

NSP 11/23/99

Midland Operating, Inc.  
3300 N. 'A' Street  
Bldg. Two, Suite 104  
Midland, TX 79705  
Phone: 915-570-0077  
November 1, 1999

NOV - 3 1999  
OIL CONSERVATION DIVISION

Oil Conservation Division  
Attn: Mr. Michael Stogner  
2040 South Pacheco  
Santa Fe, NM

Re: Non Standard Pro-ration unit  
For Stevens A 34 #5  
Section 34, T-23-S, R-36-E

Dear Sir:

Midland Operating, Inc. requests approval for a non-standard pro-ration unit of 160 acres for the Stevens A 34 #5 well to the Jalmat Pro-Gas Pool (79240), Lea County, NM. Midland Operating, Inc. operates the north half (320 acres) of this section.

I have included a copy of the C-115, C-116 and C-102 as well as the letter from the Oil Conservation Division informing Midland Operating, Inc. to reclassify this well from an oil well to a gas well.

If you need any additional information, please call at the number above.

Sincerely,

*Michael D. Prichard*

Michael D. Prichard  
Operations Engineer



**NEW MEXICO ENERGY, MINERALS  
& NATURAL RESOURCES DEPARTMENT**

Hobbs - District I  
1625 North French Drive  
Hobbs, NM 88240  
OFF: (505) 393-6161  
FAX: (505) 393-0720

**Jennifer A. Salisbury**  
CABINET SECRETARY

August 26, 1999

Midland Operating, Inc.  
ATT: Michael Prichard  
3300 North A Street  
Bldg. 2, Suite 104  
Midland, TX 79705

RE: Reclassification of Well  
Stevens A-34, #5-A  
Sec. 34-T23S-R36E  
Jalmat Tansill Yates SR Pool

Gentlemen:

The annual Gas-Oil-Ratio Test for the above-referenced well indicated this well should be reclassified from an oil well to a gas well in the Jalmat Tansill Yates Seven Rivers Pool, with the oil allowable being cancelled effective January 1, 2000.

If this test does not reflect the proper classification of this well, please submit another test for our consideration by September 8, 1999.

If the well is to be reclassified from oil to gas you will need to submit the following:

1. Form C-102 acreage dedication plat for the well outlining a standard 160 acres proration unit or application for a NSP.
2. Form C-104 showing reclassification from oil to gas effective January 1, 2000, indicating transporters of condensate and dry gas For this well.
3. Indicate if gas well gas is separately metered.

If you have questions concerning the above, please contact Nelda Morgan at (505) 393-6161 Ext. 101.

Very truly yours,  
OIL CONSERVATION DIVISION

A handwritten signature in cursive script that reads "Chris Williams".

Chris Williams  
Supervisor, District I  
CW:nm

Submit 2 copies to Appropriate District Office.

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

**OIL CONSERVATION DIVISION**

2040 Pacheco St.  
Santa Fe, NM 87505

Form C-116  
Revised 1/1/89

**GAS - OIL RATIO TEST**

Operator Midland Operating, Inc.		Pool Jalmat;Tan-Yates-7 Ryrs (Oil)		County Lea										
Address 3300 N. 'A' Street; Bld 2, Ste. 104; Midland, TX 79705		TYPE OF TEST - (X) <input checked="" type="checkbox"/> Scheduled <input type="checkbox"/> Special		Completion <input type="checkbox"/> Special <input type="checkbox"/>										
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	TYPE OF TEST - (X)	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST		GAS M.C.F.	GAS - OIL RATIO CU FT/BBL.
		U	S	T							R	WATER BBLs.		
Arnolt Ramsay A	1	C	2	25S	36E	5/25/99	P			24	32	1	1.7	1700
	5	G	2	25S	36E	5/25/99	P			24	32	1	1.1	1100
	1	B	24	25S	36E	5/26/99	P			24	28	0	26.1	NA
	1	K	21	25S	37E	5/24/99	P			24	29	1	13.0	1300
	3	E	12	25S	36E	5/27/99	P			24	28	3	2.6	867
	1	E	21	25S	37E	5/24/99	P			24	35	4.6	10.1	2196
	2	P	21	25S	37E		S			24	32	2.3	20.9	9087
	1	D	22	25S	37E	5/24/99	P			24	28	3.5	22.2	6343
	3	K	36	24S	36E	5/25/99	P			24	26	2.0	81.7	40850
	2	O	36	24S	36E	5/25/99	P			24		0.0	21.1	NA
	5	A	34	23S	36E	5/24/99	P			24				

**Instructions:**

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60. Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

*Michael D. Prichard*  
Signature

Michael D. Prichard Operations Engineer  
Printed name and title

6/3/99 Date  
(915) 570-0077 Telephone No.

