# BEFORE THE OIL CONSERVATION DIVISION EXAMINER HEARING OCTOBER 08, 2020

CASE NOS. 21411, 21412, 21414, 21445

PEREGRINE 27 FED COM 301H-303H
PEREGRINE 27 FED COM 304H-306H
PEREGRINE 27 FED COM 704H-706H, 734H735H, 744H, 745H
PEREGRINE 27 FED COM 701H-703H, 731H733H, 741H, 743H

# LEA COUNTY, NEW MEXICO



APPLICATIONS OF EOG RESOURCES, INC. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NOS. 21411, 21412, 21414, 21445

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17. **EOG Exhibit D-5** – Bone Spring Cross-Section

- 18. **EOG Exhibit E** Notice Affidavit
- 19. **EOG Exhibit F** Notice of Publication

### **COMPULSORY POOLING APPLICATION CHECKLIST** ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS **APPLICANT'S RESPONSE** Case: 21411 Date: October 8, 2020 EOG Resources Inc. Applicant EOG Resources Inc. (OGRID No. 7377) Designated Operator & OGRID (affiliation if applicable) Holland & Hart LLP Applicant's Counsel: APPLICATION OF EOG RESOURCES INC. FOR Case Title: COMPULSORY POOLING, LEA COUNTY, NEW MEXICO None Entries of Appearance/Intervenors: Peregrine 27 Fed Com wells Well Family Formation/Pool Bone Spring formation Formation Name(s) or Vertical Extent: Oil Primary Product (Oil or Gas): Bone Spring formation Pooling this vertical extent: Red Hills; Bone Spring, East Pool [97369] Pool Name and Pool Code: Statewide setbacks for oil wells Well Location Setback Rules: 640 acres, more or less Spacing Unit Size: Spacing Unit Type (Horizontal/Vertical) Horizontal 640 acres, more or less Size (Acres) **Building Blocks:** quarter-quarter sections North-South Orientation: SW/4 of Section 27, and the W/2 of Section 34, Description: TRS/County Township 24 South, Range 34 East, and the NW/4 of Section 3, Township 25 South, Range 34 East, Lea County, New Mexico Yes Standard Horizontal Well Spacing Unit (Y/N), If No, describe Other Situations No Depth Severance: Y/N. If yes, description Yes, the completed interval for the Peregrine 27 Fed Proximity Tracts: If yes, description Com #302H well will remain within 330 feet of the section line separating: (1) the W/2 SW/4 from the E/2 SW/4 of said Section 27, (2) the W/2 W/2 from the E/2 W/2 of said Section 34, and (3) the W/2 NW/4 from the E/2 NW/4 of said Section 3, to allow inclusion of this acreage into a standard 640-acre horizontal well spacing unit BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. A Peregrine 27 Fed Com #302H well Proximity Defining Well: if yes, description Submitted by: EOG Resources, Inc. Hearing Date: October 8, 2020 Case Nos. 21411, 21412, 21414, 21445

Applicant's Ownership in Each Tract	EXHIBIT C-3
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	Peregrine 27 Fed Com Well No. 301H, API No. 30-025-pending SHL:1820 feet from the south line and 445 feet from the west line, NW/4 SW/4 (Unit L) of Section 27, Township 24 South, Range 34 East, NMPM.  BHL:2533 feet from the north line and 440 feet from the west line, SW/4 NW/4 (Unit E) of Section 3, Township 25 South, Range 34 East, NMPM.  Completion Target: Bone Spring Well Orientation:North to South Completion Location expected to be:standard
Well #2	Peregrine 27 Fed Com Well No. 302H, API No. 30-025-pending SHL:1820 feet from the south line and 478 feet from the west line, NW/4 SW/4 (Unit L) of Section 27, Township 24 South, Range 34 East, NMPM.  BHL:2533 feet from the north line and 1320 feet from the west line, SW/4 NW/4 (Unit E) of Section 3, Township 25 South, Range 34 East, NMPM.  Completion Target: Bone Spring Well Orientation:North to South Completion Location expected to be:proximity tract well
Well #3	Peregrine 27 Fed Com Well No. 303H, API No. 30-025-pending SHL:1820 feet from the south line and 2193 feet from the west line, NE/4 SW/4 (Unit K) of Section 27, Township 24 South, Range 34 East, NMPM.  BHL:2532 feet from the north line and 2200 feet from the west line, SE/4 NW/4 (Unit F) of Section 3, Township 25 South, Range 34 East, NMPM.  Completion Target: Bone Spring Well Orientation:North to South Completion Location expected to be:standard
Horizontal Well First and Last Take Points	EXHIBIT C-2
Completion Target (Formation, TVD and MD)	See above and EXHIBIT D-3
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit C
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	EXHIBIT B

Date:	6-Oct-20
Signed Name (Attorney or Party Representative):	towhell
Printed Name (Attorney or Party Representative):	Kaitlyn A. Luck
CERTIFICATION: I hereby certify that the information provi	ided in this checklist is complete and accurate.
Special Provisions/Stipulations	N/A
Additional Information	
Cross Section (including Landing Zone)	EXHIBIT D-4
Cross Section Location Map (including wells)	EXHIBIT D-3
Structure Contour Map - Subsea Depth	EXHIBIT D-2
Well Bore Location Map	EXHIBIT C-1
General Location Map (including basin)	EXHIBIT C-1
Summary of Interests, Unit Recapitulation (Tracts)	EXHIBIT C-3
Tracts	EXHIBIT C-3
C-102	EXHIBIT C-2
Forms, Figures and Tables	
Depth Severance Discussion	N/A
HSU Cross Section	EXHIBIT D-3
Target Formation	EXHIBIT D-2, D-3
Well Orientation (with rationale)	EXHIBIT C-1, D-1
Gunbarrel/Lateral Trajectory Schematic	EXHIBIT C-1, D-1
Spacing Unit Schematic	EXHIBIT C-1, D-1
Summary (including special considerations)	EXHIBIT D
Geology	
Cost Estimate for Production Facilities	EXHIBIT C-3
Cost Estimate to Equip Well	EXHIBIT C-3
Cost Estimate to Drill and Complete	EXHIBIT C-3
Overhead Rates In Proposal Letter	EXHIBIT C-3
Chronology of Contact with Non-Joined Working Interests	- EXHIBIT C-8
List of Interest Owners (ie Exhibit A of JOA)	EXHIBIT C-3
Sample Copy of Proposal Letter	EXHIBIT C-4
Joinder	
Ownership Depth Severance (including percentage above & below)	N/A
Unlocatable Parties to be Pooled	N/A
Pooled Parties (including ownership type)	EXHIBIT C-3
Tract List (including lease numbers and owners)	EXHIBIT C-3
Land Ownership Schematic of the Spacing Unit	EXHIBIT C-3
Ownership Determination	
Proof of Published Notice of Hearing (20 days before hearing)	EXHIBIT F
Proof of Mailed Notice of Hearing (20 days before hearing)	EXHIBIT E

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ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS		
Case: 21412	APPLICANT'S RESPONSE	
Date: October 8, 2020		
Applicant	EOG Resources Inc.	
Designated Operator & OGRID (affiliation if applicable)	EOG Resources Inc. (OGRID No. 7377)	
Applicant's Counsel:	Holland & Hart LLP	
Case Title:	APPLICATION OF EOG RESOURCES INC. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO	
Entries of Appearance/Intervenors:	None	
Well Family	Peregrine 27 Fed Com wells	
Formation/Pool		
Formation Name(s) or Vertical Extent:	Bone Spring formation	
Primary Product (Oil or Gas):	Oil	
Pooling this vertical extent:	Bone Spring formation	
Pool Name and Pool Code:	Red Hills; Bone Spring, East Pool [97369]	
Well Location Setback Rules:	Statewide setbacks for oil wells	
Spacing Unit Size:	640 acres, more or less	
Spacing Unit		
Type (Horizontal/Vertical)	Horizontal	
Size (Acres)	640 acres, more or less	
Building Blocks:	quarter-quarter sections	
Orientation:	North-South	
Description: TRS/County	SE/4 of Section 27, and the E/2 of Section 34, Township 24 South, Range 34 East, and the NE/4 of Section 3, Township 25 South, Range 34 East, Lea County, New Mexico	
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes	
Other Situations		
Depth Severance: Y/N. If yes, description	No	
Proximity Tracts: If yes, description	Yes, the completed interval of the proposed Peregrine 27 Fed Com #305H well will remain within 330 feet of the section line separating: (1) the W/2 SE/4 from the E/2 SE/4 of Section 27, (2) the E/2 E/2 from the W/2 E/2 of Section 34, and (3) the W/2 NE/4 from the E/2 NE/4 of Section 3, to allow inclusion of this acreage into a standard 640-acre horizontal well spacing unit	
Proximity Defining Well: if yes, description	Peregrine 27 Fed Com #305H well	
Applicant's Ownership in Each Tract	EXHIBIT C-3	
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Well(s)	
Name & API (if assigned), surface and bottom hole location,	Add wells as needed
footages, completion target, orientation, completion status	
(standard or non-standard)	ADIAN 20 035
Well#1	Peregrine 27 Fed Com Well No. 304H, API No. 30-025-pending SHL:1820 feet from the south line and 2226 feet from the west line, NE/4 SW/4 (Unit K) of Section 27, Township 24 South, Range 34 East, NMPM.  BHL:2531 feet from the north line and 2200 feet from the east line, SW/4 NE/4 (Unit G) of Section 3, Township 25 South, Range 34 East, NMPM.  Completion Target: Bone Spring Well Orientation:North to South Completion Location expected to be:standard
Well #2	Peregrine 27 Fed Com Well No. 305H, API No. 30-025-pending SHL:1819 feet from the south line and 959 feet from the east line, NE/4 SE/4 (Unit I) of Section 27, Township 24 South, Range 34 East, NMPM.  BHL:2530 feet from the north line and 1320 feet from the east line, SW/4 NE/4 (Unit G) of Section 3, Township 25 South, Range 34 East, NMPM.
	Completion Target: Bone Spring Well Orientation:North to South Completion Location expected to be:proximity tract well
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Well #3	Peregrine 27 Fed Com Well No. 306H, API No. 30-025-pending SHL:1819 feet from the south line and 926 feet from the east line, NE/4 SE/4 (Unit I) of Section 27, Township 24 South, Range 34 East, NMPM.  BHL:2529 feet from the north line and 440 feet from the east line, SE/4 NE/4 (Unit H) of Section 3, Township 25 South, Range 34 East, NMPM.  Completion Target: Bone Spring Well Orientation:North to South Completion Location expected to be:standard
Horizontal Well First and Last Take Points	EXHIBIT C-5
Completion Target (Formation, TVD and MD)	See above and EXHIBIT D-3
AFE Capex and Operating Costs	
ME Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit C
Requested Risk Charge	200%
Notice of Hearing	

Proposed Notice of Hearing	ЕХНІВІТ В
Proof of Mailed Notice of Hearing (20 days before hearing)	EXHIBIT E
Proof of Published Notice of Hearing (10 days before hearing)	EXHIBIT F
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	EXHIBIT C-6
Tract List (including lease numbers and owners)	EXHIBIT C-6
Pooled Parties (including ownership type)	EXHIBIT C-6
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above &	
below)	N/A
Joinder	
Sample Copy of Proposal Letter	EXHIBIT C-7
List of Interest Owners (ie Exhibit A of JOA)	EXHIBIT C-6
Chronology of Contact with Non-Joined Working Interests	EXHIBIT C-8
Overhead Rates In Proposal Letter	EXHIBIT C-6
Cost Estimate to Drill and Complete	EXHIBIT C-6
Cost Estimate to Equip Well	EXHIBIT C-6
Cost Estimate for Production Facilities	EXHIBIT C-6
Geology	
Summary (including special considerations)	EXHIBIT D
Spacing Unit Schematic	EXHIBIT C-1, D-1
Gunbarrel/Lateral Trajectory Schematic	EXHIBIT C-1, D-1
Well Orientation (with rationale)	EXHIBIT C-1, D-1
Target Formation	EXHIBIT D-2, D-3
HSU Cross Section	EXHIBIT D-3
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	EXHIBIT C-5
Tracts	EXHIBIT C-6
Summary of Interests, Unit Recapitulation (Tracts)	EXHIBIT C-6
General Location Map (including basin)	EXHIBIT C-1
Well Bore Location Map	EXHIBIT C-1
Structure Contour Map - Subsea Depth	EXHIBIT D-2
Cross Section Location Map (including wells)	EXHIBIT D-3
Cross Section (including Landing Zone)	EXHIBIT D-4
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information pro	ovided in this checklist is complete and accurate.
×	
Data de Name / Attack	Kaithan A. Luck
Printed Name (Attorney or Party Representative):	Kaitlyn A. Luck
Signed Name (Attorney or Party Representative):	
Date:	6-Oct-20

COMPULSORY POOLING APPLICATION CHECKLIST  ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS		
Date: October 8, 2020		
Applicant	EOG Resources Inc.	
Designated Operator & OGRID (affiliation if applicable)	EOG Resources Inc. (OGRID No. 7377)	
Applicant's Counsel:	Holland & Hart LLP	
Case Title:	APPLICATION OF EOG RESOURCES INC. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO	
Entries of Appearance/Intervenors:	None	
Well Family	Peregrine 27 Fed Com wells	
Formation/Pool		
Formation Name(s) or Vertical Extent:	Wolfcamp	
Primary Product (Oil or Gas):	Oil	
Pooling this vertical extent:	Wolfcamp formation	
Pool Name and Pool Code:	Antelope Ridge; Wolfcamp Pool [2220]	
Well Location Setback Rules:	Statewide setbacks for oil wells	
Spacing Unit Size:	640 acres, more or less	
Spacing Unit		
Type (Horizontal/Vertical)	Horizontal	
Size (Acres)	640 acres, more or less	
Building Blocks:	quarter-quarter sections	
Orientation:	North-South	
Description: TRS/County	SE/4 of Section 27, and the E/2 of Section 34, Township 24 South, Range 34 East, and the NE/4 of Section 3, Township 25 South, Range 34 East, Lea County, New Mexico	
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes	
Other Situations		
Depth Severance: Y/N. If yes, description	No /*	
Proximity Tracts: If yes, description	Yes, the completed intervals for the proposed Peregrine 27 Fed Com #705H well and the Peregrine 27 Fed Com #735H well will remain within 330 feet of the section line separating: (1) the W/2 SE/4 from the E/2 SE/4 of Section 27, (2) the E/2 E/2 from the W/2 E/2 of Section 34, and (3) the W/2 NE/4 from the E/2 NE/4 of Section 3, to allow inclusion of this acreage into a standard 640-acre horizontal well spacing unit	
Proximity Defining Well: if yes, description	Peregrine 27 Fed Com #705H well; Peregrine 27 Fed Com #735H well	
Applicant's Ownership in Each Tract	EXHIBIT C-3	
Well(s)		
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed	
Well #1	Peregrine 27 Fed Com Well No. 704H, API No. 30-025-pending SHL:2440 feet from the south line and 2331 feet from the east line, NW/4 SE/4 (Unit J) of Section 27, Township 24 South, Range 34 East, NMPM.  BHI:2531 feet from the north line and 2200 feet from the east line, SW/4 NE/4 (Unit G) of Section 3, Township 25 South, Range 34 East, NMPM.  Completion Target: Wolfcamp Well Orientation:North to South Completion Location expected to be:proximity tract well	

Well #2	Peregrine 27 Fed Com Well No. 705H, API No. 30-025-pending SHL:2378 feet from the south line and 958 feet from the east line, NE/4 SE/4 (Unit I) of Section 27, Township 24 South, Range 34 East, NMPM.  BHL:2530 feet from the north line and 1320 feet from the east line, SW/4 NE/4 (Unit G) of Section 3, Township 25 South, Range 34 East,
	NMPM.  Completion Target: Wolfcamp  Well Orientation:North to South  Completion Location expected to be:proximity tract well
Well #3	Peregrine 27 Fed Com Well No. 705H, API No. 30-025-pending SHL:2378 feet from the south line and 925 feet from the east line, NE/4 SE/4 (Unit I) of Section 27, Township 24 South, Range 34 East, NMPM.  BHL:2529 feet from the north line and 440 feet from the east line, SE/4 NE/4 (Unit H) of Section 3, Township 25 South, Range 34 East, NMPM.
	Completion Target: Wolfcamp Well Orientation:North to South Completion Location expected to be:standard
Well#4	Percegrine 27 Fed Com Well No. 734H, API No., 30-025-pending SHL:1880 feet from the south line and 2319 feet from the west line, NE/4 SW/4 (Unit K) of Section 27, Township 24 South, Range 34 East, NMPM.  BHL:2531 feet from the north line and 2200 feet from the east line, SW/4 NE/4 (Unit G) of Section 3, Township 25 South, Range 34 East, NMPM.
	Completion Target: Wolfcamp Well Orientation:North to South Completion Location expected to be:standard
Well #5	Peregrine 27 Fed Com Well No. 735H, API No. 30-025-pending SHL:1879 feet from the south line and 866 feet from the east line, NE/4 SE/4 (Unit I) of Section 27, Township 24 South, Range 34 East, NMPM. BHL:2530 feet from the north line and 1320 feet from the east line, SW/4 NE/4 (Unit G) of Section 3, Township 25 South, Range 34 East, NMPM.
	Completion Target: Wolfcamp Well Orientation:North to South Completion Location expected to be:proximity tract well
Well #6	Peregrine 27 Fed Com Well No. 744H, API No. 30-025-pending SH::1880 feet from the south line and 2385 feet from the west line, NE/4 SW/4 (Unit K) of Section 27, Township 24 South, Range 34 East, NMPM.  BH::2531 feet from the north line and 2200 feet from the east line, SW/4 NE/4 (Unit G) of Section 3, Township 25 South, Range 34 East, NMPM.  Completion Target: Wolfcamp Well Orientation:North to South Completion Location expected to be:standard
Well #7	Peregrine 27 Fed Com Well No. 746H, API No. 30-025-pending SHL:1879 feet from the south line and 767 feet from the east line, NE/4 SE/4 (Unit I) of Section 27, Township 24 South, Range 34 East, NMPM.  BHL:2529 feet from the north line and 440 feet from the east line, SE/4 NE/4 (Unit H) of Section 3, Township 25 South, Range 34 East, NMPM.
	Completion Target: Wolfcamp Well Orientation:North to South Completion Location expected to be:standard
Horizontal Well First and Last Take Points	EXHIBIT C-5
Completion Target (Formation, TVD and MD)	See above and EXHIBIT D-3
AFE Capex and Operating Costs	

Date:	6-Oct-2
Signed Name (Attorney or Party Representative):	- thronhall
Printed Name (Attorney or Party Representative):	Kaitlyn A. Luck
CERTIFICATION: I hereby certify that the information pro-	
Special Provisions/Stipulations	N/A
Additional Information	
Cross Section (including Landing Zone)	EXHIBIT D-4
Cross Section Location Map (including wells)	EXHIBIT D-3
Structure Contour Map - Subsea Depth	EXHIBIT D-2
Well Bore Location Map	EXHIBIT C-1
General Location Map (including basin)	EXHIBIT C-1
Tracts Summary of Interests, Unit Recapitulation (Tracts)	EXHIBIT C-6
C-102	EXHIBIT C-6
Forms, Figures and Tables	EXHIBIT C-5
Depth Severance Discussion	170
HSU Cross Section	N/A
Target Formation	EXHIBIT D-2, D-3
Well Orientation (with rationale)	EXHIBIT C-1, D-1
Gunbarrel/Lateral Trajectory Schematic	EXHIBIT C-1, D-1
Spacing Unit Schematic	EXHIBIT C-1, D-1
Summary (including special considerations)	EXHIBIT D
Geology	EWINDIE D
Cost Estimate for Production Facilities	EXHIBIT C-6
Cost Estimate to Equip Well	EXHIBIT C-6
Cost Estimate to Drill and Complete	EXHIBIT C-6
Overhead Rates In Proposal Letter	EXHIBIT C-6
Chronology of Contact with Non-Joined Working Interests	EXHIBIT C-8
List of Interest Owners (ie Exhibit A of JOA)	EXHIBIT C-6
Sample Copy of Proposal Letter	EXHIBIT C-7
loinder	EVIUNIT C 7
pelow)	N/A
Ownership Depth Severance (including percentage above &	N/A
Jnlocatable Parties to be Pooled	N/A
Pooled Parties (including ownership type)	EXHIBIT C-6
Fract List (including lease numbers and owners)	EXHIBIT C-6
and Ownership Schematic of the Spacing Unit	EXHIBIT C-6
Ownership Determination	
Proof of Published Notice of Hearing (10 days before hearing)	EXHIBIT F
Proof of Mailed Notice of Hearing (20 days before hearing)	EXHIBIT E
Proposed Notice of Hearing	EXHIBIT B
Notice of Hearing	
Requested Risk Charge	200%
ustification for Supervision Costs	Exhibit C
Production Supervision/Month \$	\$800
Orilling Supervision/Month \$	\$8,000

COMPULSORY POOLING APPLICATION CHECKLIST		
ALL INFORMATION IN THE APPLICATION MUST B		
Case: 21445	APPLICANT'S RESPONSE	
Date: October 8, 2020		
Applicant	EOG Resources Inc.	
Designated Operator & OGRID (affiliation if applicable)	EOG Resources Inc. (OGRID No. 7377)	
Applicant's Counsel:	Holland & Hart LLP  AMENDED APPLICATION OF EOG RESOURCES INC.	
Case Title:	FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO	
Entries of Appearance/Intervenors:	None	
Vell Family	Peregrine 27 Fed Com wells	
Formation/Pool		
Formation Name(s) or Vertical Extent:	Wolfcamp	
Primary Product (Oil or Gas):	Oil	
Pooling this vertical extent:	Wolfcamp formation	
Pool Name and Pool Code:	Antelope Ridge; Wolfcamp Pool [2220]	
Well Location Setback Rules:	Statewide setbacks for oil wells	
Spacing Unit Size:	640 acres, more or less	
Spacing Unit		
Type (Horizontal/Vertical)	Horizontal	
Size (Acres)	640 acres, more or less	
Building Blocks:	quarter-quarter sections	
Orientation:	North-South	
Description: TRS/County	SW/4 of Section 27, and the W/2 of Section 34, Township 24 South, Range 34 East, and the NW/4 of Section 3, Township 25 South, Range 34 East, Lea County, New Mexico	
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes	
Other Situations		
epth Severance: Y/N. If yes, description	No	
Proximity Tracts: If yes, description	Yes, the completed intervals for the proposed Peregrine 27 Fed Com #702H well and the Peregrine 27 Fed Com #732H well will remain within 330 feet of the section line separating: (1) the W/2 SW/4 from the E/2 SW/4 of said Section 27, (2) the W/2 W/2 from the E/2 W/2 of said Section 34, and (3) the W/2 NW/4 from the E/2 NW/4 of said Section 3, to allow inclusion of this acreage into a standard 640-acre horizontal well spacing unit	
Proximity Defining Well: if yes, description	Peregrine 27 Fed Com #702H well; Peregrine 27 Fed Com #732H well	
Applicant's Ownership in Each Tract	EXHIBIT C-3	
Well(s) Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed	
Well #1	Peregrine 27 Fed Com Well No. 701H, API No. 30-025-pending SHL:2440 feet from the south line and 605 feet from the west line, NW/4 SW/4 (Unit L) of Section 27, Township 24 South, Range 34 East, NMPM.  BHL:2533 feet from the north line and 440 feet from the west line, SW/4 NW/4 (Unit E) of Section 3, Township 25 South, Range 34 East, NMPM.  Completion Target: Wolfcamp	
	Well Orientation:North to South Completion Location expected to be:standard	

