 1 and/or 2 for additional services.
- Complete items 3, 4a, and 4b.
- Print your name and address on the reverse of this form so that we can return this card to you.
- Attach this form to the front of the mailpiece, or on the back if space does not permit.
- Write "Return Receipt Requested" on the mailpiece below the article number.
- The Return Receipt will show to whom the article was delivered and the date delivered.

I also wish to receive the following services (for an extra fee):

- Addressee's Address
- Restricted Delivery

Consult postmaster for fee.

3. Article Addressed to:

CHEVRON USA, INC.
ATTN: LAND DEPARTMENT
P.O. BOX 1150
MIDLAND, TEXAS 79702

4a. Article Number

7 740 404 478

4b. Service Type

- Registered Certified
 Express Mail Insured
 Return Receipt for Merchandise COD

7. Date of Delivery

DEC 1 1994

5. Received By: (Print Name)

6. Signature: (Addressee or Agent)

PS Form 3811, December 1994

Domestic Return Receipt

Thank you for using Return Receipt Service.

Is your RETURN ADDRESS completed on the reverse side?

SENDER:

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I also wish to receive the following services (for an extra fee):

- Addressee's Address
- Restricted Delivery

Consult postmaster for fee.

3. Article Addressed to:

JOHN H. HENDRIX CORP.
P.O. BOX 3040
MIDLAND, TEXAS 79702

4a. Article Number

7 740 404 480

4b. Service Type

- Registered Certified
 Express Mail Insured
 Return Receipt for Merchandise COD

7. Date of Delivery

5. Received By: (Print Name)

6. Signature: (Addressee or Agent)

PS Form 3811, December 1994

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I also wish to receive the following services (for an extra fee):

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- Restricted Delivery

Consult postmaster for fee.

3. Article Addressed to:

EL PASO NATURAL GAS
P.O. BOX 1492
EL PASO, TEXAS 79978

4a. Article Number

7 740 404 479

4b. Service Type

- Registered Certified
 Express Mail Insured
 Return Receipt for Merchandise COD

7. Date of Delivery

DEC 1 1994

5. Received By: (Print Name)

6. Signature: (Addressee or Agent)

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I also wish to receive the following services (for an extra fee):

- Addressee's Address
- Restricted Delivery

Consult postmaster for fee.

3. Article Addressed to:

MARATHON OIL COMPANY
ATTN: LAND DEPARTMENT
P.O. BOX 552
MIDLAND, TEXAS 79702

4a. Article Number

7 740 404 477

4b. Service Type

- Registered Certified
 Express Mail Insured
 Return Receipt for Merchandise COD

7. Date of Delivery

5. Received By: (Print Name)

6. Signature: (Addressee or Agent)

PS Form 3811, December 1994

Domestic Return Receipt

Thank you for using Return Receipt Service.

EXXON COMPANY, U.S.A.

POST OFFICE BOX 1600 • MIDLAND, TEXAS 79702-1600

MIDLAND PRODUCTION ORGANIZATION
OPERATIONS INTEGRITY

February 11, 1997

40 Ac. Non-Standard Gas
Proration Units
Blinebry Oil and Gas (Gas) Pool
New Mexico S State
Well Nos. 7 & 21
Section 2, T22S, R37E
Lea County, NM

Offset Operators

Gentlemen:

Exxon Corp. is requesting administrative approval of 40 acre Non-Standard Gas Proration Units in the Blinebry Oil & Gas (Gas) Pool for the New Mexico S State well Nos. 7 & 21. These wells are currently simultaneously dedicated in a 160 acre Blinebry gas proration unit with well nos. 22 & 27. We are also requesting that the 160 acre proration unit be dissolved since wells 22 & 27 have become oil wells.

If you have any objection to this request it must be filed, in writing with the New Mexico Oil Conservation Division in Santa Fe, within twenty days from the date this notice was mailed. A copy of the C-102 for well Nos. 7 & 21 are attached. If you have any questions, please call me at (915) 688-6782.