District I  
 PO Box 1980, Hobbs, NM 88241-1980  
 District II  
 PO Drawer DD, Artesia, NM 88211-0719  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
 Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
 PO Box 2088  
 Santa Fe, NM 87504-2088

Form C-102  
 Revised February 10, 1994  
 Instructions on back  
 Submit to Appropriate District Office  
 State Lease - 4 Copies  
 Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

APN Number 30-025-27905		Pool Code 079240		Pool Name JALMAT (TNSL-YTS-7 RVRs) (PRO GAS)	
Property Code 023269		Property Name STEVENS A-34			Well Number 5
OGRID No. 148981		Operator Name MIDLAND OPERATING, INC.			Elevation 3383 GL

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South Line	Feet from the	East/West Line	County
A	34	23S	36E		890	NORTH	990	EAST	LEA

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South Line	Feet from the	East/West Line	County

<sup>12</sup> Dedication Acres 160	<sup>13</sup> Joint or In/In	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
---------------------------------------	------------------------------	----------------------------------	-------------------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16					<b><sup>17</sup> OPERATOR CERTIFICATION</b>	
					I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.	
					<u>Michael D. Prichard</u> Signature Michael D. Prichard Printed Name Operations Engineer Title <u>11/1/99</u> Date	
					<b><sup>18</sup> SURVEYOR CERTIFICATION</b>	
					I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.	
					Date of Survey Signature and Seal of Professional Surveyor:  Certificate Number	

District I  
1625 North French Dr, Hobbs, NM 88240

District II  
PO Drawer DD, Artesia, NM 88211-0719

District III  
1000 Rio Brazos Rd., Aztec, NM 87410

District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals Natural Resources Department

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-104  
Revised October 18, 1994  
Instructions on back

Submit to Appropriate District Office  
5 Copies

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1 Operator name and Address MIDLAND OPERATING, INC. 3300 N. 'A' STREET BLDG. TWO, STE. 104 MIDLAND, TX 79705		2 OGRID Number 148981
4 API Number 30-025-27905		3 Reason for Filing Code RECLASS. OIL TO GAS (EFF. 1/01/2000)
5 Pool Name JALMAT (TNSL-YTS-7RVS) (PRO GAS)		6 Pool Code 079240
7 Property Code 023269	8 Property Name STEVENS A-34	9 Well Number 5

II. 10 Surface Location

U/L or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
A	34	23S	36E		890	NORTH	990	EAST	LEA

11 Bottom Hole Location

U/L or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
F									
12 Lse Code F	13 Producing Method Code F		14 Gas Connection Date		15 C-129 Permit Number	16 C-129 Effective Date		17 C-129 Expiration Date	

III. Oil and Gas Transporters

18 Transporter OGRID	19 Transporter Name and Address	20 POD	21 O/G	22 POD ULSTR Location and Description
034019	PHILLIPS 66 COMPANY 9 C1 ADAMS BUILDING  BARTLESVILLE, OK 74004	2804954	O	34-23S-36E  TANK BATTERY
020809	SID RICHARDSON GASOLINE COMPANY 201 MAIN STREET STE. 5800 FT. WORTH, TX 76102	2804953	G	34-23S-36E  GAS METER

IV. Produced Water

23 POD 2804952	24 POD ULSTR Location and Description
-------------------	---------------------------------------

V. Well Completion Data

25 Spud Date	26 Ready Date	27 TD	28 PBTD	29 Perfs	30 DHC, DC, MC
31 Hole Size		32 Casing Tubing Size		33 Depth Set	34 Sacks Cement

VI. Well Test Data

35 Date New Oil	36 Gas Delivery Date	37 Test Date	38 Test Length	39 Tbg. Pressure	40 Csg. Pressure
41 Choke Size	42 Oil	43 Water	44 Gas	45 AOF	46 Test Method

47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Michael D. Prichard*

Printed name: MICHAEL D. PRICHARD

Title: OPERATIONS ENGINEER

Date: 9/29/99

Phone: 915-570-0077

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

48 If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date

District I  
P. O. Box 1980, Hobbs, NM 88241-1980

District II  
PO Drawer DD, Artesia, NM 88211-0719

District III  
1000 Rio Brazos Rd., Aztec, NM 87410

District IV  
2040 South Pacheco, Santa Fe, NM 87505

**State of New Mexico**  
Energy, Minerals Natural Resources Department

**OIL CONSERVATION DIVISION**  
**2040 South Pacheco**  
**Santa Fe, NM 87505**

Form C-104  
Revised October 18, 1994  
Instructions on back  
Submit to Appropriate District Office  
5 Copies

AMENDED REPORT

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

1 Operator name and Address MIDLAND OPERATING, INC. 3300 N. 'A' STREET BLDG. TWO, STE. 104 MIDLAND, TX 79705		2 OGRID Number <p style="text-align: center; font-size: 1.2em;">148981</p>	
		3 Reason for Filing Code <p style="text-align: center; font-size: 1.2em;">CO (EFF. 9/01/98)</p>	
4 API Number <p style="text-align: center; font-size: 1.2em;">30-025-27905</p>	5 Pool Name <p style="text-align: center; font-size: 1.2em;">JALMAT (TNSL-YTS-7RVS) (PRO GAS)</p>		6 Pool Code <p style="text-align: center; font-size: 1.2em;"><del>079240</del> 33820</p>
7 Property Code <p style="text-align: center; font-size: 1.2em;">023269</p>	8 Property Name <p style="text-align: center; font-size: 1.2em;">STEVENS A-34</p>		9 Well Number <p style="text-align: center; font-size: 1.2em;">5</p>