Well #2	Peregrine 27 Fed Com Well No. 702H, API No. 30-025-pending SHL:2440 feet from the south line and 638 feet from the west line, NW/4 SW/4 (Unit L) of Section 27, Township 24 South, Range 34 East, NMPM.  BHL:2533 feet from the north line and 1320 feet from the west line, SW/4 NW/4 (Unit E) of Section 3, Township 25 South, Range 34 East, NMPM.
	Completion Target: Wolfcamp Well Orientation:North to South Completion Location expected to be:proximity tract well
Well #3	Peregrine 27 Fed Com Well No. 703H. API No. 30-025-pending SHL:2440 feet from the south line and 2364 feet from the east line, NW/4 SE/4 (Unit J) of Section 27, Township 24 South, Range 34 East, NMPM. BHL:2532 feet from the north line and 2200 feet from the west line, SE/4 NW/4 (Unit F) of Section 3, Township 25 South, Range 34 East, NMPM.
	Completion Target: Wolfcamp Well Orientation:North to South Completion Location expected to be:standard
Well #4	Peregrine 27 Fed Com Well No. 731H, API No. 30-025-pending SHL:1880 feet from the south line and 538 feet from the west line, NW/4 SW/4 (Unit L) of Section 27, Township 24 South, Range 34 East, NMPM. BHL:2533 feet from the north line and 440 feet from the west line, SW/4 NW/4 (Unit E) of Section 3, Township 25 South, Range 34 East, NMPM.
	Completion Target: Wolfcamp Well Orientation:North to South Completion Location expected to be:standard
Well #5	Peregrine 27 Fed Com Well No. 732H. API No. 30-025-pending SHL:1880 feet from the south line and 571 feet from the west line, NW/4 SW/4 (Unit L) of Section 27, Township 24 South, Range 34 East, NNPM. BHL:2533 feet from the north line and 1320 feet from the west line, SW/4 NW/4 (Unit E) of Section 3, Township 25 South, Range 34 East, NMPM.
a	Completion Target: Wolfcamp Well Orientation:North to South Completion Location expected to be:proximity tract well
Well #6	Peregrine 27 Fed Com Well No. 733H. API No. 30-025-pending SHL:1880 feet from the south line and 2285 feet from the west line, NE/4 SW/4 (Unit K) of Section 27, Township 24 South, Range 34 East, NNPM. BHL:2532 feet from the north line and 2200 feet from the west line, SE/4 NW/4 (Unit F) of Section 3, Township 25 South, Range 34 East, NMPM.
	Completion Target: Wolfcamp Well Orientation:North to South Completion Location expected to be:standard
Well #7	Peregrine 27 Fed Com Well No. 741H, API No. 30-025-pending SHL:1880 feet from the south line and 604 feet from the west line, NW/4 SW/4 (Unit L) of Section 27, Township 24 South, Range 34 East, NMPM. BHI:2533 feet from the north line and 440 feet from the west line, SW/4 NW/4 (Unit E) of Section 3, Township 25 South, Range 34 East, NMPM.
	Completion Target: Wolfcamp Well Orientation:North to South Completion Location expected to be:standard
Well #8	Peregrine 27 Fed Com Well No. 743H, API No. 30-025-pending SHL:1880 feet from the south line and 2352 feet from the west line, NE/4 SW/4 (Unit K) of Section 27, Township 24 South, Range 34 East, NMPM. BHL:2532 feet from the north line and 2200 feet from the west line, SE/4 NW/4 (Unit F) of Section 3, Township 25 South, Range 34 East, NMPM.
¥	Completion Target: Wolfcamp Well Orientation:North to South Completion Location expected to be:standard
Horizontal Well First and Last Take Points	EXHIBIT C-2

Completion Target (Formation, TVD and MD)	See above and EXHIBIT D-3
AFE Capex and Operating Costs	
Orilling Supervision/Month \$	\$8,000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit C
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	EXHIBIT B
Proof of Mailed Notice of Hearing (20 days before hearing)	EXHIBIT E
Proof of Published Notice of Hearing (10 days before hearing)	EXHIBIT F
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	EXHIBIT C-3
Tract List (including lease numbers and owners)	EXHIBIT C-3
Pooled Parties (including ownership type)	EXHIBIT C-3
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
loinder	
Sample Copy of Proposal Letter	EXHIBIT C-4
List of Interest Owners (ie Exhibit A of JOA)	EXHIBIT C-3
Chronology of Contact with Non-Joined Working Interests	EXHIBIT C-8
Overhead Rates In Proposal Letter	EXHIBIT C-3
Cost Estimate to Drill and Complete	EXHIBIT C-3
Cost Estimate to Equip Well	EXHIBIT C-3
Cost Estimate for Production Facilities	EXHIBIT C-3
Geology	
Summary (including special considerations)	EXHIBIT D
Spacing Unit Schematic	EXHIBIT C-1, D-1
Gunbarrel/Lateral Trajectory Schematic	EXHIBIT C-1, D-1
Well Orientation (with rationale)	EXHIBIT C-1, D-1
Target Formation	EXHIBIT D-2, D-3
HSU Cross Section	EXHIBIT D-3
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	EXHIBIT C-2
Tracts	EXHIBIT C-3
Summary of Interests, Unit Recapitulation (Tracts)	EXHIBIT C-3
General Location Map (including basin)	EXHIBIT C-1
Well Bore Location Map	EXHIBIT C-1
Structure Contour Map - Subsea Depth	EXHIBIT D-2
Cross Section Location Map (including wells)	EXHIBIT D-3
Cross Section (including Landing Zone)  Additional Information	EXHIBIT D-4
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provi	ided in this checklist is complete and accurate.
Printed Name (Attorney or Party Representative):	Kaitlyn A. Luck
Signed Name (Attorney or Party Representative):	that full
Signed Hame (Accordey of Farry Representative).	6-Oct

APPLICATION OF EOG RESOURCES, INC. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. \_21411\_\_

**APPLICATION** 

EOG Resources, Inc. ("EOG" or "Applicant") (OGRID No. 7377), through its undersigned

attorneys, hereby files this application with the Oil Conservation Division pursuant to the

provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted interests in the Bone

Spring formation underlying a standard 640-acre, more or less, horizontal spacing unit comprised

of the SW/4 of Section 27, and the W/2 of Section 34, Township 24 South, Range 34 East, and the

NW/4 of Section 3, Township 25 South, Range 34 East, Lea County, New Mexico. In support of

its application, EOG states:

1. Applicant is a working interest owner in the proposed horizontal spacing unit and

has the right to drill thereon.

2. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the

following proposed wells:

• The Peregrine 27 Fed Com #301H well and the Peregrine 27 Fed Com

#302H well, to be drilled from a common surface hole location in NW/4

SW/4 (Unit L) of said Section 27 to bottom hole locations in the SW/4

NW/4 (Unit E) of said Section 3; and

- The Peregrine 27 Fed Com #303H well to be drilled from a surface hole location in NE/4 SW/4 (Unit K) of said Section 27 to a bottom hole location in the SE/4 NW/4 (Unit F) of said Section 3.
- 3. The completed interval for the proposed **Peregrine 27 Fed Com #302H well** will remain within 330 feet of the section line separating: (1) the W/2 SW/4 from the E/2 SW/4 of said Section 27, (2) the W/2 W/2 from the E/2 W/2 of said Section 34, and (3) the W/2 NW/4 from the E/2 NW/4 of said Section 3, to allow inclusion of this acreage into a standard 640-acre horizontal well spacing unit.
- 4. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all the interest owners in the subject spacing unit.
- 5. The pooling of interests will avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.
- 6. In order to permit Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this horizontal spacing unit should be pooled and Applicant should be designated the operator of the proposed horizontal well spacing unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on September 10, 2020, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the horizontal spacing unit;
  - B. Approving the initial wells in the horizontal spacing unit;
  - C. Designating Applicant as the operator of this spacing unit and the horizontal wells to be drilled thereon;

- D. Authorizing Applicant to recover its costs of drilling, equipping, and completing the wells;
- E. Approving the actual operating charges and costs of supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the wells against any working interest owner who does not voluntarily participate in the drilling of the wells.

Respectfully submitted,

HOLLAND & HART LLP

Bv:

Michael H. Feldewert

Adam G. Rankin

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ATTORNEYS FOR EOG RESOURCES, INC.

APPLICATION OF EOG RESOURCES, INC. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 21412

### <u>APPLICATION</u>

EOG Resources, Inc. ("EOG" or "Applicant") (OGRID No. 7377), through its undersigned attorneys, hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the SE/4 of Section 27, and the E/2 of Section 34, Township 24 South, Range 34 East, and the NE/4 of Section 3, Township 25 South, Range 34 East, Lea County, New Mexico. In support of its application, EOG states:

- 1. Applicant is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.
- 2. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following proposed wells:
  - The Peregrine 27 Fed Com #304H well to be drilled from a surface hole location in NE/4 SW/4 (Unit K) of said Section 27 to a bottom hole location in the SW/4 NE/4 (Unit G) of said Section 3; and
  - The Peregrine 27 Fed Com #305H well to be drilled from a surface hole location in NE/4 SE/4 (Unit I) of said Section 27 to a bottom hole location in the SW/4 NE/4 (Unit G) of said Section 3; and

- The Peregrine 27 Fed Com #306H well to be drilled from a surface hole location in NE/4 SE/4 (Unit I) of said Section 27 to a bottom hole location in the SE/4 NE/4 (Unit H) of said Section 3.
- 3. The completed interval for the proposed **Peregrine 27 Fed Com #305H well** will remain within 330 feet of the section line separating: (1) the W/2 SE/4 from the E/2 SE/4 of Section 27, (2) the E/2 E/2 from the W/2 E/2 of Section 34, and (3) the W/2 NE/4 from the E/2 NE/4 of Section 3, to allow inclusion of this acreage into a standard 640-acre horizontal well spacing unit.
- 4. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all the interest owners in the subject spacing unit.
- 5. The pooling of interests will avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.
- 6. In order to permit Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this horizontal spacing unit should be pooled and Applicant should be designated the operator of the proposed horizontal well spacing unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on September 10, 2020, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the horizontal spacing unit;
- B. Approving the initial wells in the horizontal spacing unit;
- C. Designating Applicant as the operator of this spacing unit and the horizontal wells to be drilled thereon;

- D. Authorizing Applicant to recover its costs of drilling, equipping, and completing the wells;
- E. Approving the actual operating charges and costs of supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the wells against any working interest owner who does not voluntarily participate in the drilling of the wells.

Respectfully submitted,

**HOLLAND & HART LLP** 

By:

Michael H. Feldewert

Adam G. Rankin

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ATTORNEYS FOR EOG RESOURCES, INC.

APPLICATION OF EOG RESOURCES, INC. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 21414\_\_

### **APPLICATION**

EOG Resources, Inc. ("EOG" or "Applicant") (OGRID No. 7377), through its undersigned attorneys, hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted interests in the Wolfcamp formation underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the SE/4 of Section 27, and the E/2 of Section 34, Township 24 South, Range 34 East, and the NE/4 of Section 3, Township 25 South, Range 34 East, Lea County, New Mexico. In support of its application, EOG states:

- 1. Applicant is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.
- 2. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following proposed wells:
  - The Peregrine 27 Fed Com #704H well, and the Peregrine 27 Fed Com #744H well, to be drilled from a common surface hole location in NW/4 SE/4 (Unit J) of said Section 27 to bottom hole locations in the SW/4 NE/4 (Unit G) of said Section 3;
  - The Peregrine 27 Fed Com #705H well, the Peregrine 27 Fed Com #706H well, the Peregrine 27 Fed Com #735H well, and the Peregrine 27 Fed Com #746H well

to be drilled from a common surface hole location in NE/4 SE/4 (Unit I) of said Section 27 to bottom hole locations in the SE/4 NE/4 (Unit H) of said Section 3; and

- The Peregrine 27 Fed Com #734H well to be drilled from a surface hole location in SE/4 SW/4 (Unit N) of said Section 27 to a bottom hole location in the SW/4 NE/4 (Unit G) of said Section 3.
- 3. The completed intervals for the proposed **Peregrine 27 Fed Com #705H well** and the **Peregrine 27 Fed Com #735H well** will remain within 330 feet of the section line separating: (1) the W/2 SE/4 from the E/2 SE/4 of Section 27, (2) the E/2 E/2 from the W/2 E/2 of Section 34, and (3) the W/2 NE/4 from the E/2 NE/4 of Section 3, to allow inclusion of this acreage into a standard 640-acre horizontal well spacing unit.
- 4. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all the interest owners in the subject spacing unit.
- 5. The pooling of interests will avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.
- 6. In order to permit Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this horizontal spacing unit should be pooled and Applicant should be designated the operator of the proposed horizontal well spacing unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on September 10, 2020, and, after notice and hearing as required by law, the Division enter an order:

A. Pooling all uncommitted interests in the horizontal spacing unit;

- B. Approving the initial wells in the horizontal spacing unit;
- C. Designating Applicant as the operator of this spacing unit and the horizontal wells to be drilled thereon;
- D. Authorizing Applicant to recover its costs of drilling, equipping, and completing the wells;
- E. Approving the actual operating charges and costs of supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the wells against any working interest owner who does not voluntarily participate in the drilling of the wells.

Respectfully submitted,

**HOLLAND & HART LLP** 

y:\_\_\_\_\_

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ATTORNEYS FOR EOG RESOURCES, INC.

AMENDED APPLICATION OF EOG RESOURCES, INC. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 21445

### AMENDED APPLICATION

EOG Resources, Inc. ("EOG" or "Applicant") (OGRID No. 7377), through its undersigned attorneys, hereby files this amended application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted interests in the Wolfcamp formation underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the SW/4 of Section 27, and the W/2 of Section 34, Township 24 South, Range 34 East, and the NW/4 of Section 3, Township 25 South, Range 34 East, Lea County, New Mexico. In support of its application, EOG states:

- 1. Applicant is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.
- 2. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following proposed wells:
  - The Peregrine 27 Fed Com #701H well, the Peregrine 27 Fed Com #702H well, the Peregrine 27 Fed Com #731H well, the Peregrine 27 Fed Com #732H well, the Peregrine 27 Fed Com #741H well, to be drilled from a common surface hole location in NW/4 SW/4 (Unit L) of said Section 27 to bottom hole locations in the SW/4 NW/4 (Unit E) of said Section 3;

- The Peregrine 27 Fed Com #733H well, and the Peregrine 27 Fed Com #743H well, to be drilled from a common surface hole location in NW/4 SW/4 (Unit L) of said Section 27 to bottom hole locations in the SW/4 NW/4 (Unit E) of said Section 3; and
- The Peregrine 27 Fed Com #703H well to be drilled from a surface hole location in NW/4 SW/4 (Unit J) of said Section 27 to a bottom hole location in the SE/4 NW/4 (Unit F) of said Section 3.
- 3. The completed intervals for the proposed **Peregrine 27 Fed Com #702H well** and the **Peregrine 27 Fed Com #732H well** will remain within 330 feet of the section line separating: (1) the W/2 SW/4 from the E/2 SW/4 of said Section 27, (2) the W/2 W/2 from the E/2 W/2 of said Section 34, and (3) the W/2 NW/4 from the E/2 NW/4 of said Section 3, to allow inclusion of this acreage into a standard 640-acre horizontal well spacing unit.
- 4. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all the interest owners in the subject spacing unit.
- 5. The pooling of interests will avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.
- 6. In order to permit Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this horizontal spacing unit should be pooled and Applicant should be designated the operator of the proposed horizontal well spacing unit.

WHEREFORE, Applicant requests that this amended application be set for hearing before an Examiner of the Oil Conservation Division on October 8, 2020, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the horizontal spacing unit;
- B. Approving the initial wells in the horizontal spacing unit;
- C. Designating Applicant as the operator of this spacing unit and the horizontal wells
  to be drilled thereon;
- D. Authorizing Applicant to recover its costs of drilling, equipping, and completing the wells;
- E. Approving the actual operating charges and costs of supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the wells against any working interest owner who does not voluntarily participate in the drilling of the wells.

Respectfully submitted,

**HOLLAND & HART LLP** 

Bv:

Michael H. Feldewert

Adam G. Rankin

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ATTORNEYS FOR EOG RESOURCES, INC.

APPLICATIONS OF EOG RESOURCES, INC. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NOS. 21411, 21412, 21414, 21445

# AFFIDAVIT OF LACI STRETCHER IN SUPPORT OF CASE NOS. 21411, 21412, 21414, 21445

Laci Stretcher, of lawful age and being first duly sworn, declares as follows:

- 1. My name is Laci Stretcher. I work for EOG Resources, Inc. ("EOG") as a Landman.
- 2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum land matters. My credentials in petroleum land matters have been accepted by the Division and made a matter of record.
- 3. I am familiar with the applications filed by EOG in these cases, and I am familiar with the status of the lands in the subject area.
- 4. None of the uncommitted parties in this case has indicated opposition to the presentation of these pooling applications by affidavit to the Division, and therefore I do not expect any opposition at the hearing.
- 5. EOG Exhibit C-1 contains a general location map outlining the units being pooled in Case Nos. 21411, 21412, 21414, and 21445 in relation to the surrounding area in Lea County, and maps reflecting each of the proposed spacing units and the proposed wells in these cases. The acreage is comprised of federal and fee lands.
- 6. In Case No. 21411 and 21445, EOG is seeking orders pooling all uncommitted interests underlying standard 640-acre, more or less, horizontal spacing units comprised of the

SW/4 of Section 27, and the W/2 of Section 34, Township 24 South, Range 34 East, and the NW/4 of Section 3, Township 25 South, Range 34 East, Lea County, New Mexico.

- A. In Case No. 21411, EOG seeks to pool the Bone Spring formation and dedicate the above-referenced spacing unit to the proposed initial wells:
  - i. The Peregrine 27 Fed Com #301H well and the Peregrine 27 Fed Com #302H well, to be drilled from a common surface hole location in NW/4 SW/4 (Unit L) of said Section 27 to bottom hole locations in the SW/4 NW/4 (Unit E) of said Section 3; and
  - ii. The Peregrine 27 Fed Com #303H well to be drilled from a surface hole location in NE/4 SW/4 (Unit K) of said Section 27 to a bottom hole location in the SE/4 NW/4 (Unit F) of said Section 3.
- B. In Case No. 21445, EOG seeks to pool the Wolfcamp formation and dedicate the above-referenced spacing unit to the proposed initial wells:
  - The Peregrine 27 Fed Com #701H well, the Peregrine 27 Fed Com #702H well, the Peregrine 27 Fed Com #731H well, the Peregrine 27 Fed Com #732H well, and the Peregrine 27 Fed Com #741H well, to be drilled from a common surface hole location in NW/4 SW/4 (Unit L) of said Section 27 to bottom hole locations in the SW/4 NW/4 (Unit E) of said Section 3;
  - ii. The Peregrine 27 Fed Com #733H well, and the Peregrine 27 Fed Com #743H well, to be drilled from a common surface hole location in NE/4 SW/4 (Unit K) of said Section 27 to bottom hole locations in the SE/4 NW/4 (Unit F) of said Section 3; and

- iii. The Peregrine 27 Fed Com #703H well to be drilled from a surface hole location in NW/4 SW/4 (Unit J) of said Section 27 to a bottom hole location in the SE/4 NW/4 (Unit F) of said Section 3.
- 7. **EOG Exhibit C-2** are the Form C-102s for these wells reflecting that the Bone Spring wells are in the Red Hills; Bone Spring, East Pool [97369], and the Wolfcamp wells are in the Antelope Ridge; Wolfcamp Pool [2220]. These C-102s also reflect these spacing units each involve proximity tract wells as follows:
  - A. In Case No. 21411, the completed interval for the proposed Peregrine 27

    Fed Com #302H well will remain within 330 feet of the section line separating: (1) the W/2 SW/4 from the E/2 SW/4 of said Section 27, (2) the W/2 W/2 from the E/2 W/2 of said Section 34, and (3) the W/2 NW/4 from the E/2 NW/4 of said Section 3, to allow inclusion of this acreage into a standard 640-acre horizontal well spacing unit.
  - B. In Case No. 21445, the completed intervals for the proposed Peregrine 27 Fed Com #702H well and the Peregrine 27 Fed Com #732H well will remain within 330 feet of the section line separating: (1) the W/2 SW/4 from the E/2 SW/4 of said Section 27, (2) the W/2 W/2 from the E/2 W/2 of said Section 34, and (3) the W/2 NW/4 from the E/2 NW/4 of said Section 3, to allow inclusion of this acreage into a standard 640-acre horizontal well spacing unit.
- 8. There are no depth severances either in the Bone Spring or Wolfcamp formations underlying the subject acreage.

- 9. **EOG Exhibit C-3** contains a plat outlining the units being pooled, identifies the tracts of land comprising the proposed spacing units, and identifies the working interests in each tract and their interest in the horizontal spacing unit. EOG has highlighted on **Exhibit C-3** the "uncommitted" working interest owners that remain to be pooled in these cases.
- 10. EOG sent well proposal letters, together with corresponding AFEs, to the working interest owners in these cases. The costs reflected in the AFEs are consistent with what other operators have incurred for drilling similar horizontal wells in the area. A copy of the well proposal letters, along with the AFE, is attached hereto as **EOG Exhibit C-4**.
- 11. In Case No. 21412 and 21414, EOG is seeking orders pooling all uncommitted interests underlying standard 640-acre, more or less, horizontal spacing units comprised of the SE/4 of Section 27, and the E/2 of Section 34, Township 24 South, Range 34 East, and the NE/4 of Section 3, Township 25 South, Range 34 East, Lea County, New Mexico.
  - A. In Case No. 21412, EOG seeks to pool the Bone Spring formation and dedicate the above-referenced spacing unit to the proposed initial wells:
    - i. The Peregrine 27 Fed Com #304H well to be drilled from a surface hole location in NE/4 SW/4 (Unit K) of said Section 27 to a bottom hole location in the SW/4 NE/4 (Unit G) of said Section 3; and
    - ii. The Peregrine 27 Fed Com #305H well to be drilled from a surface hole location in NE/4 SE/4 (Unit I) of said Section 27 to a bottom hole location in the SW/4 NE/4 (Unit G) of said Section 3; and
    - iii. The Peregrine 27 Fed Com #306H well to be drilled from a surface hole location in NE/4 SE/4 (Unit I) of said Section 27 to a bottom hole location in the SE/4 NE/4 (Unit H) of said Section 3.

- B. In Case No. 21414, EOG seeks to pool the Wolfcamp formation and dedicate the above-referenced spacing unit to the proposed initial wells:
  - i. The Peregrine 27 Fed Com #704H well to be drilled from a surface hole location in NW/4 SE/4 (Unit J) of said Section 27 to a bottom hole location in the SW/4 NE/4 (Unit G) of said Section 3;
  - ii. The Peregrine 27 Fed Com #705H well and the Peregrine 27 Fed Com #735H well to be drilled from a common surface hole location in NE/4 SE/4 (Unit I) of said Section 27 to bottom hole locations in the SW/4 NE/4 (Unit G) of said Section 3;
  - iii. The Peregrine 27 Fed Com #706H well, and the Peregrine 27 Fed Com #746H well to be drilled from a common surface hole location in NE/4 SE/4 (Unit I) of said Section 27 to bottom hole locations in the SE/4 NE/4 (Unit H) of said Section 3; and
  - iv. The Peregrine 27 Fed Com #734H well and the Peregrine 27 Fed Com #744H well to be drilled from a common surface hole location in NE/4 SW/4 (Unit K) of said Section 27 to a bottom hole location in the SW/4 NE/4 (Unit G) of said Section 3.
- 12. **EOG Exhibit C-5** are the Form C-102s for these wells reflecting that the Bone Spring wells are in the Red Hills; Bone Spring, East Pool [97369], and the Wolfcamp wells are in the Antelope Ridge; Wolfcamp Pool [2220]. These C-102s also reflect these spacing units each involve proximity tract wells as follows:
  - A. In Case No. 21412, the completed interval for the proposed Peregrine 27

    Fed Com #305H well will remain within 330 feet of the section line

- separating: (1) the W/2 SE/4 from the E/2 SE/4 of Section 27, (2) the E/2 E/2 from the W/2 E/2 of Section 34, and (3) the W/2 NE/4 from the E/2 NE/4 of Section 3, to allow inclusion of this acreage into a standard 640-acre horizontal well spacing unit.
- B. In Case No. 21414, the completed intervals for the proposed Peregrine 27 Fed Com #705H well and the Peregrine 27 Fed Com #735H well will remain within 330 feet of the section line separating: (1) the W/2 SE/4 from the E/2 SE/4 of Section 27, (2) the E/2 E/2 from the W/2 E/2 of Section 34, and (3) the W/2 NE/4 from the E/2 NE/4 of Section 3, to allow inclusion of this acreage into a standard 640-acre horizontal well spacing unit.
- 13. There are no depth severances either in the Bone Spring or Wolfcamp formations underlying the subject acreage.
- 14. **EOG Exhibit C-6** contains a plat outlining the units being pooled, identifies the tracts of land comprising the proposed spacing units, and identifies the working interests in each tract and their interest in the horizontal spacing unit. EOG has highlighted on **Exhibit C-6** the "uncommitted" working interest owners that remain to be pooled in these cases.
- 15. EOG sent well proposal letters, together with corresponding AFEs, to the working interest owners in these cases. The costs reflected in the AFEs are consistent with what other operators have incurred for drilling similar horizontal wells in the area. A copy of the well proposal letters, along with the AFE, is attached hereto as **EOG Exhibit C-7**.
- 16. In Case Nos. 21411, 21412, 21414, 21445, EOG seeks approval of overhead and administrative costs at \$8,000/month while drilling and \$800/month while producing. These costs are consistent with what EOG and other operators are charging in this area for these types of wells.

