

BEFORE EXAMINER STOOGER

OIL CONSERVATION DIVISION

OCD EXHIBIT NO. 11

CASE NO. 12946

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	
TYPE OF WELL	

5a. Indicate Type of Lease  
State  For

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name  
**McNeil**

9. Well No.  
**1**

10. Field and Pool, or Wildcat  
**Nadine Drinkard - Abo**

TYPE OF WELL  
OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_

TYPE OF COMPLETION  
FW  WORK OVER  DEEPEN  PLUG BACK  DIFF. RESVR.  OTHER \_\_\_\_\_

Name of Operator  
**Kenai Oil & Gas Inc.**

Address of Operator  
**1001 Petroleum Building, Midland, TX 79701**

Location of Well

SECTION **A** LOCATED **660** FEET FROM THE **North** LINE AND **660** FEET FROM **East** LINE OF SEC. **27** TWP. **19S** RGE. **38E** NMPM

12. County  
**Lea**

16. Date T.D. Reached **8-15-80** 17. Date Compl. (Ready to Prod.) **9-24-80** 18. Elevations (DF, RKB, RT, GR, etc.) **KB 3602** 19. Elev. Casinghead **--**

20. Total Depth **7800** 21. Plug Back T.D. **7758** 22. If Multiple Compl., How Many \_\_\_\_\_ 23. Intervals Drilled By: Rotary Tools  Cable Tools \_\_\_\_\_

24. Producing Interval(s), of this completion - Top, Bottom, Name  
**7727-5987' (Nadine - Drinkard - Abo)**

25. Was Directional Survey Made  
**Yes**

26. Type Electric and Other Logs Run  
**DIL, Comp. Densilog, Neutron & Minilog**

27. Was Well Cored  
**No**

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7 5/8	26.4	4354	9 7/8	1240 sk Howco Lite	125
4 1/2	11.60	7800	6 1/2	730 sk CL "C"	50

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8	7000	None

Perforation Record (Interval, size and number) **A11 - 0.37"**

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
A. 7648-7727' (20) F. 5711-5754' (14)	
B. 7538-7558' (6)	
C. 7727-28' & 7724-25' (4)	
D. 6697-6735' (10)	
E. 5987-6008' (8)	
7648-6008	Acddz w/5,000 gals 15% MCA acid
5711-5754	Acddz w/2,000 gals 15% MCA acid
5711-5754	Sqzd w/200 sks CL "C"

PRODUCTION

First Production **9-16-80** Production Method (Flowing, gas lift, pumping - Size and type pump) **Pumping - 2" x 1 1/4" x 16' x 20' (RHBC)** Well Status (Prod. or Shut-in) **SI-WO tank batt install.**

Date of Test **9-24-80** Hours Tested **24** Choke Size \_\_\_\_\_ Prod'n. For Test Period \_\_\_\_\_ Oil - Bbl. **15** Gas - MCF **TSTM** Water - Bbl. **34** Gas - Oil Ratio \_\_\_\_\_

Test Tubing Press. \_\_\_\_\_ Casing Pressure **650** Calculated 24-Hour Rate \_\_\_\_\_ Oil - Bbl. \_\_\_\_\_ Gas - MCF \_\_\_\_\_ Water - Bbl. \_\_\_\_\_ Oil Gravity - API (Corr.) **36.0**

Disposition of Gas (Sold, used for fuel, vented, etc.) **Vent (TSTM)** Test Witnessed By \_\_\_\_\_

List of Attachments  
**C-104, Electric logs, Deviation Survey**

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Irene Rosas TITLE **Drilling & Production Assist.** DATE **10-22-80**

**INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1165.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

**Southeastern New Mexico**

**Northwestern New Mexico**

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
E. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qizte _____
T. Glorieta <b>5515</b>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddeck _____	T. Eilenburger _____	T. Dakota _____	T. _____
T. Blinebry <b>5980</b>	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <b>6500</b>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard <b>6730</b>	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <b>7110</b>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Pennian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

**OIL OR GAS SANDS OR ZONES**

No. 1, from <b>7648</b> to <b>7727</b>	No. 4, from <b>6697</b> to <b>6735</b>
No. 2, from <b>7538</b> to <b>7558</b>	No. 5, from <b>5987</b> to <b>6008</b>
No. 3, from <b>7727-28</b> to <b>7724-25</b>	No. 6, from _____ to _____

**IMPORTANT WATER SANDS**

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet
No. 2, from _____ to _____	feet
No. 3, from _____ to _____	feet
No. 4, from _____ to _____	feet

**FORMATION RECORD (Attach additional sheets if necessary)**

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	340	340	Surf rock				
340	1457	1117	Red bed				
1457	1638	181	Anhy & salt				
1638	1671	33	Anhy				
1671	1907	236	Anhy & salt				
1907	2838	931	Anhy & Lm				
2838	3120	282	Anhy				
3120	3131	11	Limestone				
3131	4354	1223	Lime				
4354	4410	56	Lime & Dolomite				
4410	4690	280	Lime				
4690	7800	3110	Limestone				

OCT 27 1980

NOV 5 1980

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