**II. 10 Surface Location**

U/L or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
A	34	23S	36E		890	NORTH	990	EAST	LEA

**11 Bottom Hole Location**

U/L or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
F									

12 Lse Code	13 Producing Method Code	14 Gas Connection Date	15 C-129 Permit Number	16 C-129 Effective Date	17 C-129 Expiration Date
F	F				

**III. Oil and Gas Transporters**

18 Transporter OGRID	19 Transporter Name and Address	20 POD	21 O/G	22 POD ULSTR Location and Description
034019	PHILLIPS 66 COMPANY 9 C1 ADAMS BUILDING  BARTLESVILLE, OK 74004	2804954	O	34-23S-36E  TANK BATTERY
020809	SID RICHARDSON GASOLINE COMPANY 201 MAIN STREET STE. 5800 FT. WORTH, TX 76102	2804953	G	34-23S-36E  GAS METER

**IV. Produced Water**

23 POD 2804952	24 POD ULSTR Location and Description
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**V. Well Completion Data**

25 Spud Date	26 Ready Date	27 TD	28 PBTD	29 Perfs	30 DHC, DC, MC
31 Hole Size		32 Casing Tubing Size		33 Depth Set	

**VI. Well Test Data**

35 Date New Oil	36 Gas Delivery Date	37 Test Date	38 Test Length	39 Tbg. Pressure	40 Csg. Pressure
41 Choke Size	42 Oil	43 Water	44 Gas	45 AOF	46 Test Method

47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Michael D. Prichard*

Printed name: MICHAEL D. PRICHARD

Title: OPERATIONS ENGINEER

Date: 9/16/98 | Phone: 915-570-0077

**OIL CONSERVATION DIVISION**

Approved by: *Paul J. King*

Title: **Geologist**

Approval Date: **OCT 20 1998**

48 If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date
-----------------------------	--------------	-------	------

District I  
P. O. Box 1980, Hobbs, NM 88241-1980

District II  
PO Drawer DD, Artesia, NM 88211-0719

District III  
1000 Rio Brazos Rd., Aztec, NM 87410

District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals Natural Resources Department

**OIL CONSERVATION DIVISION**  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-104  
Revised October 18, 1994  
Instructions on back

Submit to Appropriate District Office  
5 Copies

AMENDED REPORT

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

1 Operator name and Address MIDLAND OPERATING, INC. 3300 N. 'A' STREET BLDG. TWO, STE. 104 MIDLAND, TX 79705		2 OGRID Number 148981
		3 Reason for Filing Code CH EFFECTIVE 5/1/98
4 API Number 30-025-27905	5 Pool Name JALMAT (TNSL-YTS-7RVS) (REDACTED)	6 Pool Code .079240
7 Property Code 023269	8 Property Name STEVENS A-34	9 Well Number 5

**II. 10 Surface Location**

U/L or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
A	34	23S	36E		890	NORTH	990	EAST	LEA

**11 Bottom Hole Location**

U/L or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
12 Lse Code F	13 Producing Method Code F		14 Gas Connection Date		15 C-129 Permit Number	16 C-129 Effective Date		17 C-129 Expiration Date	

**III. Oil and Gas Transporters**

18 Transporter OGRID	19 Transporter Name and Address	20 POD	21 O/G	22 POD ULSTR Location and Description
166418	OASIS OIL COMPANY 1800 ST. JAMES STE. 101 HOUSTON, TX 77056	2804954	O	34-23S-36E TANK BATTERY
020809	SID RICHARDSON GASOLINE COMPANY 201 MAIN STREET STE. 5800 FT. WORTH, TX 76102	2804953	G	34-23S-36E GAS METER

**IV. Produced Water**

23 POD 2804952	24 POD ULSTR Location and Description
-------------------	---------------------------------------

**V. Well Completion Data**

25 Spud Date	26 Ready Date	27 TD	28 PBTD	29 Perfs	30 DHC, DC, MC
31 Hole Size		32 Casing Tubing Size		33 Depth Set	
34 Sacks Cement					

**VI. Well Test Data**

35 Date New Oil	36 Gas Delivery Date	37 Test Date	38 Test Length	39 Tbg. Pressure	40 Csg. Pressure
41 Choke Size	42 Oil	43 Water	44 Gas	45 AOF	46 Test Method

47 I hereby certify that the rules of the Oil Conservation Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Victor J. Sirgo*