EOG respectfully requests that these administrative and overhead costs be incorporated into any orders entered by the Division in these cases.

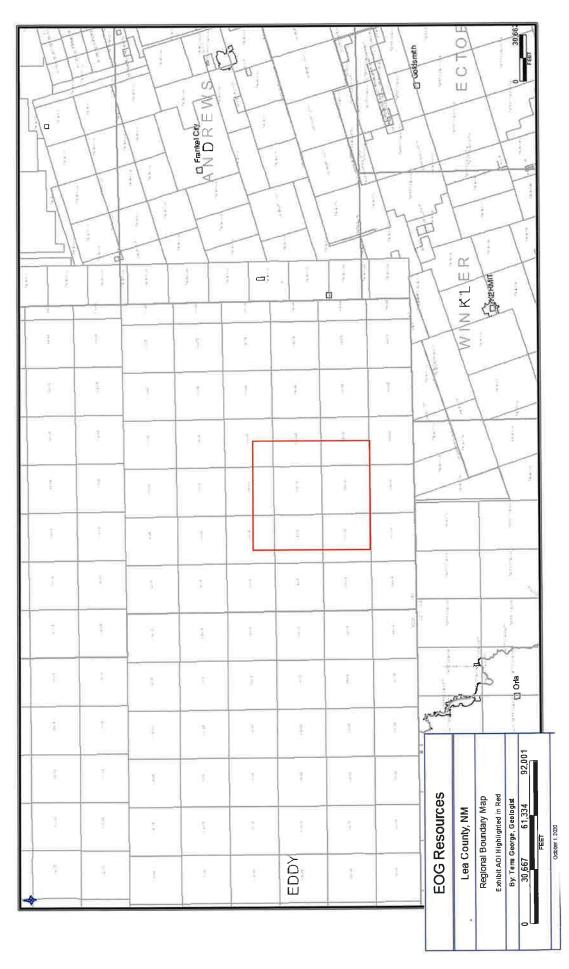
- 17. EOG has been able to locate contact information for all parties it seeks to pool and has undertaken good faith efforts to reach an agreement with the uncommitted interest owners.

  EOG Exhibit C-8 contains a chronology of the contacts with the working interest owners that EOG seeks to pool. EOG has made a good faith effort to obtain voluntary joinder of the working interest owners in the proposed wells.
- 18. If EOG reaches an agreement with any of the proposed pool parties before the Division enters any order, I will let the Division know that EOG is no longer seeking to pool that party.
- 19. I provided the law firm of Holland & Hart LLP a list of names and addresses for the uncommitted interest owners shown on **EOG Exhibit C-3 and C-6**. In compiling these addresses, EOG conducted a diligent search of all public records in the county where the proposed wells are located and of phone directories, including computer searches. All parties were locatable.
- 20. **EOG Exhibits C-1 through C-8** were either prepared by me or compiled under my direction and supervision.

FURTHER AFFIANT SAYETH NOT.

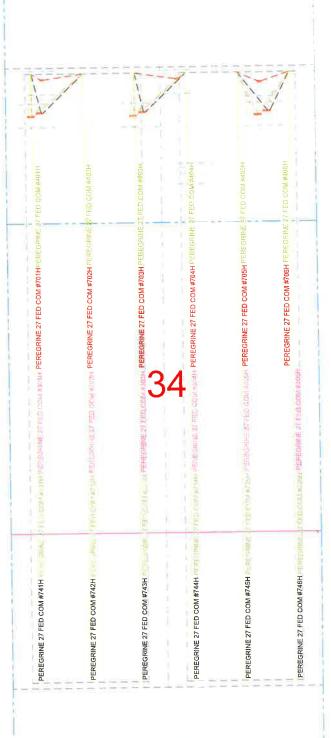
LACISTRETCHER

STATE OF TEXAS	)
COUNTY OF MIDLAND	)
SUBSCRIBED and SWO	ORN to before me this day of October 2020 by Laci
Stretcher.	
	Motary Public
My Commission Expires:	JUDY KIRIAN
03.26.2024	Notary Public, State of Texas Comm. Expires 03-26-2024 Notary ID 132417981

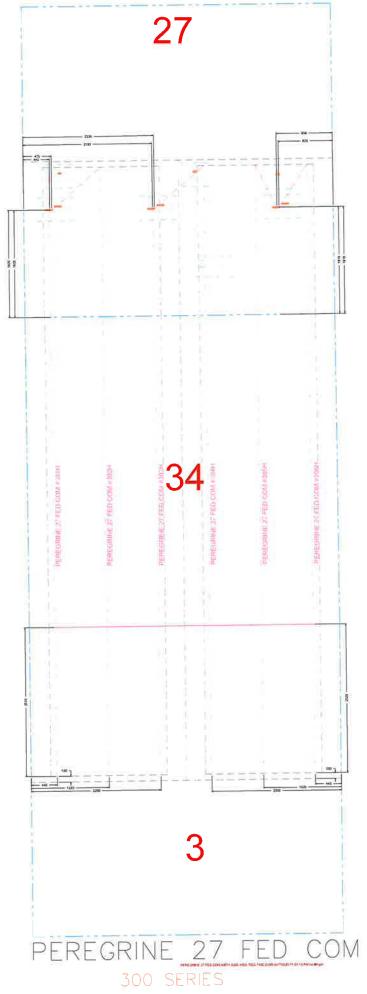


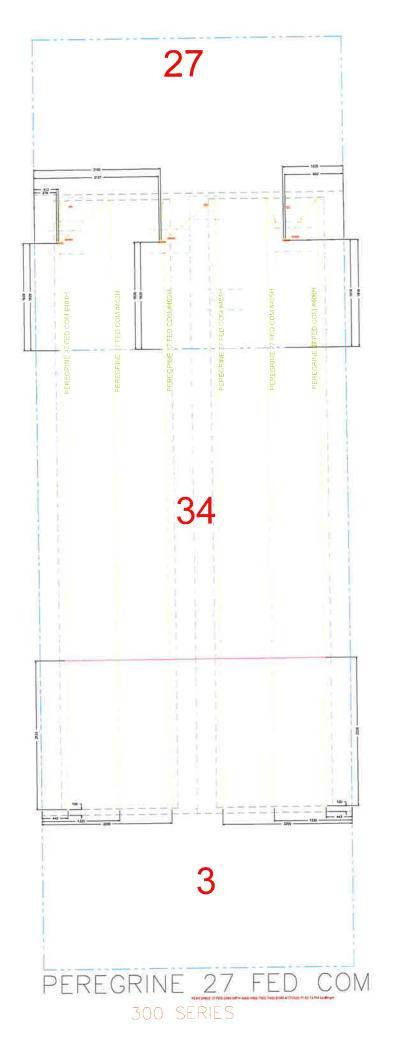
# BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico

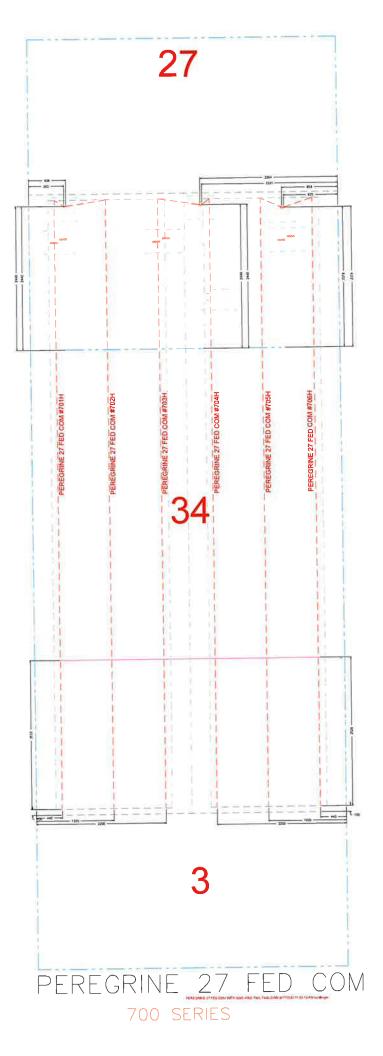
Santa Fe, New Mexico
Exhibit No. CI.
Submitted by: EOG Resources, Inc.
Hearing Date: October 8, 2020
Case Nos. 21411, 21412, 21445

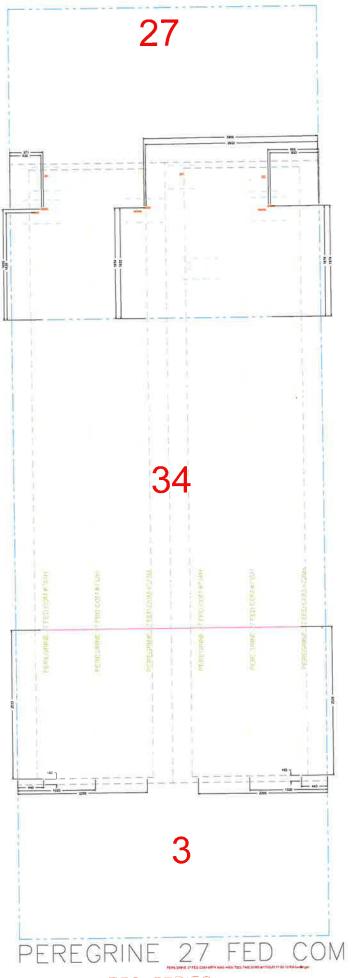


PEREGRINE 27 FED COM

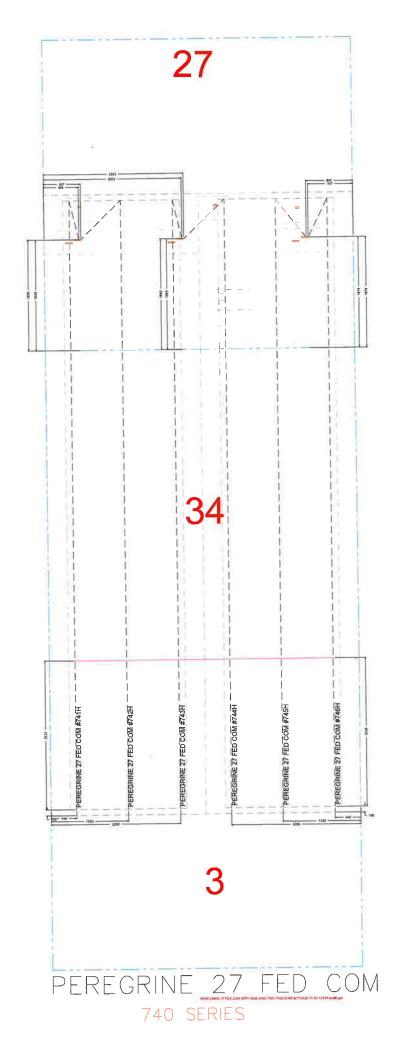


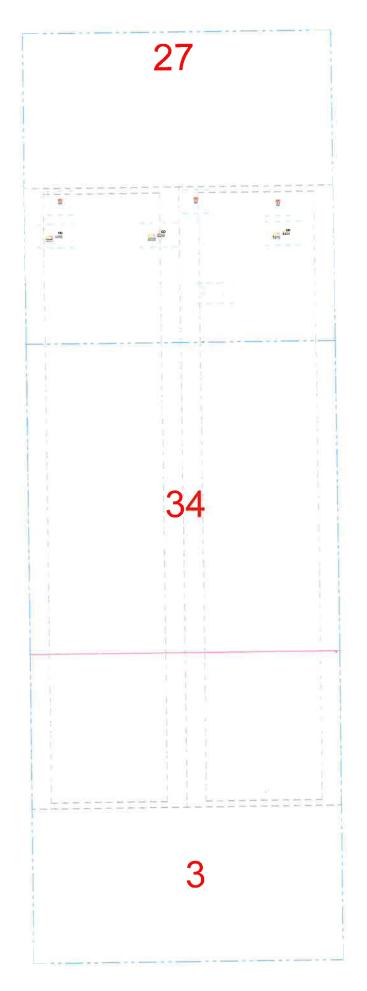






730 SERIES





PEREGRINE 27 FED COM WELLS

Santa Fe New Mexico

Santa Fe, New Mexico
Exhibit No. C2
Submitted by: EOG Resources, Inc.
Hearing Date: October 8, 2020

Hearing Date: October 8, 2020 Case Nos. 21411, 21412, 21414, 21445

**FORM C-102** 

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 <u>District II</u> 811 S. First St., Artesia, NM 88210

Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

640.00

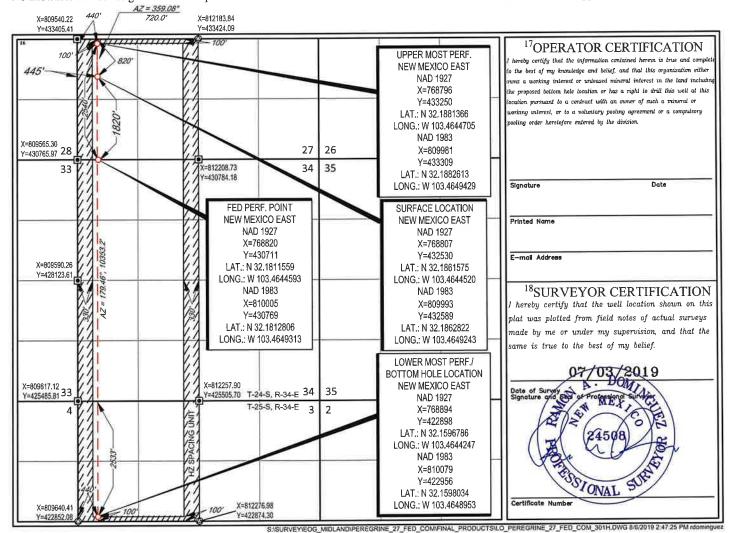
State of New Mexico Cass
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION

1220 South St. Francis Dr. Santa Fe, NM 87505 Revised August 1, 2011
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AMENDED REPORT

### WELL LOCATION AND ACREAGE DEDICATION PLAT

	API Number	г		<sup>2</sup> Pool Code			<sup>3</sup> Pool Na	ime		
<sup>4</sup> Property (	Code			PER	Property N		<sup>6</sup> Well Number 301H			
OGRID No.  *Operator Name  EOG RESOURCES, INC.									Elevation 3451	
					<sup>10</sup> Surface Lo	ocation				
UL or lot no.	1	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West lin		
L	27	24-S	34-E	2.00	1820'	SOUTH	445'	WEST	LEA	
	'		<sup>11</sup> B	Bottom Hol	le Location If D	ifferent From Su	rface			
UL or lot no.	Section	Township								
E	3	25-S	5-S 34-E - 2533' NORTH 440' WEST LE							
<sup>12</sup> Dedicated Acres	<sup>13</sup> Joint or	Infill 14Co	nsolidation Cod	le <sup>‡5</sup> Orde	r No.					



District I
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Phone: (505) 476-3460 Fax: (505) 476-3462

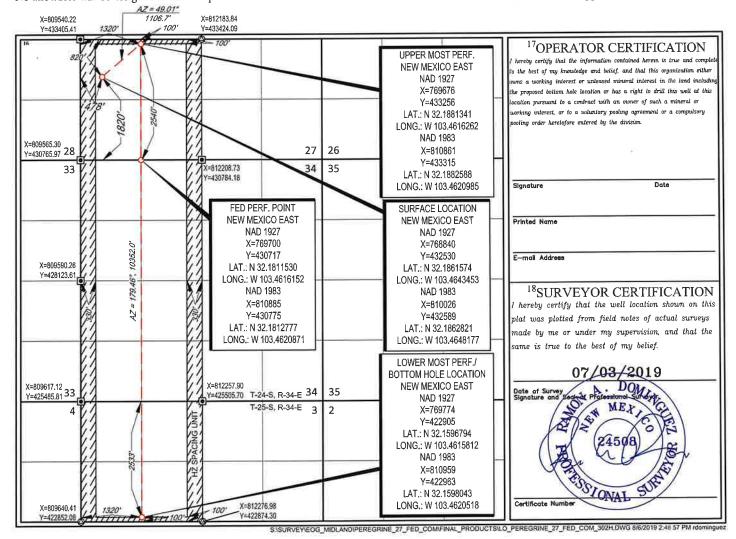
## State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

FORM C-102
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AMENDED	REPORT
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### WELL LOCATION AND ACREAGE DEDICATION PLAT

	<sup>1</sup> API Number			<sup>2</sup> Pool Code		<sup>3</sup> Pool Name			
<sup>4</sup> Property C	Code				ov.	<sup>6</sup> Well Number			
				PERI		302H			
<sup>7</sup> OGRID N	Vo.			EOG	1	Selevation 3451			
					<sup>10</sup> Surface Lo	ocation			
UL or lot no.	Section	Township	Range Lot Idn Feet fr		Feet from the	North/South line	Feet from the	East/West line	County
L	27	24-S	34-E	: <del></del> ::	1820'	SOUTH	478'	WEST	LEA
			<sup>11</sup> B	ottom Hole	e Location If D	ifferent From Sur	face		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	· ·
E	3					WEST	LEA		
<sup>12</sup> Dedicated Acres	<sup>13</sup> Joint or J	Infill 14Co	nsolidation Code	e l <sup>15</sup> Order	· No.	W			



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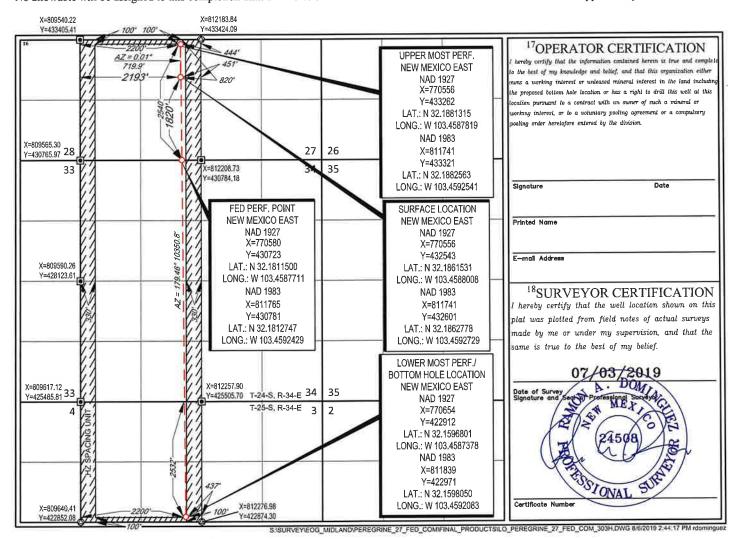
Phone: (505) 476-3460 Fax: (505) 476-3462

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WELL LOCATION AND ACREAGE DEDICATION PLAT Pool Code API Number Well Number Property Name <sup>4</sup>Property Code 303H PEREGRINE 27 FED COM <sup>9</sup>Elevation Operator Name OGRID No. 3455 EOG RESOURCES, INC. 10 Surface Location County East/West line Feet from the North/South lin Feet from the Lot Idn UL or lot no. Section Township Range 1820' SOUTH 2193 WEST LEA 34-E 27 K 24-S 11 Bottom Hole Location If Different From Surface North/South line Feet from the East/West line County Range Feet from the UL or lot no. Section Township 2532' NORTH 2200 WEST LEA 34 3 25-S -E <sup>5</sup>Order No. Joint or Infill <sup>2</sup>Dedicated Acres Consolidation Code 640.00



District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III

1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

E <sup>2</sup>Dedicated Acres

640.00

25-S

34-E

Consolidation Code

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102
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AMENDED REPORT

**LEA** 

### WELL LOCATION AND ACREAGE DEDICATION PLAT

	'API Number			*Pool Code		rooi ivame				
<sup>4</sup> Property	Code			PER		<sup>6</sup> Well Number 701H				
<sup>7</sup> OGRID	No.		SOperator Name EOG RESOURCES, INC.						<sup>9</sup> Elevation 3458'	
					<sup>10</sup> Surface Lo	ocation				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West 1	ine County	
L	27	24-S 34-E - 2440' SOUTH 605' WE					WEST	LEA		
	•		11 <sub>E</sub>	Bottom Ho	le Location If D	oifferent From Su	face			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West	ine County	

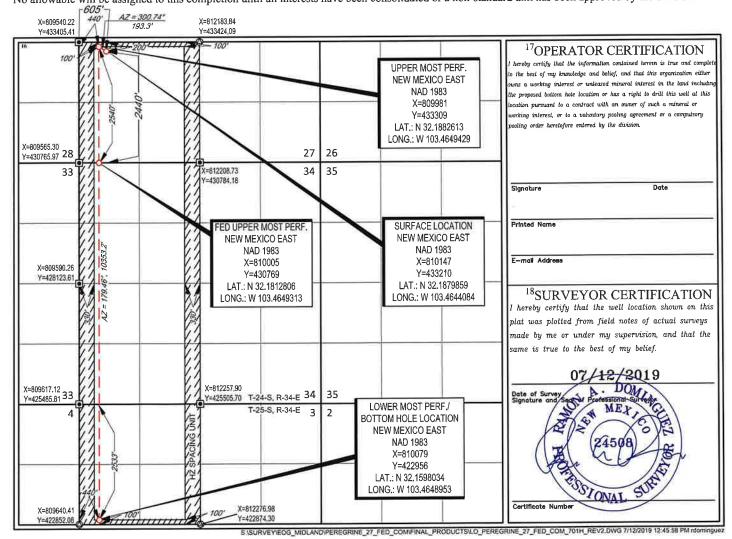
NORTH

440'

WEST

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

2533



District I 1625 N, French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 Phone: (505) 944-9450 Phone: (505) Phone: (

1220 S. St. Francis Dr., Santa Fe, NM 87505

Phone: (505) 476-3460 Fax: (505) 476-3462

640.00

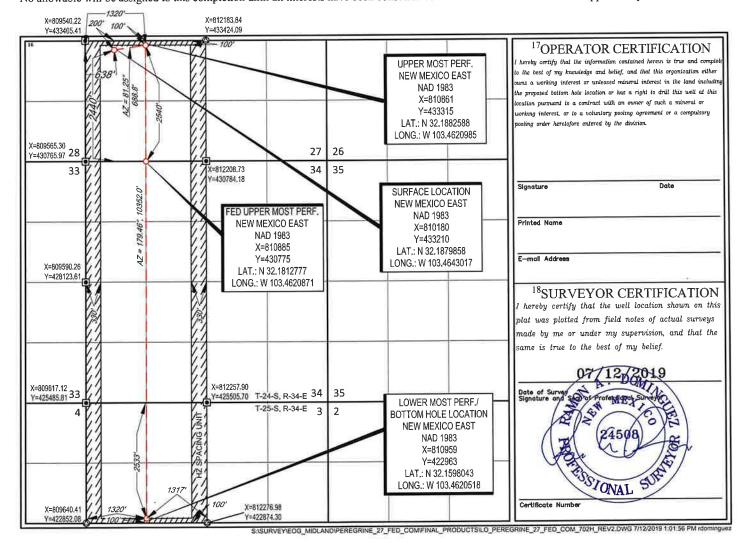
## State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

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### WELL LOCATION AND ACREAGE DEDICATION PLAT

	'API Numbe			<sup>2</sup> Pool Code			Pool Na	me	
<sup>4</sup> Property (	Code			PER	10	*Well Number 702H			
OGRID 1	No.				Operator N G RESOUR		Elevation 3458'		
					<sup>10</sup> Surface Le	ocation			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	27	24-S	34-E	i-	2440'	SOUTH	638'	WEST	LEA
	No.	, ,	11 <sub>E</sub>	Bottom Ho	le Location If D	oifferent From Su	rface		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line		East/West line	1
E	3	25-S	34-E	=	2533'	NORTH	1320'	WEST	LEA
12D - directed Assess	13 toint on	In 611 14Cov	realidation Cod	lo 15Orde	r No				



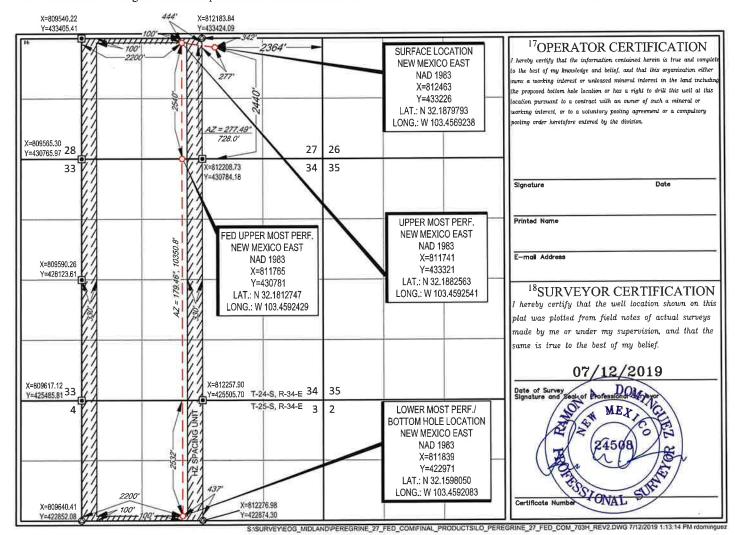
District	1	1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161	Fax: (575) 393-0720	
District	11	811 S. First St., Artesia, NM 88210
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District	11	
1000 Rio Brazos Road, Aztec, NM 87410		
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District IV		
1220 S. St. Francis Dr., Santa Fe, NM 87505		
Phone: (505) 476-3460	Fax: (505) 476-3462	

## State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

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AMENDED REPORT

		V	VELL LO	OCATIO	N AND ACR	EAGE DEDIC	ATION PLA	Τ		
	API Number	r		<sup>2</sup> Pool Code			<sup>3</sup> Pool Na	ame		
<sup>4</sup> Property (	Code			PEF	Property N REGRINE 2'	7 FED COM			<sup>6</sup> Well Number 703H	
OGRID )	No.		*Operator Name EOG RESOURCES, INC.						Elevation 3456'	
					<sup>10</sup> Surface L	ocation	1			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	Ea	ast/West line	County
J	27	24-S	34-E	-	2440'	SOUTH	2364'	EAS	ST	LEA
			11	Bottom Ho	le Location If I	Different From Su	rface			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	Ea	ast/West line	County
F	3	25-S	34-E	-	2532'	NORTH	2200'	WE	ST	LEA
<sup>12</sup> Dedicated Acres 640.00	<sup>13</sup> Joint or	Infill 14C	onsolidation Co	ode 15Ord	er No.					