Sincerely,


Alex M. Correa

amc:offsets10.doc
Attachment

OFFSET OPERATORS
EXXON CORP.
NEW MEXICO "S" STATE
WELL NOS. 7, 21
SECTION 2, T22S, R37E
LEA COUNTY

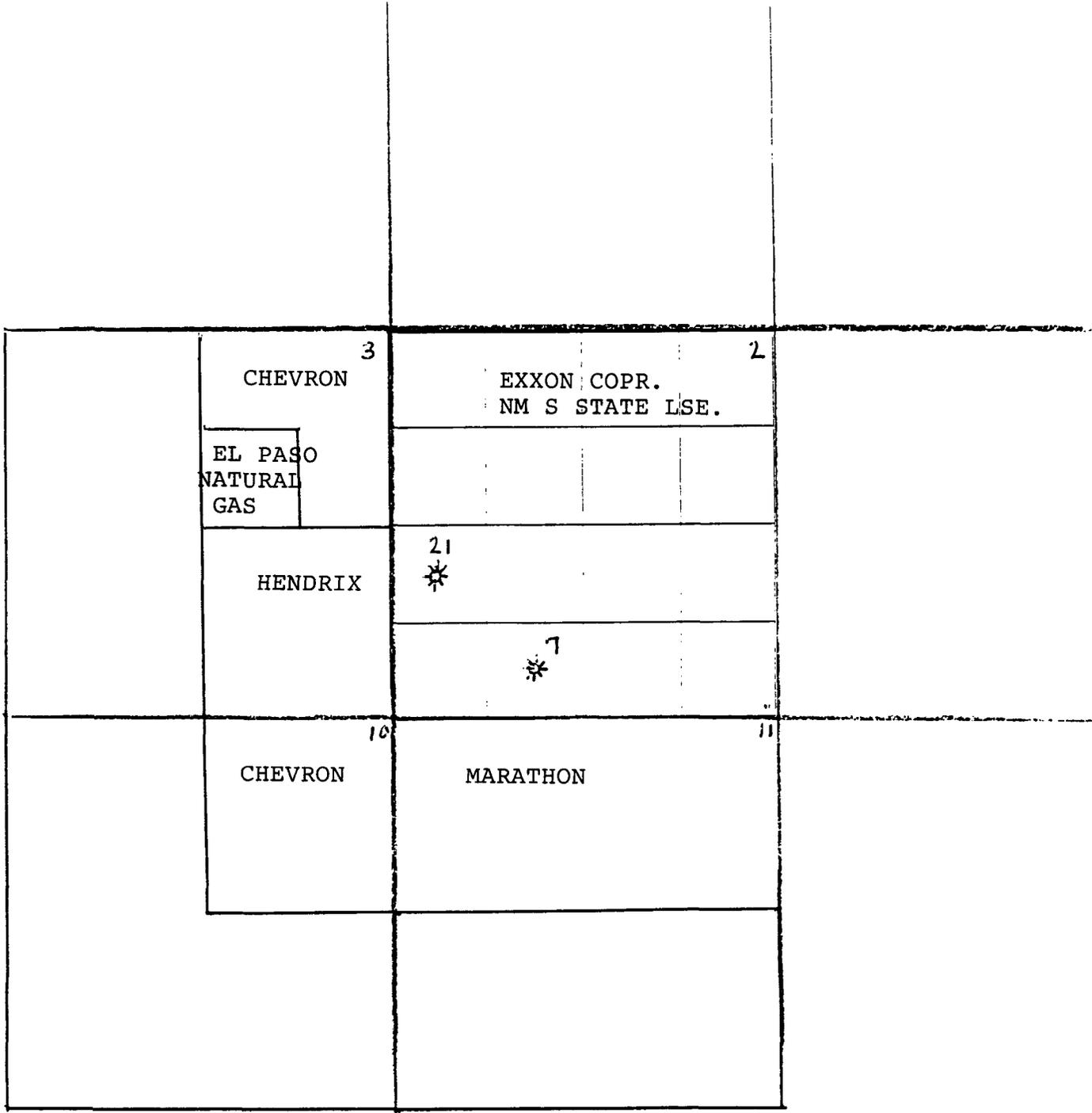
Chevron USA, Inc.
Attention: Land Department
P.O. Box 1150
Midland, Texas 79702

El Paso Natural Gas
P.O. Box 1492
El Paso, Texas 79978-0001

John H. Hendrix Corp.
P.O. Box 3040
Midland, Texas 79702-3040

Marathon Oil Company
Attention: Land Department
P.O. Box 552
Midland, Texas 79702

OFFSET OPERATORS
EXXON CORP.
NEW MEXICO S STATE
WELL NOS. 7 & 21
SECTION 2, T22S, R37E
LEA COUNTY





STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
HOBBS DISTRICT OFFICE

2/24/97

POST OFFICE BOX 1980
HOBBS, NEW MEXICO 88241-1980
(505) 393-6161

GOVERNOR

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RE: Proposed:

- MC _____
- DHC _____
- NSL _____
- NSP _____
- SWD _____
- WFX _____
- PMX _____

Gentlemen:

I have examined the application for the:

<i>Exxon Corp</i>	<i>New Mexico State</i>	<i>#7-N</i>	<i>#21-L</i>	<i>2-225-37e</i>
Operator	Lease & Well No.	Unit	S-T-R	

and my recommendations are as follows:

OK

Yours very truly,

Jerry Sexton
 Jerry Sexton
 Supervisor, District 1

/ed