Printed name: VICTOR J. SIRGO

Title: PRESIDENT

Date: 6/25/98 | Phone: 915-570-0077

OIL CONSERVATION DIVISION

Approved by: *Chris Williams*

Title: DISTRICT 1 SUPERVISOR

Approval Date: JUL 21 1998

48 If this is a change of operator fill in the OGRID number and name of the previous operator

*L B Burleson* LEWIS B. BURLESON PRES 6-29-98

Previous Operator Signature Printed Name Title Date

District I  
 PO Box 1900, Hobbs, NM 88241-1900  
 District II  
 PO Drawer DD, Artesia, NM 88211-0719  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
 Energy, Minerals & Natural Resources Department

Form C-104  
 Revised February 10, 1994  
 Instructions on back  
 Submit to Appropriate District Office  
 5 Copies

OIL CONSERVATION DIVISION  
 PO Box 2088  
 Santa Fe, NM 87504-2088

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address MIDLAND OPERATING, INC. 3300 N. A ST., STE. 2-104 MIDLAND, TX 79705		OGRID Number 148981
		Reason for Filing Code CH effective 5/1/98
API Number 30-025-27905	Pool Name Jalmat (T-Yts-7)	Pool Code 33820
Property Code -005903 23269	Property Name Stevens A-34	Well Number 5

II. Surface Location

Ul or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South Line	Feet from the	East/West Line	County
A	34	23S	36E		890	North	990	East	Lea

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South Line	Feet from the	East/West Line	County
Lee Code	Producing Method Code	Gas Connection Date	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				
F	F								

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
15694	Navajo Refining Co	2804954	0	
20809	Sid Richardson	2804953	G	

IV. Produced Water

POD	POD ULSTR Location and Description
2804952	

V. Well Completion Data

Spud Date	Ready Date	TD	PSTD	Perforations	
Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement		

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Tbg. Pressure	Cap. Pressure
Choke Size	Oil	Water	Gas	AOP	Test Method

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Victor J. Sirgo*  
 Printed name: VICTOR J. SIRGO  
 Title: PRESIDENT  
 Date: 4/15/98 Phone: 915-570-0077

OIL CONSERVATION DIVISION  
 Approved by: *Chris Williams*  
 Title: DISTRICT 1 SUPERVISOR  
 Approval Date: MAY 12 1998

If this is a change of operator fill in the OGRID number and name of the previous operator  
 Previous Operator Signature: *Steven L. Burleson* Printed Name: Steven L. Burleson Vice-Pres. Title: Vice-Pres. Date: 4/3/98  
 Lewis B. Burleson, Inc. OGRID #013300

136/23

CONSERVATION DIVISION  
 RECEIVED  
 '95 JU 31 11:52 AM

N.M. OIL CONS. COMMISSION  
 P.O. BOX 1980  
 HORBS, NEW MEXICO 88240

Form 3160-5  
 (June 1990)

UNITED STATES  
 DEPARTMENT OF THE INTERIOR  
 BUREAU OF LAND MANAGEMENT

FORM APPROVED  
 Budget Bureau No. 1004-0135  
 Expires: March 31, 1993

RECEIVED  
 JUN 20 10 47 AM '95  
 BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
 Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. Well Name and No. <b>Stevens A-34 #5</b>
2. Name of Operator <b>Lewis B. Burleson, Inc.</b>	9. API Well No. <b>30-025-27905</b>
3. Address and Telephone No. <b>P.O. Box 2479 Midland, TX 79702 915/683-4747</b>	10. Field and Pool, or Exploratory Area <b>Jalmat (T-Y-7R)</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>890 FNL &amp; 990 FEL      Unit A, Section 34, T-23-S, R-36-E</b>	11. County or Parish, State <b>Lea, NM</b>

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

NTL 2B Info  
 Formation: Yates  
 BWPD: 15  
 Water Analysis = TDS: 17,104  
                           PH: 7.44  
                           CL: 8,238  
                           S04: 1,323  
 Lease Storage: Tank

Water Transported: Truck  
 Facility: Jet Disposal System  
 Scharborough H #9  
 Sec. 4, Blk C-22 PSL  
 Winkler Co, TX  
 Permit: 04026

RECEIVED  
 JUN 21 1 25 PM '95  
 CASH AND

14. I hereby certify that the foregoing is true and correct.  
 Signed [Signature] Title Vice-President Date 6/15/95

(This space for Federal or State office use)  
 Approved by Orig. Signed by Shannon J. Shaw Title PETROLEUM ENGINEER Date 7/24/95  
 Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	TOP	
				NAME	MEAS. DEPTH
Yates	3100	3308	SS & Dolo (oil & gas)		
7-Rivers	3308	3520	Dolo & SS (water)		

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH

UNITED STATES  
 DEPARTMENT OF THE INTERIOR  
 BUREAU OF LAND MANAGEMENT

FORM APPROVED  
 Budget Bureau No. 1004-0135  
 Expires: March 31, 1993

5. Lease Designation and Serial No.  
 LC-030556(A)

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
 Stevens A-34 #5

9. API Well No.  
 30-025-27905

10. Field and Pool, or Exploratory Area  
 Jalmat (T-Y-7R)

11. County or Parish, State  
 Lea, NM

04 FEB 11 AM 8 35

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
 Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
 Lewis B. Burluson, Inc.