District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

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Е

Dedicated Acres

640.00

25-S

Joint or Infill

34

Consolidation Code

## State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

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LEA

### WELL LOCATION AND ACREAGE DEDICATION PLAT

	'API Number			<sup>2</sup> Pool Code <sup>3</sup> Pool Name							
*Property	Code		<sup>5</sup> Property Name PEREGRINE 27 FED COM						<sup>b</sup> Well Number 731H		
<sup>7</sup> OGRID	No.	*Operator Name EOG RESOURCES, INC.								Elevation 3452'	
					<sup>10</sup> Surface Le	ocation					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/\	West line	County	
L	L 27 24-S 34-E - 188					SOUTH	538'	WEST		LEA	
			<sup>11</sup> B	ottom Hol	e Location If D	ifferent From Sur	face				
UL or lot no.	JL or lot no. Section Township			Lot Idn	Feet from the	North/South line	Feet from the	East/	West line	County	

NORTH

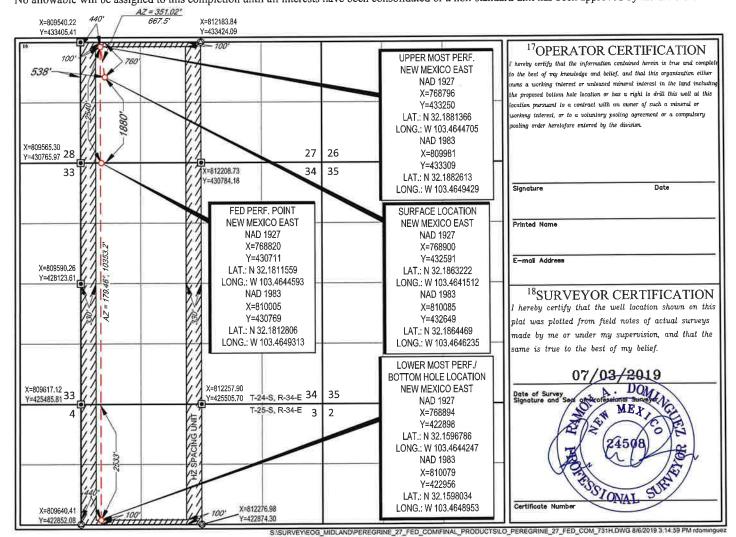
440

WEST

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

2533'

Order No.



District I 1625 N, French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

<sup>2</sup>Dedicated Acres

640.00

API Number

Consolidation Code

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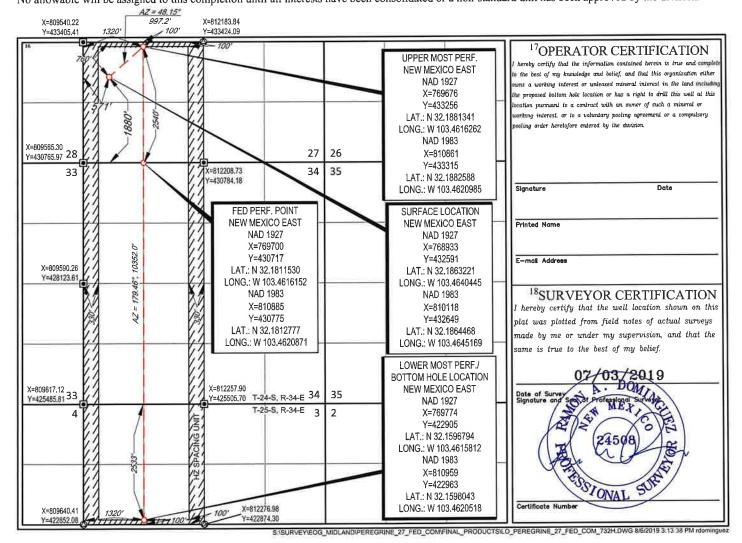
AMENDED REPORT
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### WELL LOCATION AND ACREAGE DEDICATION PLAT

	ATT (Valide)		1	1001000						
*Property 0	Code			٥١	°Well Number					
				PEF		732H				
7OGRID	No.				<sup>8</sup> Operator I	Name			<sup>9</sup> Elevation	
					3452'					
					<sup>10</sup> Surface L	ocation				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
L	27	24-S	34-E	-	1880'	SOUTH	571'	WEST LEA		
			11	Bottom Ho	le Location If I	Different From Su	rface		County	
UL or lot no.	Section	Township	Range Lot Idn Feet from the North/South line Feet from the East/West line							
E	3	25-S	34-E	- 1	2533'	NORTH	1320'	WEST	LEA	

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

Order No.



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1220 S. St. Francis Dr., Santa Fe, NM 87505

Phone: (505) 476-3460 Fax: (505) 476-3462

<sup>2</sup>Dedicated Acres

640.00

Joint or Infill

Consolidation Code

## State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

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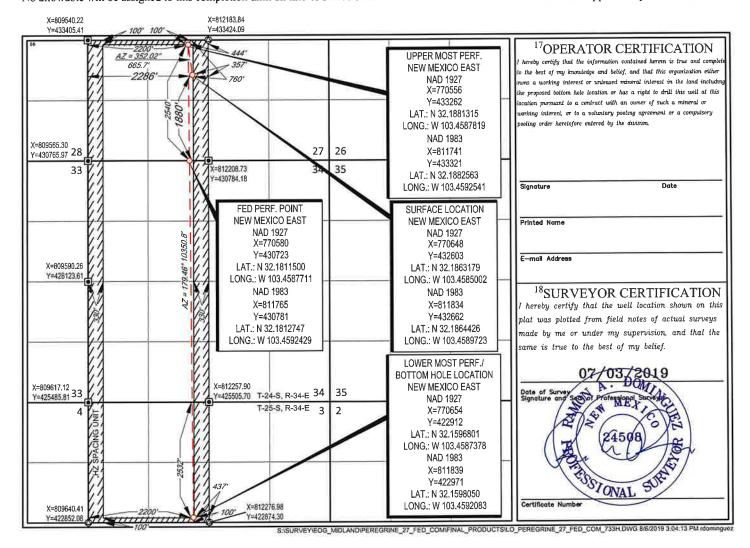
	AMENDED	REPORT
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### WELL LOCATION AND ACREAGE DEDICATION PLAT

	API Number			Poor Code		) too rame				
<sup>4</sup> Property	<sup>4</sup> Property Code				64	<sup>6</sup> Well Number				
				PER		733H				
7OGRID	No.					<sup>9</sup> Elevation				
			EOG RESOURCES, INC.						3454'	
					<sup>10</sup> Surface L	ocation				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
K	27	24-S	34-E	=	1880'	SOUTH	2286'	WEST	LEA	
	,		<sup>11</sup> E	Bottom Ho	le Location If I	Different From Su	rface			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
l re	2	25_0	34_1	_	2532'	NORTH	2200, I	WEST	T.E.A	

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

Order No.



District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

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640.00

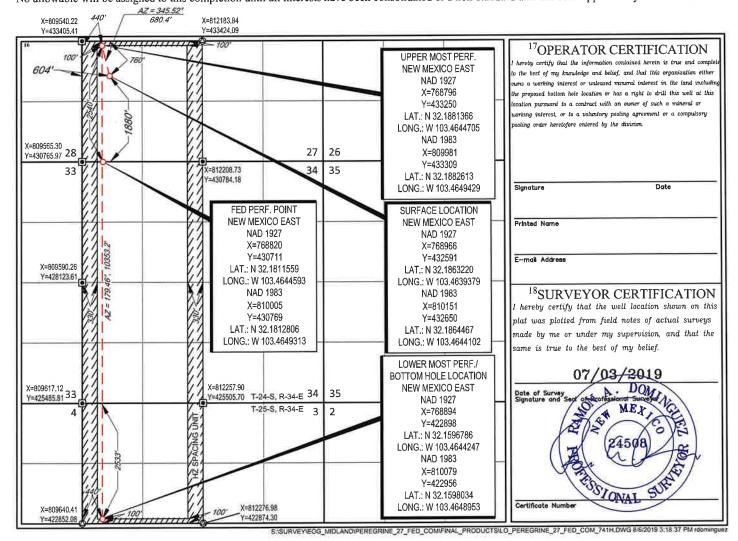
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AMENDED REPORT

### WELL LOCATION AND ACREAGE DEDICATION PLAT

	'API Number	r		<sup>2</sup> Pool Code			Pool Na	me		
*Property (	Code				<sup>5</sup> Property N	lame			N <sub>o</sub>	ell Number
				PER	EGRINE 27	7 FED COM				741H
<sup>7</sup> OGRID	No.			EO	<sup>8</sup> Operator N G RESOUR					Elevation 3452'
					<sup>10</sup> Surface Le	ocation				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/W	est line	County
L	27	24-S	34-E	-	1880'	SOUTH	604'	WEST		LEA
		•	11]	Bottom Ho	le Location If D	Different From Sur	rface			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/V	Vest line	County
E	3	25-S	34-E	3 <del></del> 2	2533'	NORTH	440'	WEST	<u>'</u>	LEA
12 Dedicated Acres	13 loint or	Infill J4Con	solidation Co.	de 15Orde	r No					



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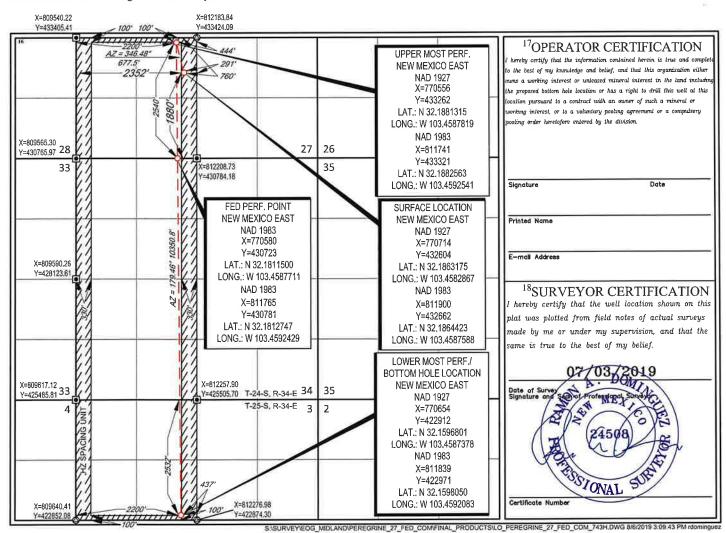
## State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

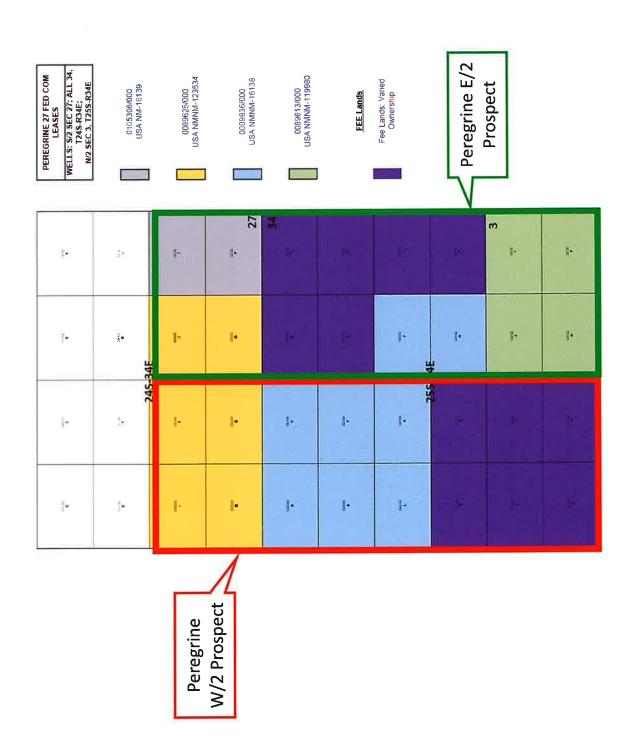
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AMENDED REPORT

<sup>10</sup>Surface Location Feet from the North/South line Feet from the East/West line County Lot Idn UL or lot no. Township Section Range SOUTH 2352 WEST LEA 27 1880' K 24-S 34-E

11Bottom Hole Location If Different From Surface North/South line Feet from the East/West line Feet from the UL or lot no. Section Township Rang Lot Idi 2532 NORTH 2200' WEST **LEA** 25-S 34  $-\mathbf{E}$ <sup>2</sup>Dedicated Acres Joint or Infill <sup>5</sup>Order No. \*Consolidation Code 640.00





Santa Fe, New Mexico
Exhibit No. C3
Submitted by: EOG Resources, Inc.
Hearing Date: October 8, 2020
Case Nos. 21411, 21412, 21414, 21445

Vell: Jnit:	Peregrine W2 The SW/4 of Section 27 and W/2 of Section 34, Township 24	South Ran	ge 34 East and the	NW/4 of Section	on 3. Township 25 S	outh, Range 34 Ea	st, NMPM, Lea
Init Acreage:	639,3600	Doutin, Itali					
ormation:	Limited from the surface down to the base of the Morrow	Formation	, excepting the we	llbore of the P	itchfork 34 Com No	o. 1 Well	
1	Santi Interest Comes	Tract	Net Acres	Royalty	NRI W/o NPRI	NPRI Burden	NRI
Lease(s)	Royalty Interest Owner	ITACL	Net Acres	Royalty	INI WIGHTEN	M M Daldell	741.4
Lease 2 JOA	United States of America	2	240.0000	12.50%			0.046921922
1	United States of America	1	160,0000	12.50%			0.031281281
	Sub Totali		400,0000				0.078203203
	Sub-Total:		400.0000				0.010200200
Lease 3a JOA	Rhonda Pace Robertson, Guardian of the Estate of	3	0.2344	1/8			0.000045822
	Clinton Harrison Pace, an incapacitated person		4.8075	440			0.000365111
Lease 3b JOA	Rhonda Pace Robertson, Guardian of the Estate of Clinton Harrison Pace, an Incompetent Person	5	1.8675	1/8			0.000365111
	Trainson't dee, an moompetent orden						
	Sub-Total:		2,1019				0.000410933
	51 1 11 5 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	-	7.4700	1/8			0.001460445
Lease 3b JOA	Rhonda H. Pace, sole and separate property	5	7,4700	1/6			0.001400440
	Sub-Total:		7.4700				0.001460445
1 0 . 10 4	D D	-	0,2344	1/8			0.000045822
Lease 3a JOA Lease 3b JOA	Ryan Pace Ryan Pace	3 	1.8675	1/8			0.000365111
Ecase of Box	Tyan Tuos						
	Sub-Total:		2,1019				0.000410933
Lease 3a JOA	Nuray K. Pace, Guardian of the Estate of Aleyna Nur	3	0.2344	1/8			0,000045822
20200 00 007.	Pace, a minor						
Lease 3b JOA	Nuray K. Pace, Guardian of the Estate of Aleyna Nur	5	1.8675	1/8			0.000365111
	Pace, a Minor						
	Sub-Total:		2,1019				0.000410933
				110			0.000045822
Lease 3a JOA	Nuray K. Pace, Guardian of the Estate of Tara Nuray	3	0.2344	1/8			0.000045622
Lease 3b JOA	Pace, a minor  Nuray K. Pace, Guardian of the Estate of Tara Nuray	5	1.8675	1/8			0.000365111
	Pace, a Minor						
			0.4040				0.000410933
	Sub-Total:		2.1019				0.00041033
Lease 3a JOA	Shanee Oil Company, Inc.	3	1.8750	1/8			0.000366578
Lease 3b JOA	Shanee Oil Company, Inc.	5	14.9400	1/8			0.002920890
	Sub-Total:		16.8150				0.003287467
	Oub Folds.		,,,,,,,,				
							0.00040000
Lease 3a JOA	Millhollon Minerals & Royalty, LLC	3 5	0.9375 7.4700	1/8			0.000183289
Lease 3b JOA	Millhollon Minerals & Royalty, LLC	3	7.4700	176			0.00110011
	Sub-Total:		8.4075				0.001643734
Lease 3a JOA	Monty D. McLane	3	0.8333	1/8			0.00016292
Lease 3b JOA	Monty D. McLane	5	6.6400	1/8			0.00129817
	Sub-Total:		7.4733		-		0.00146109
Lease 3a JOA	Alan Jochimsen, sole and separate property	3	0.8333	1/8			0.00016292
Lease 3b JOA	Alan Jochimsen, sole and separate property	5	6.6400	1/8			0.00129817
	Cut Tatali		7.4733				0.00146109
	Sub-Total:		1,4133				0.00140109
Lease 3a JOA	David L. Schmidt	3	1.8750	1/8	-		0.00036657
Lease 3b JOA	David L. Schmidt	5	14.9400	1/8	+		0.00292089
	Sub-Total:		16,8150				0.00328746

Lease 3b JOA	Viper Energy Partners LLC [k]	5	79.6800	1/8	0.0155781	0,0116836	0.003894520
	Sub-Total:		89,6800				0.005849600
1 0- 104	States Develor Limited Destroyahin	3	0.8333	1/8			0.00016292
Lease 3a JOA Lease 3b JOA	States Royalty Limited Partnership States Royalty Limited Partnership	5	6.6400	1/8			0.001298173
	Sub-Total:		7.4733				0.001461097
Lease 3a JOA	McMullen Minerals LLC	3	0.0750	1/8			0.00001466
	Sub-Total:		0.0750				0.00001466
Lease 3a JOA	Pegasus Resources LLC	3	0.8625	1/8			0.00016862
	Sub-Total:		0.8625				0.00016862
Lease 3a JOA	Craig Allan Bales, d/b/a Bales Oil & Gas	3	0.9375	1/8			0.00018328
Lease 3b JOA	Craig Allan Bales, d/b/a Bales Oil & Gas	5	7.4700	1/8			0.00146044
	Sub-Total:		8,4075				0.00164373
Lease 4 JOA	Laurence H. Lancaster and Susan Elizabeth Lake, Co- Trustees of the Gordon G. Lancaster Living Trust	3	10.0000	3/16			0.00293262
	Sub-Total:		10.0000				0.00293262
Lease 4 JOA	Laurence H. Lancaster	3	10.0000	3/16			0.00293262
	Sub-Total:		10.0000				0,00293262
Lease 5 JOA	Margaret Aileen Brooks Sandlin, a/k/a Ailene M. Sandlin, a/k/a Aileen Sandlin, a/k/a Margaret A. Sandlin	4	20.0000	3/16			0,00586524
	Sub-Total:		20.0000				0.00586524
Lease 5 JOA	Rickie A, Brooks Fletcher	4	10.0000	3/16			0.00293262
	Sub-Total:		10.0000				0.00293262
Lease 5 JOA	Elton Graham Brooks	4	10.0000	3/16			0.00293262
	Sub-Total:		* 10.0000				0.00293262
NPRI	CrownRock Minerals, L.P. [k]	5					0.01168355
	Sub-Total:						0.01168355
	Totals:		639.3600			RS:	0.13086524
NOTES:							0.01762814
[k]	The mineral interest is burdened by a 75% of 1/8 Non-Parti	cipating Royalt	y owned by Crov	vnRock Minerals, L.	P.		
Loos-(-)	Working Interest Owner	Interest	Net Acres	Gross Working Interest	Working Interest in Well	ORRI	NRI
Lease(s)	-	100.0000%	160.0000	0.250250250	0.218968969		0.21896896
1 Lease 2 JOA	EOG Resources, Inc. EOG Resources, Inc.	72.2914%	173.4993	0.271364020	0.237443518		0.23744351
Lease 2 JOA	EOG Resources, Inc. (1)	7.0836%	17.0007	0.026590184	0.023266411	0.003323773	0.0199426
Lease 3a JOA	EOG Resources, Inc. (f)	72.2914%	14.4583	0.022613668	0.019786960	0.001413354	0.0183736
Lease 3a JOA	EOG Resources, Inc. (7)	7.0836%	1.4167	0.002215849	0.001938868	0.000276981	0.0016618
Lease 4 JOA	EOG Resources, Inc.	72.2914%	14.4583	0.022613668	0.017831880		0.0178318
Lease 4 JOA	EOG Resources, Inc. (15)	7.0836%	1.4167	0.002215849	0.001938868	0.000276981	0.0016618
Lease 5 JOA	EOG Resources, Inc. (20b)	41.0414%	16.4166	0.025676536	0.019778734	0.002150588	0.0176281
Lease 5 JOA	EOG Resources, Inc. (20a)	3.7500%	1.5000	0.002346096	0.001906203	0.000117305	0.0017888

	500 B	7.00260/	2,8335	0.004431697	0.003877735	0.000553962	0.003323773
Lease 5 JOA	EOG Resources, Inc.(21)	7.0836%	54.4450	0.085155468	0.074511034	0.006386660	0.068124374
Lease 3b JOA	EOG Resources, Inc. (12)	34.1648%		0.008313001	0.007273876	0.001039125	0.006234751
Lease 3b JOA	EOG Resources, Inc. (13)	3.3352%	5.3150	0.006313001	0.001213010	0.001033123	0.000204707
	Cut Tatali		462,7600	0.723786286	0.628523054	0.015538730	0.612984325
	Sub-Total:		402.7600	0.723780280	0.020320004	0.010000100	0.0.1200.102
Lease 2 JOA	Fortuna III Permian, LLC(2)(3)(4)(5)	4.6875%	11.2500	0,017595721	0.015396256	0.002199465	0.013196791
Lease 2 JOA	Fortuna III Permian, LLC	0.3683%	0.8840	0.001382587	0.001209764		0.001209764
Lease 3a JOA	Fortuna III Permian, LLC(8)(9)(10)(11)	4.6875%	0.9375	0.001466310	0.001283021	0.000183289	0.001099733
Lease 3a JOA	Fortuna III Permian, LLC	0.3683%	0.0737	0.000115216	0.000100814		0.000100814
		4.6875%	0.9375	0.001466310	0.001283021	0.000183289	0.001099733
Lease 4 JOA	Fortuna III Permian, LLC(16)(17)(18)(19)			0.000115216	0.000100814	5,550.100.00	0.000100814
Lease 4 JOA	Fortuna III Permian, LLC	0.3683%	0,0737		0.002566043	0.000366578	0.002199465
Lease 5 JOA	Fortuna III Permian, LLC(22)(23)(24)(25)	4.6875%	1.8750	0.002932620		0.000300370	0.000201627
Lease 5 JOA	Fortuna III Permian, LLC	0.3683%	0.1473	0.000230431	0.000201627	0.004075004	
Lease 5 JOA	Fortuna III Permian, LLC(20a)(26)	27.5000%	11.0000	0.017204705	0.013978823	0.001075294	0.012903529
Lease 3b JOA	Fortuna III Permian, LLC	9.8219%	15.6522	0.024481015	0.021420888		0.02142088
	Cub T-4-I		42.8308	0.066990131	0.057541070	0.004007914	0.05353315
	Sub-Total:		42.0300	0,000000101	0.007071070	0,001001011	
				14			
Lease 2 JOA	SRR Rockies, LLC(2)(3)(4)(5)	14.0625%	33.7500	0.052787162	0.046188767	0.006598395	0.03959037
Lease 2 JOA	SRR Rockies, LLC	0,6130%	1.4711	0.002300926	0.002013310		0.00201331
Lease 3a JOA	SRR Rockies, LLC(8)(9)(10)(11)	14.0625%	2.8125	0.004398930	0.003849064	0.000549866	0.00329919
Lease 3a JOA	SRR Rockies, LLC	0.6130%	0.1226	0.000191744	0.000167776		0.00016777
Lease 4 JOA	SRR Rockies, LLC(16)(17)(18)(19)	14,0625%	2.8125	0.004398930	0.003849064	0.000549866	0.00329919
Lease 4 JOA	SRR Rockies, LLC	0.6130%	0.1226	0.000191744	0.000167776		0.00016777
		14.0625%	5.6250	0.008797860	0.007698128	0.001099733	0.00659839
Lease 5 JOA	SRR Rockies, LLC(22)(23)(24)(25)	0.6130%	0.2452	0.000797688	0.000335552	5.55.500,50	0.00033555
Lease 5 JOA	SRR Rockies, LLC						0.03564901
Lease 3b JOA	SRR Rockies, LLC	16.3458%	26.0486	0.040741726	0.035649011		0.00004801
	Sub-Total:		73.0101	0.114192510	0.099918447	0.008797860	0.09112058
www.managa		0.44070	0.0440	0.000520460	0.000472027		0.00047202
Lease 2 JOA	FR Energy, LLC	0.1437%	0.3449	0.000539460	0.000472027		
Lease 3a JOA	FR Energy, LLC	0.1437%	0.0287	0.000044955	0.000039336		0.00003933
Lease 4 JOA	FR Energy, LLC	0.1437%	0.0287	0.000044955	0.000039336		0.00003933
Lease 5 JOA	FR Energy, LLC	0.1437%	0.0575	0.000089910	0.000078671		0.00007867
Lease 3b JOA	FR Energy, LLC	3,8323%	6.1072	0.009552033	0.008358028		0.00835802
	0.1 7.1		C EE74	0.010271312	0.008987398	0.000000000	0.00898739
	Sub-Total:		6.5671	0.010271312	0.000307030	0.000000000	0.00000
				0.000045045	0.000400404		0.00246340
Lease 2 JOA	Northern Oil and Gas, LLC	0.7500%	1.8000	0.002815315	0.002463401		
Lease 3a JOA	Northern Oil and Gas, LLC	0.7500%	0,1500	0.000234610	0.000205283		0.00020528
Lease 4 JOA	Northern Oil and Gas, LLC	0.7500%	0.1500	0.000234610	0.000205283		0.00020528
Lease 5 JOA	Northern Oil and Gas, LLC	0.7500%	0.3000	0.000469219	0.000410567		0.00041056
Lease 3b JOA	Northern Oil and Gas, LLC	20.0000%	31,8720	0.049849851	0.043618619		0.04361861
				2.050000001	0.045003454	0.000000000	0.0469031
	Sub-Total:		34.2720	0.053603604	0.046903154	0.000000000	0.04050518
					0.000700404		0.00070646
Lease 3b JOA	Wildcat Energy, LLC	1.2500%	1.9920	0.003115616	0.002726164		0,00272616
	Sub-Total:		1.9920	0.003115616	0.002726164	0.000000000	0.00272618
Lease 3b JOA	Alpha Energy Partners LLC(14)	11.2500%	17.9280	0.028040541	0.024535473	0.003505068	0.02103040
	Cub Tatali		17.9280	0.028040541	0.024535473	0.003505068	0.02103040
	Sub-Total:		17,3200	0.020040041	0,024000470	0.0000000	
	Totals:		639.3600	1.000000000	0.869134760	0.031849572	0.83728518
			35.500				
Lease(s)	Overriding Royalty Interest Owner	ORRI No.		Form	nula		NRI
	Wines Energy Bertman 11.0	(4)	47 0007	639,3600 ×	12.50000%		0.0033237
Lease 2 JOA	Viper Energy Partners LLC	(1)	17.0007				0.0033237
Lease 3a JOA	Viper Energy Partners LLC	(6)	14.4583				0.0014133
Lease 3a JOA	Viper Energy Partners LLC	(7)	1.4167			=	
Lease 4 JOA	Viper Energy Partners LLC	(15)	1,4167			#	0.0002769
Lease 5 JOA	Viper Energy Partners LLC	(21)	2,8335	639.3600 ×		<b>a</b> )	0,0005539
Lease 3b JOA	Viper Energy Partners LLC	(12)	54,4450			=	0.0063866
Lease 3b JOA	Viper Energy Partners LLC	(13)	5.3150				0.0010391
rease 3D JOA	VIDE LITERY FAINTERS LLO	(13)	0.0100 /				
							0.0132708
	Sub-Total:						
	Sub-Total:						
Lease 2 JOA	Sub-Total: Pony Oil Operating, LLC	(2)	45,0000	/ 639.3600 x	2.10000% 2.10000%	a.	0.00147804 0.00012317

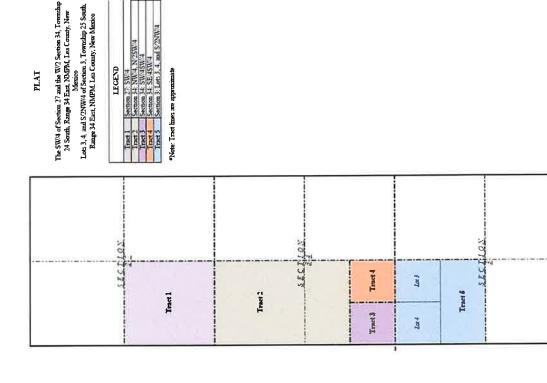
Lease 4 JOA Lease 5 JOA	Pony Oil Operating, LLC Pony Oil Operating, LLC	(16) (22)	3.7500 7.5000		639,3600 639,3600	×	2,10000% 2.10000%	=	0.000123170 0.000246340
	Sub-Total:			ł		Н			0.001970721
				F					
Lease 2 JOA	TD Minerals LLC	(2)	45,0000	1	639.3600	x	5,40000%		0.003800676
Lease 3a JOA	TD Minerals LLC	(8)	3.7500		639,3600	x	5.40000%		0.000316723
Lease 4 JOA	TD Minerals LLC	(16)	3.7500	1	639.3600	x	5.40000%	=	0.000316723
Lease 5 JOA	TD Minerals LLC	(22)	7.5000	1	639.3600	x	5.40000%	=	0.000633446
	Sub-Total:			İ					0.005067568
	D. h. at C. Dodge as Touche a fabr Counity Touch Counted	(200)	12.5000	,	639,3600	x	1.25000%		0.000244385
Lease 5 JOA	Robert F. Duke, as Trustee of the Family Trust Created under the Amended and Restated Trust Agreement dated September 3, 2008	(20a)	12.5000						
Lease 5 JOA	Robert F. Duke, as Trustee of the Family Trust Created under the Amended and Restated Trust Agreement dated September 3, 2008	(20b)	16.4166	1	639,3600	×	2,09392%	· •	0.000537647
	Sub-Total:			ļ		Ħ			0.000782032
			40.5000		***		4.050000/		0,000244385
Lease 5 JOA	Robert F. Duke, as Trustee of the Survivor Trust Created under the Amended and Restated Trust Agreement dated September 3, 2008	(20a)	12,5000	1	639,3600	×	1.25000%	=	
Lease 5 JOA	Robert F. Duke, as Trustee of the Survivor Trust Created under the Amended and Restated Trust Agreement dated September 3, 2008	(20b)	16,4166	1	639.3600	×	2.09392%		0,000537647
	Sub-Total;			1		H			0.00078203
Lease 5 JOA	Noble Royalty Access Fund X LP	(20a)	12.5000		639,3600	x	1.89225%	<b>H</b>	0.00036995
Lease 5 JOA	Noble Royalty Access Fund X LP	(20b)	16,4166	1	639,3600	x	3.16978%	Ħ	0.00081389
	Sub-Total:			t		Ħ			0.00118384
Lease 5 JOA	Noble Royalty Access Fund XI LP	(20a)	12.5000	1	639.3600	x	0.60775%	-	0.00011882
Lease 5 JOA	Noble Royalty Access Fund XI LP	(20b)	16.4166	1	639.3600	x	1,01807%	-	0.00026140
	Sub-Total:			ļ		Ħ			0.00038022
Lease 3b JOA	Alpha Royalty Partners LLC	(14)	17,9280	1	639.3600	x	12.50000%		0.00350506
	Sub-Total:			-		+			0.00350506
	Sub-rotal.			Ī		П			
Lease 2 JOA	Te-Ray Resources, Inc.	(3)	45.0000	1	639.3600	x	0.45000%	=	0.00031672
Lease 3a JOA	Te-Ray Resources, Inc.	(9)	3.7500	1	639.3600	x	0.45000%	=	0.00002639
Lease 4 JOA	Te-Ray Resources, Inc.	(17)	3.7500	1	639.3600	x	0.45000%	=	0.00002639
Lease 5 JOA	Te-Ray Resources, Inc.	(23)	7,5000	1	639.3600	X	0.45000%		0.00005278
	Sub-Total:			İ		Ħ		-	0.00042229
						$\Box$			
Lease 2 JOA	Midwest Resources 2006-1 Oil & Gas Income Limited Partnership	(3)	45,0000	1	639,3600	x	0.55500%	-	0.00039062
Lease 3a JOA	Midwest Resources 2006-1 Oil & Gas Income Limited Partnership	(9)	3.7500	1	639,3600	×	0.55500%	=	0,00003255
Lease 4 JOA	Midwest Resources 2006-1 Oil & Gas Income Limited Partnership	(17)	3.7500	1	639.3600	×	0.55500%	=	0.00003255
Lease 5 JOA	Midwest Resources 2006-1 Oil & Gas Income Limited Partnership	(23)	7.5000	1	639.3600	×	0.55500%	-	0.00006510
	Sub-Total:			Ť		$\parallel$		=	0.00052083
Lease 2 JOA	Midwest Resources 98-1 Oil & Gas Income Limited	(3)	45.0000	1	639.3600	×	0.37250%	-	0.00026217
Lease 3a JOA	Partnership Midwest Resources 98-1 Oil & Gas Income Limited	(9)	3.7500		639.3600	×	0.37250%		0.00002184
Lease 4 JOA	Partnership Midwest Resources 98-1 Oil & Gas Income Limited	(17)	3.7500		639,3600	x	0.37250%	-	0.00002184
	Partnership Midwest Resources 98-1 Oil & Gas Income Limited	(23)	7.5000		639.3600	×	0.37250%	-	0.00004369
Lease 5 JOA	Partnership	(43)	7.5000		000,0000	~	0,0,20070		

	Sub-Total:						=	0.000349568
Lease 2 JOA	Midwest Resources 99-1 Oil & Gas Income Limited Partnership	(3)	45.0000 /	639.3600	×	0,37250%	-	0.000262176
Lease 3a JOA	Midwest Resources 99-1 Oil & Gas Income Limited Partnership	(9)	3.7500 /	639.3600	×	0.37250%	=	0.000021848
Lease 4 JOA	Midwest Resources 99-1 Oil & Gas Income Limited Partnership	(17)	3.7500 /	639.3600	x	0.37250%	=	0.000021848
Lease 5 JOA	Midwest Resources 99-1 Oil & Gas Income Limited Partnership	(23)	7.5000 /	639.3600	×	0.37250%	-	0.000043696
	Sub-Total:							0.000349568
Lease 2 JOA	AGS Oil & Gas Holdings, Inc.	(3)	45,0000 /	639.3600	×	0.09090%	-	0.00006397
	AGS Oil & Gas Holdings, Inc.	(9)	3.7500 /	639.3600	×	0.09090%		0.000005333
	AGS Oil & Gas Holdings, Inc.	(17)	3.7500 /	639.3600	x	0.09090%		0.000005333
	AGS Oil & Gas Holdings, Inc.	(23)	7.5000 /	639,3600	×	0.09090%	=	0.000010663
	Sub-Total:						-	0.000085304
Lease 2 JOA	AGS Oil & Gas Holdings #2, Inc.	(3)	45.0000 /	639.3600	×	0.06820%	===	0.00004800
	AGS Oil & Gas Holdings #2, Inc.	(9)	3.7500 /	639.3600	×	0.06820%		0.000004000
Lease 4 JOA Lease 5 JOA	AGS Oil & Gas Holdings #2, Inc. AGS Oil & Gas Holdings #2, Inc.	(17)	3.7500 / 7.5000 /	639.3600 639.3600	×	0.06820%		0.000008000
	Sub-Total:							0.00006400
Lease 2 JOA	AGS Resources 2004, LLLP	(3)	45,0000 /	639,3600	x	0.09090%		0.00006397
Lease 3a JOA	AGS Resources 2004, LLLP	(9)	3.7500 /	639,3600	X	0.09090%	-	0.00000533
Lease 4 JOA	AGS Resources 2004, LLLP	(17)	3.7500 /	639.3600	X	0.09090%		0.00000533
Lease 5 JOA	AGS Resources 2004, LLLP	(23)	7.5000 /	639.3600	×	0.09090%		0,00001066
	Sub-Total:							0.00008530
Lease 2 JOA	Baseline Minerals, LLC	(4)	45.0000 /	639.3600	×	2,00000%		0.00140765
Lease 3a JOA	Baseline Minerals, LLC	(10)	3,7500 /	639,3600	x	2.00000%		0.00011730
Lease 4 JOA	Baseline Minerals, LLC	(18)	3.7500 /	639.3600	×	2.00000%		0.00011730
Lease 5 JOA	Baseline Minerals, LLC	(24)	7.5000 /	639.3600	×	2.00000%		0.00023461
	Sub-Total:						Ĕ	0.00187687
Lease 2 JOA	DSD Energy Resources, LLC	(5)	45.0000 /	639.3600	×	1.00000%		0.00070382
Lease 3a JOA	DSD Energy Resources, LLC	(11)	3.7500 / 3.7500 /	639.3600 639.3600	×	1_00000%		0.00005865
Lease 4 JOA Lease 5 JOA	DSD Energy Resources, LLC DSD Energy Resources, LLC	(19) (25)	7.5000 /	639.3600	×	1,00000%	#	0.00011730
	Sub-Total:							0.00093843
	Gub-10ku.							
ease 5 JOA	Roden Participants, Ltd.	(26)	11.0000 /	639.3600	×	0.56818%	8	0.00009775
	Sub-Total:							0.00009775
ease 5 JOA	Roden Exploration Company	(26)	11.0000 /	639.3600	×	0.56818%	=	0.00009775
	Sub-Total:							0.00009775
ease 5 JOA	Roden Associates, Ltd.	(26)	11.0000 /	639.3600	×	0.11364%	=	0.00001955
	Sub-Total:							0.00001955
	Totals:				$\parallel$			0.03184957
	I U.a.is.							
Recapitulation:								
	Royalty Interest							0.13086524
	Working Interest							0.83728518
	Overriding Royalty Interest							0.0318495

Total:		1.000000000

<b>Gross Acres for W/2 Peregrine</b>	639.36
Tract Number	Participation Factor
1	0.25025025
2	0.375375375
3	0.062562563
4	0.062562563
5	0.249249249

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000000000	
1	
Total	



**Tract 1: NIMMM 123534**Legal Description: SW4 of Sec. 27-245-34E
Gross Acres: 160
Tract Participation Factor = 0.25025025 (160/639.36)

	IM	NRI
EOG Resources, Inc.	1.000000000 0.87500000	0.87500000
United States of America		0.12500000

Iract 2

н
1
Total

**Tract 2: NMNM 16138**Legal Description: NW4, N2SW4 of Sec. 34-24S-34E
Gross Acres: 240
Tract Participation Factor = 0,375375375 (240/639.36)

	IM	NRI
EOG Resources, Inc.	0.793750000	0.685676719
Fortuna III Permian, LLC	0.050558213	0.038379061
000 SRR Rockies, LLC	0.146754666	0.110832208
1	0.001437121	0.001257480
Northern Oil and Gas, LLC	0.007500000	0.006562500
Viper Energy Partners LLC		0.008854531
Pony Oil Operating, LLC		0.003937500
TD Minerals LLC		0.010125000
Te-Ray Resources, Inc.		0.000843750
United States of America		0.125000000
Midwest Resources 2006-1 Oil & Gas Income Limited Partnership		0.001040625
Midwest Resources 98-1 Oil & Gas Income Limited Partnership		0.000698438
Midwest Resources 99-1 Oil & Gas Income Limited Partnership		0.000698438
AGS Oil & Gas Holdings, Inc.		0.000170438
AGS Oil & Gas Holdings #2, Inc.		0.000127875
AGS Resources 2004, LLLP		0.000170438
Baseline Minerals, LLC		0.003750000
DSD Energy Resources, LLC		0.001875000
	,	,
Total	7	7

Tract 4

Iract 3

[10]

Pa.

Tract 6

PLAT	The SW/4 of Section 27 and the W/2 Section 34, Township 24 South, Range 34 East, NAFA, Lua County, New Lot. 3. 4, and S.2NW/4 of Section 3, Township 25 South, Range 34 East, NAFW, Los County, New Mexico	LEGEND	Tract   Section 27, SW/4	Tract Section 34 NW4, N2SW4	Tract 3 Section 34: SW/45W/4	Tract 5 Section 3: Lot: 3, 4, and S-2NW4	*Note: Tract fine; are approximate	
	<u></u>	NO 12023		-			Iract 1	

on 3: Lot: 3, 4,	Error and suppressions de-
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Section 27: SW/4	Section 24 NW 4, N2SW4	Section 34: SW/45W/4	Section 34. SE45W/4	Section 3: Lot: 3, 4, and S/2NW4
Tract	Tract 2	Tnet 3	Tract 4	Tract S

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## W/2 Peregrine 27 Ownership Tract 3 Fract 3

0.002695313 0.031250000 0.03144586 0.003937500 0.010125000 0.000170438 0.000127875 0.000170438 0.003750000 0.001875000 NRI 0.631835664 0.038379061 0.110832208 0.001257480 0.005562500 0,002604167 0,002604167 0,002929688 0,000732422 0.002604167 0.000698438 0.000732422 0.000234375 0.000698438 0.04687500 0,00073242 WI 0.793750000 0.050558213 0.146754666 0.001437121 0.007500000 aurence H. Lancaster and Susan Elizabeth Lake, Co-Trustees Nuray K. Pace, Guardian of the Estate of Tara Nuray Pace, a minor Nuray K. Pace, Guardian of the Estate of Aleyna Nur Pace, a Rhonda Pace Robertson, Guardian of the Estate of Clinton Midwest Resources 2006-1 Oil & Gas Income Limited Midwest Resources 98-1 Oil & Gas Income Limited Partnership Midwest Resources 99-1 Oil & Gas Income Limited ract Participation Factor = 0.062563 (40/639.36) Tract 3: Fee Acreage Legal Description: SW4SW4 of Sec. 34-245-34E Gross Acres: 40 EOG Resources, Inc.
Fortuna III Permian, LLC
SRR Rockies, LLC
RR Energy, LLC
Northern Oil and Gas, LLC
Alan Jochimsen, sole and separate property
Shanee Oil Company, Inc. Monty D. McLane Craig Allan Bales, d/b/a Bales Oil & Gas Harrison Pace, an incapacitated person of the Gordon G. Lancaster Living Trust Laurence H. Lancaster Milhollon Minerals & Royalty, LLC McMullen Minerals LLC Pegasus Resources LLC tates Royalty Limited Partnership AGS Oil & Gas Holdings, Inc. AGS Oil & Gas Holdings #2, Inc. Viper Energy Partners LLC Viper Energy Partners LLC Pony Oil Operating, LLC DSD Energy Resources, LLC AGS Resources 2004, LLLP Baseline Minerals, LLC re-Ray Resources, Inc. David L. Schmidt artnership Partnership Ryan Pace

PLAT The SW4 of Section 27 and the W/2 Section 34, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico Loe 3, 4, and SY2WW4 of Section 3, Township 25 South, Range 34 East, NMPM, Lea County, New Mexico	LECEND   LECEND   LECEND   Lines   Section 17: SW4   Lines   Section 17: SW4   Lines   Section 18: SW4/W4   Lines   Section 18: SW4/W4   Lines   Section 18: Lote 3.4, and S.D.West   Lines 14: Lote 3.4, and S.D.West   Lines   Lote 3.4, and S.D.West   Lote 18: Lote 3.4, and S.D.West   Lote 18: Lote 3.4, and S.D.West   Lote 18: Lote 3.4, and S.D.West   Lote 18: Lote 3.4, and S.D.West   Lote 18: Lote 3.4, and S.D.West   Lote 18: Lote 3.4, and S.D.West   Lote 18: Lote 3.4, and S.D.West   Lote 18: Lote 3.4, and S.D.West   Lote 18: Lote 3.4, and S.D.West   Lote 18: Lote 3.4, and S.D.West   Lote 18: Lote 3.4, and S.D.West   Lote 18: Lote 3.4, and S.D.West   Lote 3.4, a				¥)
	75-5-5-5-5-5-5-5-5-5-5-5-5-5-5-5-5-5-5-	70 TE	Tract 4	Las	X67,103.
	Tract	Tract 2	Inct 3	125.4	Iract 6

Tract 4: Fee Acreage Legal Description: SE4SW4 of Sec. 34-245-34E Gross Acres: 40 Tract Participation Factor = 0.062563 (40/639.36)

	M	NRI
EOG Resources, Inc.	0.518750000	0.363489219
Fortuna III Permian, LLC	0.050558213	0.038379061
SRR Rockies, LLC	0.146754666	0.110832208
FR Energy, LLC	0.001437121	0.001257480
Northern Oil and Gas, LLC	0.007500000	0.006562500
Margaret Aileen Brooks Sandlin, a/k/a Ailene M. Sandlin, a/k/a Aileen Sandlin, a/k/a Margaret A. Sandlin		0.093750000
Sickie A. Brooks Fletcher		0.046875000
Elton Graham Brooks		0.046875000
Robert F. Duke, as Trustee of the Family Trust Created under the Amended and Restated Trust Agreement dated September 3, 2008		0.012500000
Robert F. Duke, as Trustee of the Survivor Trust Created under the Amended and Restated Trust Agreement dated September 3, 2008		0.01250000
Noble Rovalty Access Fund X LP		0.018922500
Noble Royalty Access Fund XI LP		0.006077500
Viper Energy Partners LLC		0.008854531
Pony Oil Operating, LLC		0.003937500
TD Minerals LLC		0.010125000
Te-Ray Resources, Inc.		0.000843750
Midwest Resources 2006-1 Oil & Gas Income Limited Partnership		0.001040625
Midwest Resources 98-1 Oil & Gas Income Limited Partnership		0.000698438
Midwest Resources 99-1 Oil & Gas Income Limited Partnership		0.000698438
AGS Oil & Gas Holdings, Inc.		0.000170438
AGS Oil & Gas Holdings #2, Inc.		0.000127875
AGS Resources 2004, LLLP		0.000170438
Baseline Minerals, LLC		0.003750000
DSD Energy Resources, LLC		0.001875000
Roden Participants, Ltd.		0,001562500
Roden Exploration Company		0,001562500
Roden Associates, Ltd.		0.000312500
		,
Total		1

The SW/4 24 Sou Loc 3.4 Range	Tree Tree Tree Tree Tree Tree Tree Tree					
80.0			NO.			X O J
25.75	T	Tract 3	7 T 3 3 5 5 7 7 7 8 7 8 7 8 7 8 7 8 7 8 7 8 7 8	Tract	Loci	Tract 6 SECTION
	[Feet]	Ira		Tract 3	<u>I</u> 02 4	Ira

PLAT

SW4 of Section 27 and the W2 Section 34, Torrenday 14 South, Range 34 East, NMPM, Las County, New Mexico to 3. 4, and S/2WW1 of Section 3, Torrenday 25 South, Range 34 Eart, NMPM, Los County, New Muzico

יישוני איזיין וייאנגיער נוסט גיסטווין, ויפיא וייפיאנט ניישונים איזיין וייאנגיער וייפיאנט

TOTAL	Section 27: SW/4	Section 34, NW4, N25W	Section 34: SW/4SW/4	Section 34: SE45W4	Section 3: Lots 3, 4, and S/2NI
	not !	net 2	ract 3	Poct 4	Fract 5

: Tract lines are approximate

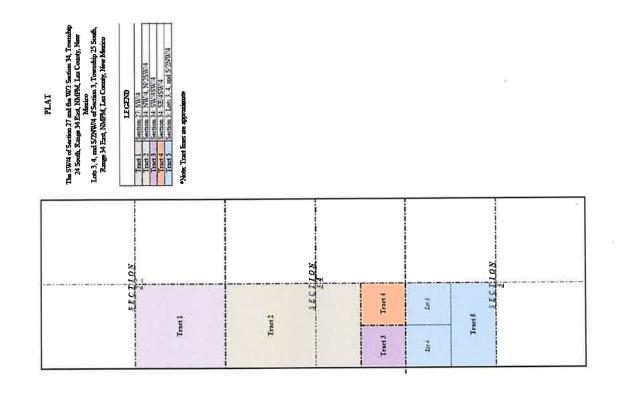
Tract S: Fee Ownership Legal Description: Lots 3, 4, SZNW of Sec. 3-25S-34E Gross Acres: 159.36 Tract Participation Factor = 0,249249249 (159.36/639.36)

	IM	NRI
EOG Resources, Inc.	0.375000000	0.298332392
Fortuna III Permian, LLC	0.098219012	0.085941635
FR Energy, LLC	0.038323215	0.033532813
SRR Rockies, LLC	0.163457770	0.143025549
Northern Oil and Gas, LLC	0.200000003	0.175000003
Wildcat Energy, LLC	0.012500000	0.010937500
Alpha Energy Partners LLC(14)	0.112500000	0.084375000
Alan Jochimsen, sole and separate property		0.005208333
Shanee Oil Company, Inc.		0.011718750
David L. Schmidt		0.011718750
Rhonda H. Pace, sole and separate property		0.005859375
States Royalty Limited Partnership		0.005208333
Monty D. McLane		0.005208333
Craig Allan Bales, d/b/a Bales Oil & Gas		0.005859375
Ryan Pace		0.001464844
Nuray K. Pace, Guardian of the Estate of Tara Nuray Pace, a Minor		0.001464844
Nuray K. Pace, Guardian of the Estate of Aleyna Nur Pace, a Minor		0.001464844
Rhonda Pace Robertson, Guardian of the Estate of Clinton		0.001464844
Harrison Pace, an Incompetent Person		
Millhollon Minerals & Royalty, LLC		0.005859375
Viper Energy Partners LLC [k]		0.015625000
CrownRock Minerals, L.P.		0.046875000
Viper Energy Partners LLC		0.029792608
Alpha Royalty Partners LLC		0.014062500
Total	1	Į.