3. Address and Telephone No.  
 P.O. Box 2479 Midland, TX 79702 915/683-4747

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
 Sec. 34 T-23-S, R-36-E 890 FNL & 990 FEL

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Completion Info.</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 5-24-93 Drill Cement
- 5-26-93 TD 3607', Tested csg. 1000#, Held OK
- 5-27-93 Perf. 3367-3507', Tested met
- 8-24-93 Set Retainer @3340' Sqz 50 sx C
- 8-25-93 Perf. 3103-3189', acidized w/ 1500 gals
- 10-27-93 Fraced w/ 60000 gals 50% CO2, & 150000# sand
- 10-28-93 Flowing 32 oil, 170 mcf, 8 bw

RECEIVED  
 NOV 5 10 47 AM '93  
 CARLE AREA  
 JOE HERS

ACCEPTED  
*David P. Glass*  
 1993  
 CARLOBAD, NEW MEXICO

14. I hereby certify that the foregoing is true and correct

Signed *David P. Glass* Title Vice-President Date 11-4-93

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
 Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Submit 3 Copies  
 Appropriate District Office  
 DISTRICT I  
 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico  
 Energy, Minerals and Natural Resources Department

Form C-104  
 Revised 1-1-89  
 See Instructions  
 Bottom of Page

OIL CONSERVATION DIVISION  
 P.O. Box 2088  
 Santa Fe, New Mexico 87504-2088

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 OIL CONSERVATION DIVISION  
 APR 8 28

DISTRICT II  
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
 TO TRANSPORT OIL AND NATURAL GAS

I.

Operator <b>Lewis B. Burleson, Inc.</b>	Well API No. <b>30-D25-279D5</b>
Address <b>P.O. Box 2479 Midland, TX 79702</b>	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input checked="" type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator _____	

II. DESCRIPTION OF WELL AND LEASE

Lease Name <b>Stevens A34</b>	Well No. <b>5</b>	Pool Name, including Formation <b>Jalmat (T-Yts-7R)</b>	Kind of Lease State, Federal or Fee	Lease No. <b>LC-030556-A</b>
Location Unit Letter <b>A</b> ; <b>890</b> Feet From The <b>North</b> Line and <b>990</b> Feet From The <b>East</b> Line Section <b>34</b> Township <b>23S</b> Range <b>36E</b> , NMPM, <b>Lea</b> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <b>Conoco, Inc. Newajo Refining Co.</b>	Address (Give address to which approved copy of this form is to be sent) <b>P.O. Box 460 Hobbs, NM 88240</b>			
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> <b>Sid Richardson Carbon &amp; Gasoline Co.</b>	Address (Give address to which approved copy of this form is to be sent) <b>1st City Bank Tower 201 Main Ft Worth, TX 76102</b>			
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.
Is gas actually connected? <b>yes</b>		When ?		

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well	Workover	Deepen	Plug Back <input checked="" type="checkbox"/>	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth <b>3992</b>		P.B.T.D. <b>3650</b>			
Elevations (DF, RKB, RT, GR, etc.) <b>3383GR</b>	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			

Submit to Appropriate  
District Office  
State Lease - 4 copies  
Fee Lease - 3 copies