PLAT The SW/4 of Section 17 and the W/2 Section 34, Township 24 South, Range 34 Eart, NAFM, Les County, New Marxico Loe 3. 4, and S. DAW/4 of Section 3. Township 25 South, Range 34 Eart, NAFW, Les County, New Marxico	Dec   Section 27: SW4   Test   Section 37: SW4   Test   Section 34: SW4   SW4   Test   Section 34: SW4   SW4   Test   Section 34: SW4   Section 34: SW4   Section 34: SW4   Section 34: Dec 34: and SWW4   Section 34: Dec 34: and SWW4   Section 34: Dec 34: and SWW4   SW6   Test   Inc. are approximate					
	Tract 1	Tract 3	Tract 1	la-1 La-1	Tract 6 SECTION	

Unit Summary by Tract

See attached spreadsheet for unit ownership.





P.O. Box 2267, Midland, Texas 79702 Phone: (432) 686-3600 Fax: (432) 686-3773

July 14, 2020

Working Interest Owner

EMAIL, CERTIFIED MAIL, RETURN RECEIPT REQUESTED

### RE: Peregrine 27 Fed Com #301H, #302H, #303H, #701H, #702H, #703H, Well

**Proposals** 

Section 27: SW/4, Section 34: W/2, 24S-34E, and Section 3: NW/4, 25S-34E Lea County, NM

Dear Working Interest Owner:

EOG Resources, Inc. ("EOG") proposes the drilling of the following horizontal wells located in the SW/4 of Section 27, the W/2 of Section 34, 24S-34E, and the NW/4 of Section 3, 25S-34E, Lea County, New Mexico:

### Peregrine 27 Fed Com #301H

SHL: 1820' FSL 445' FWL, Section 27, 24S-34E BHL: 2533' FNL 440' FWL, Section 3, 25S-34E

TVD: 10,405' TMD: 19,905'

Horizontal Spacing Unit: SW/4 of Section 27, W/2 of Section 34, 24S-34E, and the NW/4

of Section 3, 25S-34E, Lea County, New Mexico

Targeted Interval: Bone Spring Formation

Total Estimated Drilling and Completion Cost: See attached AFE

### Peregrine 27 Fed Com #302H

SHL: 1820' FSL 478' FWL, Section 27, 24S-34E BHL: 2533' FNL 1320' FWL, Section 3, 25S-34E

TVD: 10,405' TMD: 19,905'

Horizontal Spacing Unit: SW/4 of Section 27, W/2 of Section 34, 24S-34E, and the NW/4

of Section 3, 25S-34E, Lea County, New Mexico

Targeted Interval: Bone Spring Formation

Total Estimated Drilling and Completion Cost: See attached AFE

### Peregrine 27 Fed Com #303H

SHL: 1820' FSL 2193' FWL, Section 27, 24S-34E

July 14, 2020 Page 1 of 5 Peregrine 27 Fed Com #301H, #302H, #303H, #701H, #702H, #703H

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C4
Submitted by: EOG Resources, Inc.
Hearing Date: October 8, 2020
Case Nos. 21411, 21412, 21414, 21445

BHL: 2532' FNL 2200' FWL, Section 3, 25S-34E

TVD: 10,405' TMD: 19,905'

Horizontal Spacing Unit: SW/4 of Section 27, W/2 of Section 34, 24S-34E, and the NW/4

of Section 3, 25S-34E, Lea County, New Mexico Targeted Interval: Bone Spring Formation

Total Estimated Drilling and Completion Cost: See attached AFE

### Peregrine 27 Fed Com #701H

SHL: 2440' FSL 605' FWL, Section 27, 24S-34E BHL: 2533' FNL 440' FWL, Section 3, 25S-34E

TVD: 12,350' TMD: 22,560'

Horizontal Spacing Unit: SW/4 of Section 27, W/2 of Section 34, 24S-34E, and the NW/4

of Section 3, 25S-34E, Lea County, New Mexico

Targeted Interval: Wolfcamp Formation

Total Estimated Drilling and Completion Cost: See attached AFE

### Peregrine 27 Fed Com #702H

SHL: 2440' FSL 638' FWL, Section 27, 24S-34E BHL: 2533' FNL 1320' FWL, Section 3, 25S-34E

TVD: 12,350' TMD: 22,560'

Horizontal Spacing Unit: SW/4 of Section 27, W/2 of Section 34, 24S-34E, and the NW/4

of Section 3, 25S-34E, Lea County, New Mexico

Targeted Interval: Wolfcamp Formation

Total Estimated Drilling and Completion Cost: See attached AFE

### Peregrine 27 Fed Com #703H

SHL: 2440' FSL 2364' FEL, Section 27, 24S-34E BHL: 2532' FNL 2200' FWL, Section 3, 25S-34E

TVD: 12,350' TMD: 22,560'

Horizontal Spacing Unit: SW/4 of Section 27, W/2 of Section 34, 24S-34E, and the NW/4

of Section 3, 25S-34E, Lea County, New Mexico

Targeted Interval: Wolfcamp Formation

Total Estimated Drilling and Completion Cost: See attached AFE

EOG is proposing to drill these wells under the modified terms of the 1989 AAPL Operating Agreement with a contract area limited to the Bone Spring and Wolfcamp Formations and covering the SW/4 of Section 27, the W/2 of Section 34, 24S-34E, and the NW/4 of Section 3, 25S-34E, Lea County, New Mexico. A form of said Operating Agreement will be forwarded to you following your receipt of this proposal.

July 14, 2020 Page 2 of 5 Peregrine 27 Fed Com #301H, #302H, #303H, #701H, #702H, #703H Within 30 days of the date of this letter, if we do not reach a mutual agreement, EOG will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest for the proposed wells.

Please indicate your election to participate in the drilling and completion of the proposed wells in the space provided below. Please sign and return one copy of this letter, a signed copy of the enclosed AFE, and your geologic well requirements.

EOG appreciates your cooperation in the development of this acreage and thank you in advance for your early consideration of this proposal. If you have any questions, please call the undersigned at 432-227-3769 or by sending email to laci stretcher@eogresources.com.

Sincerely,

EOG Resources, Inc.

Laci Stretcher Landman

Please indicate your election in the space provided below:
The undersigned elects <b>TO PARTICIPATE</b> in the drilling, completing and equipping of the captioned EOG Resources, Inc. Peregrine 27 Fed Com #301H well.
The undersigned elects <b>NOT TO PARTICIPATE</b> in the drilling, completing and equipping of the captioned EOG Resources, Inc. Peregrine Fed Com #301H well.
 The undersigned elects <b>TO PARTICIPATE</b> in the drilling, completing and equipping of the captioned EOG Resources, Inc. Peregrine Fed Com #302H well.
 The undersigned elects <b>NOT TO PARTICIPATE</b> in the drilling, completing and equipping of the captioned EOG Resources, Inc. Peregrine Fed Com #302H well.
 The undersigned elects <b>TO PARTICIPATE</b> in the drilling, completing and equipping of the captioned EOG Resources, Inc. Peregrine Fed Com #303H well.
 The undersigned elects <b>NOT TO PARTICIPATE</b> in the drilling, completing and equipping of the captioned EOG Resources, Inc. Peregrine Fed Com #303H well.
 The undersigned elects <b>TO PARTICIPATE</b> in the drilling, completing and equipping of the captioned EOG Resources, Inc. Peregrine Fed Com #701H well.
 The undersigned elects <b>NOT TO PARTICIPATE</b> in the drilling, completing and equipping of the captioned EOG Resources, Inc. Peregrine Fed Com #701H well.
 The undersigned elects <b>TO PARTICIPATE</b> in the drilling, completing and equipping of the captioned EOG Resources, Inc. Peregrine Fed Com #702H well.
 The undersigned elects <b>NOT TO PARTICIPATE</b> in the drilling, completing and equipping of the captioned EOG Resources, Inc. Peregrine Fed Com #702H well.

	The undersigned elects <b>TO PARTICIPATE</b> in the drilling, completing and equipping of the captioned EOG Resources, Inc. Peregrine Fed Com #703H well.
	The undersigned elects <b>NOT TO PARTICIPATE</b> in the drilling, completing and equipping of the captioned EOG Resources, Inc. Peregrine Fed Com #703H well.
Company:	
Ву:	
Title:	
Date:	



August 25, 2020

Working Interest Owner

EMAIL, CERTIFIED MAIL, RETURN RECEIPT REQUESTED

## RE: Peregrine 27 Fed Com #731H, #732H, #733H, #741H, and #743H, Well

**Proposals** 

Section 27: SW/4, Section 34: W/2, 24S-34E, and Section 3: NW/4, 25S-34E Lea County, NM

Dear Working Interest Owner:

EOG Resources, Inc. ("EOG") proposed the drilling of the Peregrine 27 Fed Com #301H, #302H, #303H, #701H, #702H, and #703H back in July of 2020. EOG hereby amends the original proposal to include these additional Lower Wolfcamp horizontal wells located in the SW/4 of Section 27, the W/2 of Section 34, 24S-34E, and the NW/4 of Section 3, 25S-34E, Lea County, New Mexico:

## Peregrine 27 Fed Com #731H

SHL: 1880' FSL 538' FWL, Section 27, 24S-34E BHL: 2533' FNL 440' FWL, Section 3, 25S-34E

TVD: 12,535' TMD: 22,035'

Horizontal Spacing Unit: SW/4 of Section 27, W/2 of Section 34, 24S-34E, and the NW/4

of Section 3, 25S-34E, Lea County, New Mexico

Targeted Interval: Wolfcamp Formation

Total Estimated Drilling and Completion Cost: See attached AFE

## Peregrine 27 Fed Com #732H

SHL: 1880' FSL 571' FWL, Section 27, 24S-34E BHL: 2533' FNL 1320' FWL, Section 3, 25S-34E

TVD: 12,535' TMD: 22,035'

Horizontal Spacing Unit: SW/4 of Section 27, W/2 of Section 34, 24S-34E, and the NW/4

of Section 3, 25S-34E, Lea County, New Mexico

Targeted Interval: Wolfcamp Formation

Total Estimated Drilling and Completion Cost: See attached AFE

## Peregrine 27 Fed Com #733H

August 25, 2020 Page 1 of 4 Peregrine 27 Fed Com #731H, #732H, #733H, #741H, #743H SHL: 1880' FSL 2286' FWL, Section 27, 24S-34E BHL: 2532' FNL 2200' FWL, Section 3, 25S-34E

TVD: 12,555' TMD: 22,065'

Horizontal Spacing Unit: SW/4 of Section 27, W/2 of Section 34, 24S-34E, and the NW/4

of Section 3, 25S-34E, Lea County, New Mexico

Targeted Interval: Wolfcamp Formation

Total Estimated Drilling and Completion Cost: See attached AFE

## Peregrine 27 Fed Com #741H

SHL: 1880' FSL 604' FWL, Section 27, 24S-34E BHL: 2533' FNL 440' FWL, Section 3, 25S-34E

TVD: 12,725' TMD: 22,565'

Horizontal Spacing Unit: SW/4 of Section 27, W/2 of Section 34, 24S-34E, and the NW/4

of Section 3, 25S-34E, Lea County, New Mexico

Targeted Interval: Wolfcamp Formation

Total Estimated Drilling and Completion Cost: See attached AFE

## Peregrine 27 Fed Com #743H

SHL: 1880' FSL 2352' FWL, Section 27, 24S-34E BHL: 2532' FNL 2200' FWL, Section 3, 25S-34E

TVD: 12,745' TMD: 22,565'

Horizontal Spacing Unit: SW/4 of Section 27, W/2 of Section 34, 24S-34E, and the NW/4

of Section 3, 25S-34E, Lea County, New Mexico

Targeted Interval: Wolfcamp Formation

Total Estimated Drilling and Completion Cost: See attached AFE

EOG is proposing to drill these wells under the modified terms of the 1989 AAPL Operating Agreement with a contract area limited to the Bone Spring and Wolfcamp Formations and covering the SW/4 of Section 27, the W/2 of Section 34, 24S-34E, and the NW/4 of Section 3, 25S-34E, Lea County, New Mexico. A form of said Operating Agreement will be forwarded to you following your receipt of this proposal.

Within 30 days of the date of this letter, if we do not reach a mutual agreement, EOG will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest for the proposed wells.

Please indicate your election to participate in the drilling and completion of the proposed wells in the space provided below. Please sign and return one copy of this letter, a signed copy of the enclosed AFE, and your geologic well requirements.

EOG appreciates your cooperation in the development of this acreage and thank you in advance for your early consideration of this proposal. If you have any questions, please

August 25, 2020 Page 2 of 4 Peregrine 27 Fed Com #731H, #732H, #733H, #741H, #743H

sending email call the undersigned 432-227-3769 by to laci stretcher@eogresources.com. Sincerely, EOG Resources, Inc. Laci Stretcher Landman Please indicate your election in the space provided below: The undersigned elects TO PARTICIPATE in the drilling, completing and equipping of the captioned EOG Resources, Inc. Peregrine 27 Fed Com #731H well. The undersigned elects NOT TO PARTICIPATE in the drilling, completing and equipping of the captioned EOG Resources, Inc. Peregrine Fed Com #731H well. The undersigned elects **TO PARTICIPATE** in the drilling, completing and equipping of the captioned EOG Resources, Inc. Peregrine Fed Com #732H well. The undersigned elects NOT TO PARTICIPATE in the drilling, completing and equipping of the captioned EOG Resources, Inc. Peregrine Fed Com #732H well.

The undersigned elects **TO PARTICIPATE** in the drilling, completing and equipping of the captioned EOG Resources, Inc. Peregrine Fed Com

#733H well.

·	The undersigned elects <b>NOT TO PARTICIPATE</b> in the drilling, completing and equipping of the captioned EOG Resources, Inc. Peregrine Fed Com #733H well.
	The undersigned elects <b>TO PARTICIPATE</b> in the drilling, completing and equipping of the captioned EOG Resources, Inc. Peregrine Fed Com #741H well.
	The undersigned elects <b>NOT TO PARTICIPATE</b> in the drilling, completing and equipping of the captioned EOG Resources, Inc. Peregrine Fed Com #741H well.
	The undersigned elects <b>TO PARTICIPATE</b> in the drilling, completing and equipping of the captioned EOG Resources, Inc. Peregrine Fed Com #743H well.
	The undersigned elects <b>NOT TO PARTICIPATE</b> in the drilling, completing and equipping of the captioned EOG Resources, Inc. Peregrine Fed Com #743H well.
Company:	
Ву:	
Title:	
Date:	



AFE No.	113243LS	Origina		
Property No.	XXXXXX-000			
EGG W.I.(BCP)	(AC	(ACP)		
EGG AFE Amt:	(Drig)	\$3,039,000		
	(Land)	\$51,000		
	(Completion)	\$4,045,490		
	(Facility)	\$330,500		
	(Flowback)	\$301,000		
	Total Cost	\$7,796,990		

											47,750,500
AFE Type : DEVELOPMEN	T DRILLING		AFE Name :	Peregrine 27	Fed Com #301H	AFE Date :	6/1/2020		Budget Year	2020/202	л
Reg. Lease No. :			Prospect Nam	ne: RE	D HILLS SOUTH		10,405'/19,905'		Begin Date :		
ocation : Section 27-T24S-	R34E, 1820' FSL	& 445' FV	/L			BHLocation:	BH(LATERAL A	11] Section 3-T2	SS-R34E, 2533	FNL & 440' FWL	
formation: FBSG											
perator: EOG RESOURCE	SINC		County & Stat	te: LE	A / NEW MEXICO						
	DESCRIPTION	ON			SUB	DRILLING	LAND	COMPLETION	FACILITY	FLOWBACK	TOTAL
		011			ACT	230	237	231	235	236	
ACCESS LOCATION, ROADS&SURV					401	75,000	0	7,500	0	10,000	82,51 10,0
COMP-FLBK-LOCATION AND ROAD COMP-RIG MOVE	S	_			401	0	0	0	0		10,0
RIG MOVE					402	225,000	0		. 0	0	225,0
FOOTAGE COST					403	. 0	Ö	0	0		175.6
DAY WORK COST					404	475,000 100,000	0	0	0		475,0 100,0
BITS & BHA COMP-BITS & PHA		_			405	100,000	0	17,500	0		17,5
COMP - FUEL					406	80,000	0	295,000	0	1,000	376,0
FUEL					406	90,000	0	0	0		90,0
WATER					407 408	3,500	0	435,000	0		3,0
COMP-FLBK-CHEMICALS MUD & CHEMICALS					408	260,000	0		0		260,0
CEMENTING & SERVICE					409	235,000	0		0		235,0
COMP- PERFORATING					413	0	0	333,500	0		333,5 1,972,8
COMP-STIMULATION COMP-TRANSPORTATION		_			414 415	0	0	1,972,865			24,5
TRANSPORTATION		-			415	30,000	0		0	0	30,0
COMP-Completion Overhead					416	0	. 0	7,500			7,5
ORILLING OVERHEAD					416	5,000	0	150,000			5,0 150,0
COMP-EQUIPMENT RENTAL FLBK-EQUIPMENT					417	162,000	0	150,000	3,000	50,000	215,0
RENT/OPERATIONS						,52,500					
COMP-COMPLETION RIG					418	0	0				5,0
OTHER DRILLING EXPENSE	28				419	5,000	0	20,000			5,0 21,5
COMP-ENVIRON & SAFETY CHARG ENVIRONMENTAL & SAFETY	153	_	_		421	2,500	0	20,000			2,5
DIRECTIONAL DRILLING					422	250,000	0			0	250,0
COMP- SUPERVISION					424	0	0				165,0
SUPERVISION					424	150,000	0				154,5
COMP- COMMUNICATIONS TUBULAR INSPECTION/HANDLING				_	431 436	5,000	0				6,0
COMP-CASED HOLE LOGGING/TES					438	0	. 0			0	7,5
SPECIALTY SERVICES					441	100,000	0				115,0
COMP-WIRELINE SERVICES					442 445	0	0				8,5 185,0
COMP-COIL TUBING/NITROGEN					445	0	0				18.0
FLBK-DISPOSAL COSTS		_			447	105,000	0				275,0
COMP-COMPLETION FLUIDS					448	0	0				7.5
TITLE OPINION-DRILL SITE					453	0	10,000	5,000			10,0
COMP-FLOWEACK COMP-REUSE WATER					465 480	- 0		165,000		75,000	165,0
COMP-LAND ROW DRILLING					482	0					7,3
COMP-LAND ROW COMPLETION					483	0					7,5
COMP-LAND SURVEY & DAMAGES					484		20,000		9	9	20,0
DRILL COMP-LAND SURVEY & DAMAGES		_			485	- 0	20,000	- 4		0	20,0
COMP-LAND SURVEY & DAMAGES					400						
COMP-REG-PERMIT FEE/ENV					486	0	16,000			0	16,0
SURV&ASSESS				70	TAL INTANCIBLES	\$2,358,000	\$81,000	\$3,892,865	\$3,000	\$271,000	\$6,605,8
					TAL INTANGIBLES	32,350,000	201,000	40,052,00	1 44/411	44. 1444	
	UOM	QTY	SIZE	SIZE G	RADE RATE	00.000			0 (	0	35,0
SURFACE CASING INTERMEDIATE CASING			_	-	102	35,000 200,000				0	200,
PRODUCTION CASING	$\vdash$				104	375,000				0	375,
COMP-TUBING					106	0	0	58,12			58,
WELLHEAD EQUIPMENT					107	71,000					153, 95,
COMP-FAC-FLOW LINES	$\vdash$		_	+	109				0] 95,000 0] 31,000	-	31,
COMP-FAC-VALVES & FITTINGS					110	L .	`		]	J	
COMP-VALVES & FITTINGS					110	0					31,
COMP-PUMP					113		0	10,50	١	9	10,
EQUIP/SUBSURFACE	<del></del>			+	115	1	1 0	<del>                                     </del>	0 100,00	0	100,
COMP-FAC- HEATERS,TREATRS,SEPRS					1,10	1 '	]				
COMP-FAC-METERING					118		0		0 24,00	0 0	24,
EQUIPMENT						-			0 60,00	DÎ 0	60
COMP-FAC-CONSTRUCTION					122				00,00	ĭ "	40
COMP-FAC-LABR/ELEC		_			124				0 1,00	0 0	1,
MEAS/AUTOMA											
COMP-FAC-					128				5,00	0	5,
INSTRUMENT/ELECTRIC COMP-FAC-TRANSPORTATION	$\vdash$		_	+	415				0 3,00	0 0	3.
COMP-FAC-ENVIRONMENTAL	<del></del>			+ +	421				0 5,50		5
& SAFETY										41	
COMP-FAC-ELECTRICAL					471	T - (			3,00	0	3
LABOR		_			TOTAL TANGIBLE	\$681,000	50	\$152,62	5 \$327,50	0 \$30,000	\$1,191
					TOTAL COS						\$7,796
					mawa asa		-				
By: CB			Date: 2/21/20	120		By				Date	
Line (1904)		_	JOINT	OPERATOR AL	PPROVAL						
HLAS V			Ву			Tide				Date	
Firm :			Day .			1100					



AFE No.	113244LS	Origina			
Property No.	XXXXXX-000				
EOG W.I.(BCP)	(ACP)				
EOG AFE Amt:	(Drig)	\$3,029,000			
	(Land)	\$81,000			
	(Completion)	\$4,045,490			
	(Facility)	\$330,500			
	(Flowback)	\$301,000			
	Total Cost	\$7,796,990			

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AFE Type :	DEVELOPMEN	T DRILLING	1.7	AFE Name :	Peregrine	27 Fed Co	m #302H	AFE Date ;	6/1/2020		Budget Year :	2020/202	<b>3</b> 5
Reg. Lease No. :				Prospect Nam	ne:	RED HILL	SSOUTH		10,405719,905		Begin Date :		
Location :	Section 27-T24S-I	R34E, 1820' FS	L & 478' FW	/L				BHLocation:	BH(LATERAL #	1): Section 3-T25	S-R34E, 2533	FNL & 1320' FW	L
Proposition in the second	FBSG				_								
Formation : Operator :	EOG RESOURCE	SINC	-	County & Stat	te:	LEA / NEV	VMEXICO						
		DESCRIP	TION		_		SUB	DRILLING	LAND	COMPLETION	FACILITY	FLOWBACK	TOTAL
		DESCRIP	TION				ACT	230	237	231	235	236	
	ON, ROADS&SURV						401	75,000		7,500	.0	0	62,500
	ATION AND ROAD	S					401	0		0	0	10,000	10,000
COMP-RIG MOVE						-	402 402	225.000		0	0	0	225,000
FOOTAGE COST			_				403	225,000		o o	D	0	- (
DAY WORK COST	r				_		404	475,000	0	0	0	0	475,000
BITS & BHA							405	100,000		0	0	0	100,000
COMP-BITS & PHA	iA:						405	0		17,500	0	0	17,500 376,000
COMP - FUEL							405 405	80,000 90,000		295,000	0	1,000	90,000
WATER						_	407	3,500		435,000	0	0	438,500
COMP-FLBK-CHE	MICALS						408	0		0	0	3,000	3,000
MUD & CHEMICAL							408	260,000		.0	-0	0	260,000
CEMENTING & SE	ERVICE						409	235,000		0	0	0	235,000
COMP- PERFORA							413	0		333,500	0	0	333,500 1,972,665
COMP-STIMULAT							414 415	0		1,972,865	0	500	24,500
TRANSPORTATIO						_	415	30,000		24,000	0	0	30,000
COMP-Completion							416	0	0	7,500	.0	.0	7,50
DRILLING OVERH	HEAD						416	5,000		0	0	0	5,00
COMP-EQUIPMEN							417	0		150,000	3,000	0 000.00	150,00 215,00
FLBK-EQUIPMENT RENT/OPERATION							417	162,000	.0	0	9,000	50,000	213,00
COMP-COMPLET							418		0	5,000	0	0	5,000
OTHER DRILLING							419	5,000		0	0	0	5,000
COMP-ENVIRON	& SAFETY CHARG	ES .					421	0		20,000		1,500	21,50
ENVIRONMENTA							421	2,500		0	0	0	2,50
DIRECTIONAL DR							422	250,000		165,000	0	0	250,00 165,00
COMP- SUPERVISION	SION						424	150,000		105,000	0	4,500	154,50
COMP- COMMUN	VICATIONS .						431	0		3,000	0	0	3,00
	CTIONHANDLING						435	5,000	0	1,000	0	0	6,00
	OLE LOGGING/TES	ST					438	0		7,500	0	0	7,50
SPECIALTY SERV							441	100,000		15,000 8,500	0	0	115,00
COMP-WIRELINE							442 445	0		185,000	0	0	185,00
COMP-CONTRAC				_		_	446	- 0		17,500	0	500	18,00
FLBK-DISPOSAL							447	105,000		45,000	0	125,000	275,00
COMP-COMPLET							448			7,500	0	0	7,50
TITLE OPINION-D							453	0	1,77,74.7.7	0	0	75,000	10,00
COMP-FLOWBAC							465 480	0		5,000 165,000	U	75,000	165,00
COMP-REUSE WA							482	1 0		100,000			7,50
COMP-LAND ROV							483	- 0					7,50
	RVEY & DAMAGES						484		20,000	0	0	0	20,00
DRILL													20,00
	RVEY & DAMAGES						485	9	20,000	0		0	20,00
COMP-REG-PERI	MIT CEE/ENV						486	-	16,000	· ·	0	0	16,00
SURV&ASSESS	MITTELLINA						100	1.7					
						TOTALIN	TANGIBLES	\$2,358,000	\$81,000	\$3,892,865	\$3,000	\$271,000	\$6,605,86
		UOM	QTY	SIZE	SIZE	GRADE	RATE						
SURFACE CASIN	IG .	- JUN		44.6		S. Grand	102	35,000	0	0			35,00
INTERMEDIATE C							103	200,000	0				200,00
PRODUCTION CA							104	375,000					375,00
COMP-TUBING							106	71.000				0	58,12 153,50
WELLHEAD EQUI COMP-FAC-FLOV		-		_	-		107	71,000					95,00
COMP-FAC-FLOV		-				-	110			, c	31,000	o o	31,00
- Sim I AND WALL									J				
COMP-VALVES &	FITTINGS						110		0 0			30,000	31,50
COMP-PUMP							113	Τ ,	0	10,500	0	O	10,50
EQUIP/SUBSURF	-ACE	$\vdash$			-	_	115	+	0	<del></del>	100,000	0	100,00
COMP-FAC- HEATERS,TREAT	TRS SEPRS						115	I ,	1 "	`	]	L _ ĭ	
COMP-FAC-METE							118		0		24,000	0	24,0
EQUIPMENT													
COMP-FAC-CON	STRUCTION						122		0 0		60,000	D D	60,0
COST		$\vdash$			-	$\vdash$	101		0 0		1,000		1,0
COMP-FAC-LABR	WELEC						124	1	0	,	1 1,000	٥	1,01
MERCIALITAMA		<del>                                     </del>		-	<del>                                     </del>	-	128	+ -	0 0		5,000	0	5,0
MEAS/AUTOMA	ECTRIC	I		l	1		""		200				
MEAS/AUTOMA COMP-FAC- INSTRUMENT/EL							415		0		3,000		3,0
COMP-FAC-	NSPORTATION						421		0		5,500	0	5,5
COMP-FAC- INSTRUMENT/EL COMP-FAC-TRAN COMP-FAC-ENVI													
COMP-FAC- INSTRUMENT/EL COMP-FAC-TRAN COMP-FAC-ENVI & SAFETY	RONMENTAL				_		471	-	1 0		3 000	0	3.0
COMP-FAC- INSTRUMENT/EL COMP-FAC-TRAN COMP-FAC-ENVI & SAFETY COMP-FAC-ELEC	RONMENTAL						471		0 0		3,000	0	3,0
COMP-FAC- INSTRUMENT/EL COMP-FAC-TRAN COMP-FAC-ENVI & SAFETY	RONMENTAL					TOTAL	471 TANGIBLES		s			\$30,000	3,0 \$1,191,1: \$7,796,9

Date: 2/21/2020

JOINT OPERATOR APPROVAL

Title

Ву, СВ

Firm:



AFE No.	113245LS	Origina			
Property No.	XXXXXX-000				
EOG W.I.(BCP)	(ACP)				
EOG AFE Amt:	(Drig)	\$3,039,000			
	(Land)	\$81,000			
	(Completion)	\$4,045,490			
	(Facility)	\$330,500			
	(Flowback)	\$301,000			
	Total Cost	\$7,796,990			

AFE Type : DEVELOPMEN	T DRILLING		AFE Name :	Peregrir	ne 27 Fed G	om #303H	AFE Date :	E Date: 6/1/2020 Budget Ye.		Budget Year :	2020/2021	
teg. Lease No. :			Prospect Nam	10 ;	RED HILL	S SOUTH	TVD / MD :	10,405/19,905		Begin Date :		
ocation : Section 27-T245-F	R34E, 1820' F	SL & 2193' F	WL				BHLocation:	BHILATERAL #	1): Section 3-T2	5S-R34E, 2532	FNL & 2200' FW	
ormation : FBSG												
perator: EOG RESOURCES	SINC		County & Stat	le :	LEA/ NEV	W MEXICO						
	DESCRI	PTION				SUB	DRILLING	LAND	COMPLETION	FACILITY	FLOWBACK	TOTAL
	-					ACT 401	230 75,000	237	7,500	235	236	82,5
CCESS LOCATION, ROADS&SURV OMP-FLBK-LOCATION AND ROAD		_	_	-		401	75,000		7,500	0	10,000	10,0
OMP-RIG MOVE			_	_		402	0	0	0	0	0	
G MOVE						402	225,000		0	0	.0	225,1
DOTAGE COST						403	0		0	0	0	475,0
AY WORK COST						404	475,000 100,000		0		0	100,
TS & BHA OMP-BITS & PHA				_		405	702,000	0	17,500	0	D	17,
OMP - FUEL						406	80,000	0	295,000	0	1,000	376,
JEL						406	90,000		0	. 0	- 0	90,
ATER						407	3,500		435,000	0	3,000	438,
OMP-FLBK-CHEMICALS UD & CHEMICALS						408	260,000	0 0	0	0	0,000	260,
EMENTING & SERVICE						409	235,000		0	0	0	235,
OMP- PERFORATING		_		_		413	C	0	333,500	0	0	333,
DMP-STIMULATION						414			1,972,865	. 0	0	1,972
OMP-TRANSPORTATION						415			24,000	0	500	24,
RANSPORTATION						415	30,000		0	0	0	30.
OMP-Completion Overhead						416 416	5,000		7,500	0	0	5.
RILLING OVERHEAD DMP-EQUIPMENT RENTAL						417	5,000		150,000	0	0	150
BK-EQUIPMENT				_		417	162,000		0	3,000	50,000	215,
ENT/OPERATIONS											-5.5002-01	
OMP-COMPLETION RIG						418			5,000		0	5
THER DRILLING EXPENSE						419	5,000		0	0	0	5 21
OMP-ENVIRON & SAFETY CHARG	ES					421	250		20,000	0	1,500	21
VVIRONMENTAL & SAFETY				_		421 422	2,500			0	0	250
RECTIONAL DRILLING OMP-SUPERVISION						424	250,000	-	165,000		0	165
UPERVISION		_				424	150,000		0	0	4,500	154
OMP- COMMUNICATIONS						431	(		3,000		0	3
BULAR INSPECTION/HANDLING						436	5,000		1,000	0	. 0	- 6
DMP-CASED HOLE LOGGING/TES	šŤ					438	(		7,500		0	115
PECIALTY SERVICES						441	100,000		15,000 8,500	0 0	0	110
OMP-WIRELINE SERVICES						442 445		0 0	185,000		0	185
OMP-COIL TUBING/NITROGEN OMP-CONTRACT LABOR MISC		_		_	_	446		0	17,500		500	16
BK-DISPOSAL COSTS						447	105,000		45,000		125,000	275
OMP-COMPLETION FLUIDS						448		0	7,500		0	7
TLE OPINION-DRILL SITE						453		10,000			0	10
OMP-FLOWBACK						465		0 0	5,000		75,000	165
OMP-REUSE WATER						480 482		0 7,500	185,000	1		7
OMP-LAND ROW DRILLING OMP-LAND ROW COMPLETION				_		483		7,500				7
OMP-LAND SURVEY & DAMAGES						484		20,000		0	0	20
RILL												
OMP-LAND SURVEY & DAMAGES						485		0 20,000		0	0	20
OMP						400		16,000		0	0	16
OMP-REG-PERMIT FEE/ENV URV&ASSESS						486		10,000		1		
OKV BAOSESS					TOTALIN	TANGIBLES	\$2,358,00	\$81,000	\$3,892,865	\$3,000	\$271,000	\$6,605
	11011	OTV	SIZE	SIZE	GRADE	RATE		1			-	_
IRFACE CASING	MOU	QTY	2310	2160	UNIA/E	102	35,00	0 0	Č	0 0	D	35
ITERMEDIATE CASING				1		103	200,00	0 0	S.	0	0	200
RODUCTION CASING						104	375,00	0 0		0 0		375
OMP-TUBING						106		0 0				58 153
ELLHEAD EQUIPMENT				-	_	107	71,00			0 95,000		95
OMP-FAC-FLOW LINES OMP-FAC-VALVES & FITTINGS				-	_	109		0 0		31,000		31
DIVID-TAU-VALVES & PH HINGS						, 10		1 "			1	
OMP-VALVES & FITTINGS				1		110		0 0				3.
OMP-PUMP						113		0 0	10,50	0	0	10
QUIP/SUBSURFACE				_						100 000	<del>                                     </del>	100
OMP-FAC- EATERS TREATRS SEPRS						115		°		100,000	'I "I	100
DMP-FAC-METERING			_	-	+-	118		0 0	-	24,000	0	24
QUIPMENT								1				
OMP-FAC-CONSTRUCTION					$\overline{}$	122		0 0		0 60,000	0	60
OST												
DMP-FAC-LABR/ELEC				f T		124		0		1,000	기 이	
EAS/AUTOMA				-	-	490	_	0 0	<del>/</del>	5,000		
OMP-FAC- STRUMENT/ELECTRIC						128		<b>"</b>		3,000	1 1	
OMP-FAC-TRANSPORTATION				1	+	415		0 0		0 3,000	0	
OMP-FAC-ENVIRONMENTAL				-	-	421		0 0		0 5,500		
SAFETY				1			L			1		
OMP-FAC-ELECTRICAL						471		0 0		0 3,000	9	
ABOR				1_		TANGUNG	\$681.00	0 50	F457 P0	5 8227 800	\$30,000	\$1,19
						TANGIBLES						\$7,79
						OTAL COS	35,039,00	301,000	24,042,49		328.02231	7.1/4
000			Date: 20400	20			By				Date	
°CB			Date: 2/21/20				Ву				Date	
у СВ					OR APPROV	/AL	Ву				Date	



AFE No.	115296LS	Origina		
Property No.	XXXXXX-000			
EOG W.I.(BCP)	(ACP)			
EOG AFE Amt:	(Drig)	\$3,732,500		
	(Land)	\$76,000		
	(Completion)	\$4,319,621		
	(Facility)	\$413,500		
	(Flowback)	\$435,500		
	Total Cost	\$8,977,121		