**OIL CONSERVATION DIVISION**

OIL CONSERVATION DIVISION  
RECEIVED

**DISTRICT I**  
P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

'93 NOV 23 AM 11 17

**DISTRICT II**  
P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

All Distances must be from the outer boundaries of the section

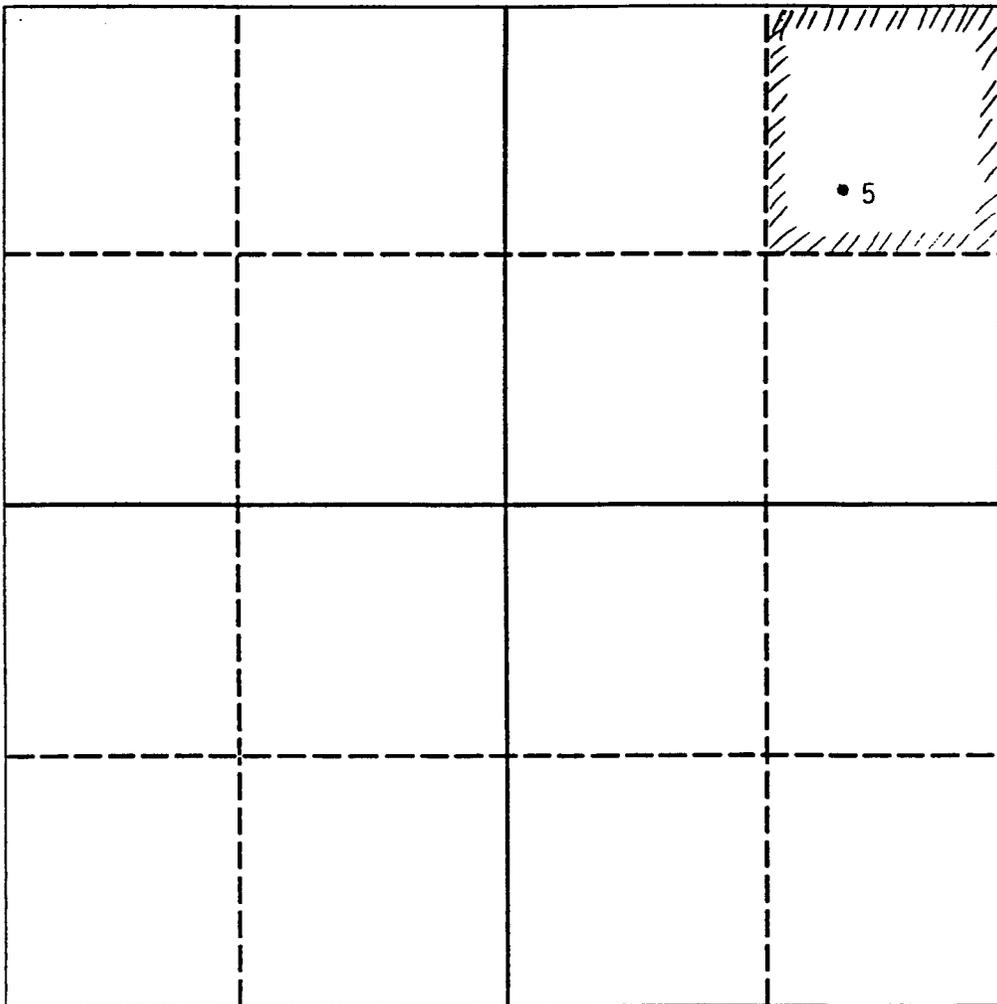
Operator <b>Lewis B. Burleson, Inc.</b>		Lease <b>Stevens A-34</b>		Well No. <b>5</b>
Unit Letter <b>A</b>	Section <b>34</b>	Township <b>23S</b>	Range <b>36E</b>	County <b>Lea</b>
Actual Footage Location of Well: <b>890</b> feet from the <b>North</b> line and <b>990</b> feet from the <b>East</b> line				
Ground level Elev. <b>3383.1</b>	Producing Formation <b>Yates-7R</b>	Pool <b>Jalmat (T-Y-7R)</b>	Dedicated Acreage: <b>40</b> Acres	

- Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
 

Yes     No    If answer is "yes" type of consolidation \_\_\_\_\_

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



**OPERATOR CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature: *[Handwritten Signature]*

Printed Name: **Steven L. Burleson**

Position: **Vice-President**

Company: **Lewis B. Burleson, Inc.**

Date: **11-4-93**

**SURVEYOR CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: \_\_\_\_\_

Signature & Seal of Professional Surveyor: \_\_\_\_\_

Certificate No. \_\_\_\_\_



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

RECEIVED  
MAY 7 11 31 AM '93

RECEIVED

GENERAL SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

LC-030556(A)

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Stevens A-34 #5

9. API Well No.

10. Field and Pool, or Exploratory Area

Jalmat (T-Y-7R)

11. County or Parish, State

Lea, NM

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator

Lewis B. Burlison, Inc.

3. Address and Telephone No.

P.O. Box 2479 Midland, TX 79702 915/683-4747

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

890 FNL & 990 FEL Unit (A)  
Sec. 34 T-23-S R-36-E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Begin Reentry</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This is notice that we plan to begin construction of pad for reentry effective 5/10/93. We will call the Hobbs area office in time for them to clear our location.

APPROVED FOR 12 MONTH PERIOD  
ENDING 01-15-94

14. I hereby certify that the foregoing is true and correct

Signed

*[Signature]*

Title

Vice-President

Date

5-6-93

(This space for Federal or State office use)

Approved by

*[Signature]*

Title

PETROLEUM ENGINEER

Date

JUN 10 1993

**APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK**

1a. TYPE OF WORK  
 DRILL  RE-ENTRY  DEEPEN  PLUG BACK

b. TYPE OF WELL?  
 GAS WELL  OTHER  SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR  
 Lewis B. Burleson, Inc.

3. ADDRESS OF OPERATOR  
 P.O. Box 2479 Midland, TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)  
 At surface: 890 FNL & 990 FEL Unit (A)  
 At proposed prod. zone: 890 FNL & 990 FEL Unit (A)

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 890

16. NO. OF ACRES IN LEASE 320

17. NO. OF ACRES ASSIGNED TO THIS WELL 40

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1006

19. PROPOSED DEPTH 3992

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
 3383.1 GR  
 Capitan Controlled Water Basin

22. APPROX. DATE WORK WILL START\* 9/91

5. LEASE DESIGNATION AND SERIAL NO.  
 LC-030556 (A)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
 Stevens A-34

9. WELL NO.  
 5

10. FIELD AND POOL, OR WILDCAT  
 Jalmat (T-Y-7R)

11. SEC., T. R., M., OR BLK. AND SURVEY OR AREA  
 Sec. 34 T-23-S R-36-E

12. COUNTY OR PARISH  
 Lea

13. STATE  
 NM

23. **EXISTING**  **PROPOSED** CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2	13 3/8	54.5#	1336 *	1420 sx (Circ 300 sx)
12 1/4	9 5/8	36#	3992 *	2 stage 530 sx C & 721 sx C + 163 sx C (Circ 100 sx)

Re-entry of Conoco East Hooper Abo #1

\* See attached Sundry notices for casing depths and cement jobs.  
 See attachments for pertinent information for this application to reenter.

APPROVAL SUBJECT TO  
 GENERAL REQUIREMENTS AND  
 SPECIAL STIPULATIONS  
 ATTACHED

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE Vice-President DATE 12-20-91

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_  
 APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE 1-15-92  
 CONDITIONS OF APPROVAL, IF ANY:

RE-ENTRY

\*See Instructions On Reverse Side

Submit to Appropriate District Office  
 State Lease - 4 copies  
 Fee Lease - 3 copies

State of New Mexico  
 Energy, Minerals and Natural Resources Department

Form C-102  
 Revised 1-1-89

**OIL CONSERVATION DIVISION**

P.O. Box 2088  
 Santa Fe, New Mexico 87504-2088

RECEIVED

JUN 12 11 48 AM '91  
 CARE AREA

DISTRICT I  
 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
 1000 Rio Brazos Rd., Aztec, NM 87410

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

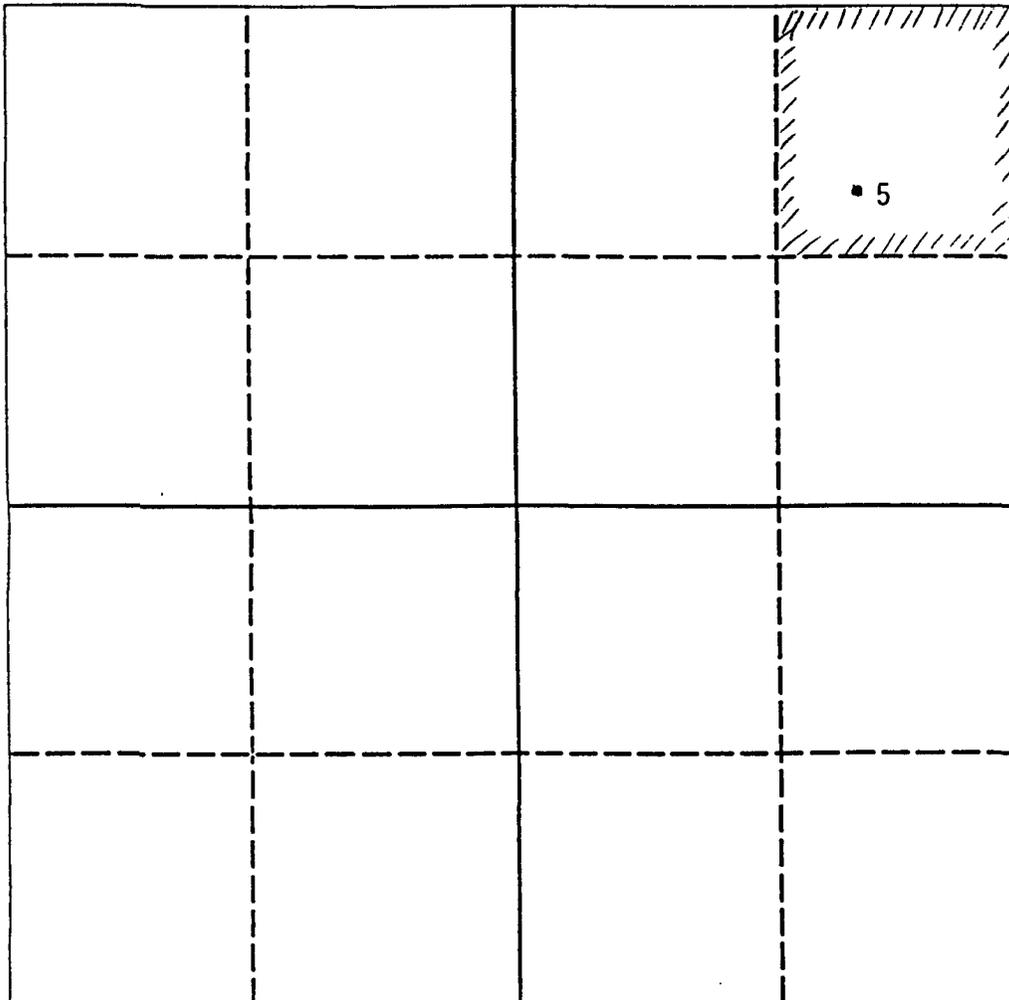
All Distances must be from the outer boundaries of the section

Operator Lewis B. Burleson, Inc.			Lease Stevens A-34			Well No. 5		
Unit Letter A	Section 34	Township 23S	Range 36E	County NMPM		Lea		
Actual Footage Location of Well: 890 feet from the North line and 990 feet from the East line								
Ground level Elev. 3387	Producing Formation Yates-7R			Pool Jalmat		Dedicated Acreage: 40 Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?  
 Yes     No    If answer is "yes" type of consolidation \_\_\_\_\_

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

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**OPERATOR CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature: *[Handwritten Signature]*

Printed Name: Steven L. Burleson

Position: Vice-President

Company: Lewis B. Burleson, Inc.

Date: 6-7-91

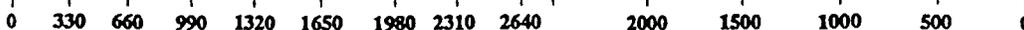
**SURVEYOR CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: \_\_\_\_\_

Signature & Seal of Professional Surveyor: \_\_\_\_\_

Certificate No.: \_\_\_\_\_





2000 GENERAL INVESTMENT  
WELL EAST INVESTMENT

WELL EAST INVESTMENT  
CORP. DEL.

AR 20,000,000  
CORP. DEL.

**WRS COMPLETION REPORT**  
 COMPLETIONS SEC 34 TWP 23S RGE 36E  
 PI# 30-T-0035 12/17/93 30-025-27905-0001 PAGE 1

NMEX LEA \* 890FNL 990FEL SEC NE NE  
 STATE COUNTY FOOTAGE SPOT  
 OPERATOR BURLESON LEWIS B INC D X DO  
 WELL NO. 5 LEASE NAME STEVENS "A-34"  
 3387GR JALMAT  
 OPER ELEV FIELD/POOL/AREA  
 LEASE NO. API 30-025-27905-0001  
 PERMIT OR WELL I.D. NO.  
 05/24/1993 10/28/1993 WO-UNIT VERT OIL-WO  
 SPUD DATE COMP. DATE TYPE TOOL HOLE TYPE STATUS  
 3992 YTS-SVRV NOT RPTD  
 PROJ. DEPTH PROJ. FORM CONTRACTOR  
 DTD 9000 PB 3650 OTD 9000 FM/TD ABO  
 DRILLERS T.D. LOG T.D. PLUG BACK TD OLD T.D. FORM T.D.

LOCATION DESCRIPTION

14 MI SW EUNICE, NM

INITIAL POTENTIAL

IPF 32BOPD 170 MCFD 8BW 24/64CK 24HRS  
 SVN RVRS PERF W/ 17/IT 3103- 3189 GROSS  
 TP 105

GOR - NO DETAILS

FIELD /RESERVOIR  
 /YATES-SEVEN RIVERS

FCP: PKR  
 GTY - NO DETAILS

PRODUCTION TEST DATA

PTP 8 MCFD 92BW 24HRS  
 SVN RVRS PERF W/ 20/IT 3367- 3589 GROSS  
 PERF 3367, 3369, 3371, 3373, 3433, 3435, 3437, 3439  
 PERF 3441, 3443, 3507, 3509, 3511, 3513, 3515, 3517  
 PERF 3561, 3563, 3587, 3589  
 ACID 3367- 3589 1500GALS  
 15%  
 SWFR 3367- 3589 50000GALS 110000LBS SAND  
 12/20  
 SQZD W/ 50S 3367- 3589  
 SQZD & DOC TO 3650

SVN RVRS PERF W/ 17/IT 3103- 3189 GROSS  
 PERF 3103, 3107, 3123, 3125, 3140, 3148, 3150, 3152

CONTINUED IC# 300257051991

COMPLETIONS SEC 34 TWP 23S RGE 36E  
PI# 30-T-0035 12/17/93 30-025-27905-0001 PAGE 2

BURLESON LEWIS B INC D X DO  
5 STEVENS "A-34"

PRODUCTION TEST DATA

PERF 3154, 3175, 3177, 3179, 3181, 3183, 3185, 3187  
PERF 3189  
ACID 3103- 3189 1500GALS

DRILLING PROGRESS DETAILS

BURLESON LEWIS B INC  
BOX 2479  
MIDLAND, TX 79702  
915-683-4747

OWWO: OLD INFO: FORMERLY CONOCO INC 1 EAST  
HOOPER (ABO) UNIT. ELEV 3387 GR, 3398 KB.  
SPUD 11/3/82. 13 3/8 @ 1336 W/400 SX, 8 5/8  
@ 3992 W/1300 SX. LOG TOPS: TUBB 7110,  
DRINKARD 7541, ABO 7885. OTD 9000. COMP  
12/14/82. D&A.

12/05 LOC/1991/  
07/30 9000 TD, PB 3607, TSTG  
07/30 DOC TO 3607  
08/13 9000 TD, PB 3607, TOP  
09/10 9000 TD, PB 3650, TSTG  
12/14 9000 TD, PB 3650  
COMP 10/28/93, IPF 32 BO, 170 MCFG, 8  
BWPD, 24/64 CK, GOR (NR),  
GTY (NR), FTP 105, FCP PKR  
PROD ZONE - YATES-SEVEN RIVERS 3103-3189