AFE Type :						-							
	DEVELOPMENT	PRILLING		AFE Name:	Peregrine	27 Fed Co	m #701H	AFE Date: 6	3/1/2020		Budget Year	2020/202	1
Reg. Lease No. :				Prospect Na	me :	RED HILLS	S SOUTH		2,3501/22,560		Begin Date :		
Location :	Section 27-T24S-R	134E, 2440° F	SL & 605' FV	NL.				BHLocation : B	JH(LATERAL #	11): Section 3-128	S-RJ4E, 2533	' FNL & 440' FWL	
Formation:	WFMP	Warning .											
Operator :	EOG RESOURCES	SINC		County & Str	ate:	LEA / NEW	MEXICO						
		DESCRI	PTION				SUB	DRILLING 230	237	COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL
ACCESS LOCATH	ION, ROADS&SURV	EY			_	-	ACT 401	90,000	0	7,500	0	0	97,50
COMP-FLBK-LOC	CATION AND ROADS						401	0	0	0	0	10,000	10,00
COMP-RIG MOVE RIG MOVE	4					-	402 402	25,800	0	0	0	0	25,00
OOTAGE COST		_					403	75,000	0	0	0	.0	75,00
DAY WORK COST	W.					=	404	590,000	0	0	0		590,00 145,00
BITS & BHA COMP BITS & PH	-tA					-	405 405	145,000	0	17,500	0		17,50
COMP - FUEL							406	0	0	300,000	0		307,5
FUEL							406	140,000 5,000	0	515,000	0	0	140,01 520,01
WATER COMP-FLBK-CHE	EMICALS	_				-	407 408	9,000	0	0.0,000	0		3,0
MUD & CHEMICAL	ALS					=	408	325,000	0	0	0		325,0
CEMENTING & SE						-	409 413	210,000	0	356,500	0		210,0 356,5
COMP- PERFURI							414	ő	0	2,762,691	0	0	2,262,8
COMP-TRANSPO	ORTATION						415	Ö	0	24,000	0		24,0
COMP-Completion							415 416	37,500	0	7,500	0		37,5 7,5
ORILLING OVERH							416	5,000	0	0	- 0	0	5,0
COMP-EQUIPMEN	NT RENTAL						417	0	0	130,000	3,000	60,000	130,0
FLBK-EQUIPMEN RENT/OPERATIO							417	195,000	ō	.0	3,000	80,000	238,0
COMP-COMPLET							418	0	0	5,000	0	.0	5,0
OTHER DRILLING	G EXPENSE	28					419	5,000	0	20,000	0	0	5,0 20,0
COMP-ENVIRON ENVIRONMENTA	& SAFETY CHARGE	ES				-	421 421	5.000	0	20,000	ő		5,0
DIRECTIONAL DR							422	235,000	0	0	- 0		235,0
COMP- SUPERVI	SION						424	150,000	0	125,000	0		125,0 150,0
SUPERVISION COMP- COMMUN	NICATIONS						424 431	150,000	0	3,000	0		3,0
	CTION/HANDLING						436	5,000	. 0	1,000	0		6,0
	IOLE LOGGING/TES	Т				$\overline{}$	438	150,000	0	7,500 15,000	0		7,5
SPECIALTY SERV COMP-WIRELINE						-	442	150,000	0	8,500	0		8,5
COMP-COIL TUBI	HNG/NITROGEN						445	0	0	175,000	. 0		175,0
COMP-CONTRAC							446 447	200,000	0	17,500 22,500	0		17,5 447,5
FLBK-DISPOSAL COMPLET		_			_	-	448	200,000	0	7,500		0	7,5
TITLE OPINION-D	DRILL SITE						453	0	5,000	0			5,0
COMP-FLOWBAC COMP-REUSE W							465 460	0	0	5,000 135,000		100,000	105,0
COMP-LAND ROW							452	0	7,500				7,5
	W COMPLETION						483	0	7,500				7,5
COMP-LAND SUR DRILL	RVEY & DAMAGES						484	0	20,000	0			20,0
	RVEY & DAMAGES						485	0	20,000	.0		0	20,0
COMP							400	0	36 000	- 0		1	16,0
COMP-REG-PERI BURV&ASSESS	MII FEEENV						486		16,000			1 1	
												I	
						TOTALIA	TANGIBLES	\$2,592,500	\$76,000	\$4,168,391	\$3,000	\$405,500	\$7,245,3
		UOM	QTY	SIZE	SIZE	GRADE	RATE						
		UOM	QTY	SIZE	SIZE	11130-11107-120	RATE 102	40,000	0			0	40,0
INTERMEDIATE O	CASING	иом	QTY	SIZE	SIZE	11130-11107-120	RATE			C		0	40.0 450,0 550,0
INTERMEDIATE OF PRODUCTION CA COMP-TUBING	CASING: ASING	иом	QTY	SIZE	SIZE	11130-11107-120	102 103 104 106	40,000 450,000 550,000	0 0 0	0 0 0 56,730		0 0 0 0 0 0	40.0 450,1 550,1 56,
INTERMEDIATE OF PRODUCTION CA COMP-TUBING WELLHEAD EQU	CASING :ASING UIPMENT	иом	QTY	SIZE	SIZE	11130-11107-120	RATE 102 103 104 105 107	40,000 450,000 550,000 0,	0 0 0 0	56,730 82,500		0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	40.450, 550, 56, 182,
NTERMEDIATE OF PRODUCTION CA COMP-TUBING WELLHEAD EQUI COMP-FAC-FLOY	CASING ASING UIPMENT IW LINES	ООМ	Υτο	SIZE	SIZE	11130-11107-120	102 103 104 106	40,000 450,000 550,000	0 0 0	56,730 82,500		0 0 0 0 0 0 0 0 0 0 0 0 0	40. 450, 550, 56, 182,
PRODUCTION CA PRODUCTION CA COMP-TUBING WELLHEAD EQUI COMP-FAC-FLOV COMP-FAC-VALV	CASING ASING UIPMENT W LINES VES & FITTINGS	UOM	YTO	SIZE	SIZE	11130-11107-120	RATE 102 103 104 106 107 109 110	40,000 450,000 550,000 0 100,000	0 0 0 0 0	56,730 82,500	112,000	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	40.1 450,1 550,1 56, 182,112,1 31,1
NTERMEDIATE ( PRODUCTION CA- COMP-TUBING WELLHEAD EQUI COMP-FAC-FLOV COMP-FAC-VALV COMP-VALVES 8	CASING ASING UIPMENT W LINES VES & FITTINGS	UOM	YTO	SIZE	SIZE	11130-11107-120	RATE 102 103 104 105 107 109 110	40,000 450,000 550,000 0, 100,000 0	0 0 0 0 0 0	56,730 82,500 6	112,000	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	40.450, 450, 550, 56, 182, 112, 31,
NTERMEDIATE ( PRODUCTION CA COMP-TUBING WELLHEAD EQUI COMP-FAC-FLOV COMP-FAC-VALV COMP-VALVES & COMP-PUMP	CASING LASING UIPMENT W LINES VES & FITTINGS	UOM	QTY	SIZE	SIZE	11130-11107-120	RATE 102 103 104 106 107 109 110	40,000 450,000 550,000 0 100,000	0 0 0 0 0	56,730 82,500	112,000	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	40.0 450,0 550,0 58,1 182,112,1 31,1
NTERMEDIATE ( PRODUCTION CA COMP-TUBING WELLHEAD EQUI COMP-FAC-FLOV COMP-FAC-VALVES & COMP-PUMP EQUIP/SUBSURF COMP-FAC-C	CASING ASING UIPMENT WY LINES VES & FITTINGS & FITTINGS FACE	UOM	QTY	SIZE	SIZE	11130-11107-120	RATE 102 103 104 105 107 109 110	40,000 450,000 550,000 0, 100,000 0	0 0 0 0 0 0	56,730 56,730 82,500 0 1,500	112,000	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	40.0 450,0 550,0 58,1 182,112,1 31,1
INTERMEDIATE OF PRODUCTION CA- COMP-TUBING WELLHEAD EQUI- COMP-FAC-FLOW COMP-FAC-VALVES & COMP-VALVES & COMP-VALVES & COMP-PUMP EQUI-PSUBSURF COMP-FAC- HEATERS, TREAT	CASING CASING UIPMENT W LINES VES & FITTINGS & FITTINGS FACE UTRS, SEPRS	UOM	QTY	SIZE	SIZE	11130-11107-120	RATE 102 103 104 106 107 109 110 110 113	40,000 450,000 550,000 0, 100,000 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	56,730 62,500 10,500	112,000 31,000	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	40.0 450,0 550,0 56, 182, 112, 31, 31, 10,
NTERMEDIATE ( PRODUCTION CA COMP-TUBING WELLHEAD EQUI COMP-FAC-VALV COMP-FAC-VALV COMP-FAC-VALV COMP-FAC-VALV COMP-FAC-VALV COMP-FAC-VALV COMP-FAC-VALV COMP-FAC-VALV COMP-FAC-VALV COMP-FAC-VALV COMP-FAC-METECOMP-F	CASING CASING UIPMENT W LINES VES & FITTINGS & FITTINGS FACE UTRS, SEPRS	UOM	QTY	SIZE	SIZE	11130-11107-120	RATE 102 103 104 105 107 109 110 110	40,000 450,000 550,000 0 100,000 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	56,730 68,730 82,500 10,500	112,000 31,000 135,000	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	40. 450. 550. 56, 182. 112. 31, 31, 10,
NTERMEDIATE (P PRODUCTION CA PERODUCTION CA COMP-FAC-FLOW COMP-FAC-VALV COMP-FAC-VALVES & COMP-FAC-WEP COMP-FAC-METE EQUIPMENT COMP-FAC-METE EQUIPMENT COMP-FAC-COMP-FAC-OMP-FAC-METE COMP-FAC-COMP-FAC-OMP-FAC-METE COMP-FAC-COMP-FAC-OMP-FAC-OMP-FAC-OMP-FAC-COMP-FAC-	CASING CASING UIPMENT W LINES VES & FITTINGS FACE LITRS, SEPRS EERING	UOM	QIY	SIZE	SIZE	11130-11107-120	RATE 102 103 104 106 107 109 110 110 113	40,000 450,000 550,000 0, 100,000 0 0	0 0 0 0 0 0	56,730 68,730 82,500 10,500	112,000 31,000 135,000	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	40. 450. 550. 56, 182. 112. 31, 31, 10,
NTERMEDIATE (PRODUCTION CAPERODUCTION CAPERODUCTION CAPERODUCTION CAPERODUCTION CAPERODUCTION COMP-FAC-FAC-VALVES & COMP-VALVES & COMP-FAC-FAC-COMP-FAC-FAC-COMP-FAC-FAC-COMP-FAC-METE-COMP-FAC-METE-COMP-FAC-METE-COMP-FAC-CONT-COMP-FAC-CONT-COMP-FAC-CONT-CONT-CONT-CONT-CONT-CONT-CONT-CON	CASING  JASING  JEMENT  WE LINES  VES & FITTINGS  & FITTINGS  FACE  JTRS, SEPRS  TERING  WISTRUCTION	UOM	QTY	SIZE	SIZE	11130-11107-120	RATE 102 103 104 105 107 109 110 110 113 115 118	40,000 450,000 550,000 0 100,000 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	56,730 82,500 1,590 10,500	112,000 31,000 24,000	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	40. 450. 550. 56, 182. 112. 31, 31, 24.
NTERMEDIATE (P PRODUCTION CA PRODUCTION CA PRODUCTION CA PRODUCTION CA COMP-FAC-VALVES & COMP-FAC-VALVES & COMP-FAC- HEATERS, TREAT COMP-FAC-METTE GUIPMENT COMP-FAC-CONICONST COMP-FAC-CONICONST COMP-FAC-CONICONST COMP-FAC-CONICONST COMP-FAC-CONICONST COMP-FAC-CONICONST COMP-FAC-CONICONST COMP-FAC-LABR	CASING ASING UIPMENT WE LINES VES & FITTINGS & FITTINGS FACE LTRS, SEPRS TERING VISTRUCTION RIFELEC	UOM	QIY	SIZE	SIZE	11130-11107-120	RATE 102 103 104 106 107 109 110 110 113 115	40,000 450,000 550,000 0 100,000 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	56,730 62,500 1,500 10,500	112,000 31,000 31,000 24,000 94,000	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	40.0 450.1 550.1 56.1 182. 112. 31.1 10.1 135. 24. 94.
NTERMEDIATE (PRODUCTION CAPENDUCTION CAPENDU	CASING ASING IJPMENT W LINES VES & FITTINGS & FITTINGS FACE ITRS, SEPRS TERING VISTRUCTION RIFLEC	UOM	QTY	SIZE	SIZE	11130-11107-120	RATE 102 103 104 105 107 109 110 110 113 115 118	40,000 450,000 550,000 0 100,000 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	56,730 62,500 1,500 10,500	112,000 31,000 24,000	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	40.0 450.1 550.1 56.1 182. 112. 31.1 10.1 135. 24. 94.
INTERMEDIATE ( PRODUCTION PRODUCTION COMP-FAC-IVALIVES & COMP-FAC-IVALIVES & COMP-FAC-IVALIVES & COMP-FAC-IVALIVES & COMP-FAC-IVALIVES & COMP-FAC-IVALIVES & COMP-FAC-IVALIVES & COMP-FAC-IVALIVES & COMP-FAC-IVALIVES & COMP-FAC-IVALIVES & COMP-FAC-IVALIVES & MEAS/AUTOMA COMP-FAC-IVALIVES & COMP-FAC-IVALIVES & MEAS/AUTOMA COMP-FAC-IVALIVES & MEAS/AUTO	CASING ASSING JIPMENT WEINES VES & FITTINGS & FITTINGS FACE LITRIS, SEPRS TERING WISTRUCTION RIFLEC LECTRIC	UOM	QTY	SIZE	SIZE	11130-11107-120	RATE 102 103 104 106 107 109 110 110 111 111 115 118 122 124	40,000 450,000 550,000 0 0 100,000 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	1.590 10,500 10,500 10,500	112,0000 112,0000 112,0000 1135,000 10 135,000 11,000	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	40.0 450.0 5
INTERMEDIATE C PRODUCTION OF COMP-TAC-TUSING WELLHEAD EQUI COMP-FAC-VALVE COMP-FAC-VALVE COMP-FAC-WAR EQUIPPENT COMP-FAC-METE EQUIPMENT COMP-FAC-METE EQUIPMENT COMP-FAC-ONICOST COMP-FAC-LABING MEAS/AUTOMACONICOST COMP-FAC-LABING MEAS/AUTOMACONICOST COMP-FAC-LABING MEAS/AUTOMACONICOMP COMP-FAC-LABING MEAS/AUTOMACONICOMP COMP-FAC-CARING COMP-FAC-CARI	CASING ASING IJPMENT W LINES VES & FITTINGS & FITTINGS FACE ITRS, SEPRS TERING WSTRUCTION RIFELEC LECTRIC UNSPORTATION	UOM	QIY	SIZE	SiZE	11130-11107-120	RATE 102 103 104 106 107 109 110 110 113 115 118	40,000 450,000 550,000 0 0 100,000 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	1.590 10,500 10,500 10,500	112,000 31,000 1135,000 24,000 94,000 1,000 1,000	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	40.0 450.0 5
INTERMEDIATE ( PRODUCTION CA COMP-TABING WELLHEAD EQU COMP-FAC-URLY COMP-FAC-VALV COMP-FAC-VALV COMP-FAC-VALV COMP-FAC-VALV COMP-FAC-METE COMP-FAC-METE COMP-FAC-CONI COMP-FAC-LABR MEAS/AUTOMA COMP-FAC	CASING JASING JASING JIPMENT WILNES VES & FITTINGS & FITTINGS  THE FITTINGS  THE FITTINGS  FACE LTRS, SEPRS LTRS, SEPRS LERING WILLECTRIC LECTRIC WILLECTRIC WILLECTRIC WILLECTRIC WILLECTRIC WILLECTRIC WILLECTRIC WILLECTRIC	UOM	QTY	SIZE	SIZE	11130-11107-120	RATE 102 103 104 106 107 109 110 110 111 115 118 122 124 128 415 421	40,000 450,000 550,000 0 100,000 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	1.500 10.500 1.500 10.500	112,000 31,000 1135,000 135,000 135,000 14,000 1	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	40.0 450.0 5
SURFACE CASINI INTERMEDIATE C PRODUCTION OF COMP. TUBING WELL HEAD EXPORT OF THE COMP. FAC. VALVES & COMP. FAC. VALVES & COMP. FAC. METERS, TREAT COMP. FAC. METERS, TREAT COMP. FAC. METERS, TREAT COMP. FAC. METERS, TREAT COMP. FAC. METERS, TREAT COMP. FAC. METERS, TREAT COMP. FAC. COMP. FAC. COMP. FAC. COMP. FAC. COMP. FAC. COMP. FAC. COMP. FAC. COMP. FAC. COMP. FAC. ENVIOLED TO COMP. FAC. ENVIOLED TO COMP. FAC. ENVIOLED TO COMP. FAC. ENVIOLED TO COMP. FAC. ENVIOLED TO COMP. FAC. ENVIOLED TO COMP. FAC. ENVIOLED TO COMP. FAC. ENVIOLED TO COMP. FAC. ENVIOLED TO COMP. FAC. ENVIOLED TO COMP. FAC. ENVIOLED TO COMP. FAC. ELECTRIC COMP. ELECTRIC COMP. FAC. ELECTRIC COMP. FAC. ELECTRIC COMP. FAC. ELECTRIC COMP. FAC. ELECTRIC COMP. ELECTRIC COMP. ELECTRIC COMP. ELE	CASING JASING JASING JIPMENT WILNES VES & FITTINGS & FITTINGS  THE FITTINGS  THE FITTINGS  FACE LTRS, SEPRS LTRS, SEPRS LERING WILLECTRIC LECTRIC WILLECTRIC WILLECTRIC WILLECTRIC WILLECTRIC WILLECTRIC WILLECTRIC WILLECTRIC	UOM	QTY	SIZE	SIZE	11130-11107-120	RATE 102 103 104 106 107 109 110 111 113 115 118 122 124 128	49,000 450,000 550,000 0,100,000 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0	1.500 10.500 1.500 10.500	112,000 31,000 31,000 135,000 135,000 14,000 1,0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	40.0 450.0 5
INTERMEDIATE ( PRODUCTION CA COMP-TABING WELLHEAD EQU COMP-FAC-URLY COMP-FAC-VALV COMP-FAC-VALV COMP-FAC-VALV COMP-FAC-VALV COMP-FAC-METE COMP-FAC-METE COMP-FAC-CONI COMP-FAC-LABR MEAS/AUTOMA COMP-FAC	CASING JASING JASING JIPMENT WILNES VES & FITTINGS & FITTINGS  THE FITTINGS  THE FITTINGS  FACE LTRS, SEPRS LTRS, SEPRS LERING WILLECTRIC LECTRIC WILLECTRIC WILLECTRIC WILLECTRIC WILLECTRIC WILLECTRIC WILLECTRIC WILLECTRIC	UOM	QTY	SIZE	SIZE	GRADE	RATE 102 103 104 105 107 109 110 111 113 115 118 122 124 128 415 421 471 TANGIBLES	49,000 450,000 550,000 0, 100,000 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	1.500 10,500 10,500	112,000 31,000 31,000 24,000 31,000 24,000 31,000 31,000 31,000 31,000 31,000 31,000 31,000 31,000 31,000	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	40.0 45.0 55.0 45.0 55.0 45.0 55.0 45.0 55.0 45.0 55.0 45.0 55.0 45.0 55.0 45.0 55.0 45.0 55.0 5
INTERMEDIATE C PRODUCTION PRODUCTION WELLHEAD EQUI COMP-FAC-FUN COMP-FAC-VALVES B COMP-FAC-VALVES B COMP-FAC-WEI EQUIP/SUBSURF COMP-FAC-METE EQUIP/SUBSURF COMP-FAC-ONI COMP-FAC-ONI COMP-FAC-ONI COMP-FAC-LABR MEAS/AUTOMA COMP-FAC-CHEC COMP-FAC-COMP COMP-FAC-COMP-FAC-COMP COMP-FAC-COMP COMP-FAC-COMP COMP-FAC-COMP COMP-FAC-ENI S SAFETY COMP-FAC-ELEC	CASING JASING JASING JIPMENT WILNES VES & FITTINGS & FITTINGS  THE FITTINGS  THE FITTINGS  FACE LTRS, SEPRS LTRS, SEPRS LERING WILLECTRIC LECTRIC WILLECTRIC WILLECTRIC WILLECTRIC WILLECTRIC WILLECTRIC WILLECTRIC WILLECTRIC	UOM	QTY	SIZE	SIZE	GRADE	RATE 102 103 104 106 107 109 110 111 111 115 118 122 124 128 415 421	49,000 450,000 550,000 0, 100,000 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	1.500 10,500 10,500	112,000 31,000 31,000 24,000 31,000 24,000 31,000 31,000 31,000 31,000 31,000 31,000 31,000 31,000	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	40.0 45.0 55.0 45.0 55.0 45.0 55.0 45.0 55.0 45.0 55.0 45.0 55.0 45.0 55.0 45.0 55.0 45.0 55.0 5
INTERMEDIATE ( PRODUCTION OF PRODUCTION OF PRODUCTION OF PROCUMPART OF PUMP EQUIPS USE OF PUMP EQUIPS USE OF PUMP EQUIPS USE OF PUMP EQUIPS USE OF PUMP EQUIPS USE OF PUMP EQUIPS USE OF PUMP EQUIPS USE OF PUMP EACH EQUIPS USE OF PACTOR O	CASING JASING JASING JIPMENT WILNES VES & FITTINGS & FITTINGS  THE FITTINGS  THE FITTINGS  FACE LTRS, SEPRS LTRS, SEPRS LERING WILLECTRIC LECTRIC WILLECTRIC WILLECTRIC WILLECTRIC WILLECTRIC WILLECTRIC WILLECTRIC WILLECTRIC	UOM	QTY			GRADE	RATE 102 103 104 105 107 109 110 111 113 115 118 122 124 128 415 421 471 TANGIBLES	40,000 450,000 550,000 0 100,000 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	1.500 10,500 10,500	112,000 31,000 31,000 24,000 31,000 24,000 31,000 31,000 31,000 31,000 31,000 31,000 31,000 31,000	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	\$7,245,3 40,0 450,0 550,0 55,0 182,1 12,6 31,1 10,5 135,1 24,1 1,1 5,1 3,3 3,3 3,3 3,3 3,5 3,7 3,5 3,9 7,7
NTERMEDIATE C PRODUCTION OF COMP-FAC-VALVES B COMP-FAC-VALVES B COMP-FAC-VALVES B COMP-FAC-VALVES B COMP-FAC-VALVES B COMP-FAC-VALVES B COMP-FAC-WETE GUIP/SUBSURF COMP-FAC-WETE GUIP/SUBSURF COMP-FAC-CONICONST COMP-FAC-CONICONST COMP-FAC-CONICOMP-FAC-CO	CASING JASING JASING JIPMENT WILNES VES & FITTINGS & FITTINGS  THE FITTINGS  THE FITTINGS  FACE LTRS, SEPRS LTRS, SEPRS LERING WILLECTRIC LECTRIC WILLECTRIC WILLECTRIC WILLECTRIC WILLECTRIC WILLECTRIC WILLECTRIC WILLECTRIC	UOM	QTY	Date 2/12/2	2020	TOTAL	RATE 102 103 104 106 107 109 110 110 1113 115 118 122 124 128 415 421 471 TANGIBLES TOTAL COST	49,000 450,000 550,000 0, 100,000 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	1.500 10,500 10,500	112,000 31,000 31,000 24,000 31,000 24,000 31,000 31,000 31,000 31,000 31,000 31,000 31,000 31,000	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	40.0 450,0 550,0 551,1 182,0 31,4,1 10,1 135,1 24,1 1,1 5,1 3,1,2
NTERMEDIATE C PRODUCTION OF COMP-FAC-USING WELLHEAD EQUI COMP-FAC-VALV COMP-FAC-VALV COMP-FAC-VALV COMP-FAC-VALV COMP-FAC-METE COMP-FAC-METE COMP-FAC-METE COMP-FAC-LABR MEAS/AUTOMA COMP-FAC-LABR MEAS/AUTOMA COMP-FAC-LABR MEAS/AUTOMA COMP-FAC-LABR MEAS/AUTOMA COMP-FAC-LABR MEAS/AUTOMA COMP-FAC-LABR MEAS/AUTOMA COMP-FAC-LABR MEAS/AUTOMA COMP-FAC-LABR MEAS/AUTOMA SAFETY COMP-FAC-ENVI S SAFETY COMP-FAC-ENVI S SAFETY	CASING JASING JASING JIPMENT WILNES VES & FITTINGS & FITTINGS  THE FITTINGS  THE FITTINGS  FACE LTRS, SEPRS LTRS, SEPRS LERING WILLECTRIC LECTRIC WILLECTRIC WILLECTRIC WILLECTRIC WILLECTRIC WILLECTRIC WILLECTRIC WILLECTRIC	UOM	QTY	Date 2/12/2		TOTAL	RATE 102 103 104 106 107 109 110 110 1113 115 118 122 124 128 415 421 471 TANGIBLES TOTAL COST	40,000 450,000 550,000 0 100,000 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	1.500 10,500 10,500	112,000 31,000 31,000 24,000 31,000 24,000 31,000 31,000 31,000 31,000 31,000 31,000 31,000 31,000	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	40.0 45.0 55.0 45.0 55.0 45.0 55.0 45.0 55.0 45.0 55.0 45.0 55.0 45.0 55.0 45.0 55.0 45.0 55.0 5



AFE Type : DEVELOPMENT DRILLING AFE Name : Peregrine 27 Fed Com #702H AFE Date : 6/1/2020

AFE No.	108879LS	Origina		
Property No.	XXXXXX-000			
EOG W.I.(BCP)	(ACP)			
EOG AFE Amt:	(Drig)	\$3,732,500		
	(Land)	\$76,000		
	(Completion)	\$4,319,621		
	(Facility)	\$413,500		
	(Flowback)	\$435,500		
	Total Cost	\$8,977,121		

AFE Type : DEVELOPMEN	INTERNATION.		AFE Name:	equipment.		ESTINATION .	TVD / MD :	12,350' / 22,560		Begin Date :	( ACEDIA	
Reg. Lease No. : ocation : Section 27-T24S-	R34E, 2440' F	SL & 638' FV	Prospect Nam VL	ne:	KEU HILL	.5 SOUTH					FNL & 1320 FW	
ormation: WFMP												
perator: EOG RESOURCE	DESCRI		County & Stat	te:	LEA / NEV	W MEXICO SUB	DRILLING	LAND	COMPLETION	FACILITY	FLOWBACK	TOTAL
		PIION				ACT	230	237	231	235	236	
CCESS LOCATION, ROADS&SUR						401 401	90,000		7,500	0	10,000	97,50
OMP-FLBK-LOCATION AND ROAD OMP-RIG MOVE	15					401	0		0	0	0	19,6
IG MOVE						402	25,000		0	. 0	0	25,0
FOOTAGE COST						403	75,000		0	0	.0	75,0
DAY WORK COST						404	590,000		0	0	0	590,0 145,0
ITS & BHA COMP-BITS & PHA					_	405 405	145,000		17,500	0	0	17,5
OMP - FUEL						406	0		300,000		7,500	307,5
UEL						406	140,000		0	0	0	140,0
VATER						407	5,000		515,000	0	3,000	520,0
OMP-FLBK-CHEMICALS IUD & CHEMICALS						408 408	325,000		0	0	0]	325,0
EMENTING & SERVICE						409	210,000		0	0	0	210,0
OMP- PERFORATING						413			356,500	0	0	356,5
OMP-STIMULATION						414			2,282,891	0	0	2,262,8
OMP-TRANSPORTATION						415	27.600		24,000	0	0	24,0 37,5
RANSPORTATION OMP-Completion Overhead						415 416	37,500		7,500	0	0	7,5
RILLING OVERHEAD						416	5,000	0	0	0	0	5,0
OMP-EQUIPMENT RENTAL						417		0	130,000	0	0	130,0
LBK-EQUIPMENT						417	195,000	. 0	0	3,000	60,000	258,
ENT/OPERATIONS						400		0	5,000	0	0	5,
OMP-COMPLETION RIG OTHER DRILLING EXPENSE						418	5,000		5,000	0	0	5,
OMP-ENVIRON & SAFETY CHARG	SES					421	3,000		20,000	0	0	20,
NVIRONMENTAL & SAFETY						421	5,000	0	0	0	0	5,
RECTIONAL DRILLING						422	235,000		0	0	0	235,
OMP- SUPERVISION						424	10000		125,000	0	0	125, 150,
UPERVISION						424 431	150,000		3,000	0	0]	3/
OMP- COMMUNICATIONS UBULAR INSPECTION/HANDLING						436	5,000			-0	0	6,0
OMP-CASED HOLE LOGGING/TE						438				0	0	7,
PECIALTY SERVICES						441	150,000			. 0	0	165,
OMP-WIRELINE SERVICES					Čé	442				0	0	8.
OMP-COIL TUBING/NITROGEN						445 446				0	0	175.
OMP-CONTRACT LABOR MISC LBK-DISPOSAL COSTS						447	200,000			0	225,000	447,
OMP-COMPLETION FLUIDS						448	200,000			0	0	7,
ITLE OPINION-DRILL SITE						453	- 1	5,000	0	0	0	5,
OMP-FLOWBACK						465	- 3		5,000	0	100,000	105,
OMP-REUSE WATER						480			135,000			135,
COMP-LAND ROW DRILLING COMP-LAND ROW COMPLETION				_		482 483						7,
COMP-LAND SURVEY & DAMAGES						484			0	0	0	20,0
PRILL	•					5/725	- 3	i			10	
COMP-LAND SURVEY & DAMAGES	;					485		20,000	0	0	0	20,0
COMP-REG-PERMIT FEE/ENV					_	486	-	16,000	- 0	0	0	16,1
SURV&ASSESS					TOTAL II	NTANGIBLES	\$2,592,50	\$76,000	\$4,168,391	\$3,000	\$405,500	\$7,245,
	UOM	QTY	SIZE	SIZE	GRADE	RATE	- 00-40					
SURFACE CASING						102	40,00				0	40,0
NTERMEDIATE CASING PRODUCTION CASING	$\vdash$	-			-	103	450,00 550,00					550
COMP-TUBING	-	-		1		106		0] 0			0	56
VEI, LHEAD EQUIPMENT						107	100,00	0 0	82,500	0	0	182,
OMP-FAC-FLOW LINES						109		0 0		112,000	0	112
OMP-FAC-VALVES & FITTINGS				1		110		0	) "	31,000	] °]	31,
OMP-VALVES & FITTINGS	-			-	-	110		0 0	1,500	0	30,000	31.
OMP-PUMP				1	<b>†</b>	113		0 0			0	10
QUIP/SUBSURFACE												
OMP-FAC-						115		0	,	135,000	ان	135
HEATERS, TREATRS, SEPRS					+	118		0 0		24,000	0	24
OMP-FAC-METERING QUIPMENT					1	110		ĭ]	]	24,000	j ľ	24
OMP-FAC-CONSTRUCTION		-		1	-	122		0 0		94,000	0	94
OST				_								
OMP-FAC-LABR/ELEC						124		0	1	1,000	<b>l</b> "	1
MEAS/AUTOMA				-	-	128		ol o	-	5,000	0	5
OMP-FAC- NSTRUMENT/ELECTRIC						120		1 '	`	,,,,,,	]	
OMP-FAC-TRANSPORTATION				1		415		0 0				3
OMP-FAC-ENVIRONMENTAL					$\overline{}$	421		0 0		2,500	0	2
SAFETY				-	-	L					<del>                                     </del>	
OMP-FAC-ELECTRICAL						471		o o	1	3,000	0	3
ABOR					TOTAL	LTANGIBLES	\$1,140,00	0 50	\$151,230	\$410,500	\$30,000	\$1,731
						TOTAL COST						\$8,977
			Date 2/12/20	120			ву				Date	
y CB			Trans.	TO A STATE OF			oy .					
			JOINT (	OPERATO	R APPROV	JAV	_				E	
firm :			θу				Title				Date	
				_								



AFE No.	108880LS	Origina
Property No.	XXXXXX-000	
EOG W.I.(BCP)	(AC	(P)
EOG AFE Amt:	(Drig)	\$3,732,500
	(Land)	\$76,000
	(Completion)	\$4,319,621
	(Facility)	\$413,500
	(Flowback)	\$435,500
	Total Cost	55 977 121

AFE Type :	DEVELOPMEN	T DRILLING		AFE Name :	Peregrine	27 Fed Co	JIII W COST	AFE Date :	6/1/2020		Budget Year:	2020/2021	
leg. Lease No.:				Prospect Nam	16 3	RED HILL	S SOUTH	TVD/MD:	12,350 / 22,560		Begin Date :		
ocation : S	ection 27-T245-F	R34E, 2440' F						BHLocation:	BH(LATERAL #	1); Section 3-T25	S-R34E, 2532'	FNL & 2200' FWL	•
	VFMP												
perator: E	OG RESOURCE			County & Stat	te:	LEA / NEV	W MEXICO						
		DESCRI	PTION				SUB	DRILLING 230	LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL
CCESS LOCATION							401	90,000	0	7,500	0	0	97,5
OMP-FLBK-LOCAT	TION AND ROAD	s				-	401 402	0	0	0	0	10,000	10,0
IG MOVE							402	25,000	0	0	0	0	25,0
OOTAGE COST							403	75,000 590,000	0	0	0	0	75,0 590,0
ITS & BHA							405	145,000	0	Ö	0	0	145,0
OMP-BITS & PHA							405	0	0	17,500 300,000	0	7,500	17,5 307,5
OMP - FUEL UEL			_	_	_		406 406	140,000	0	0	0	0	140,0
VATER							407	5,000	0	515,000	0	3,000	520,0
OMP-FLBK-CHEMI NUD & CHEMICALS				_	-	_	408 408	325,000	0	0	0	3,000	325,0
EMENTING & SER	VICE						409	210,000	0	.0	0	0	210,0
OMP-PERFORATI							414	0	0	356,500 2,262,891	0	0	356,5 2,262,0
OMP-STIMULATION OMP-TRANSPORT							415	0	0	24,000	0	0	24,0
RANSPORTATION							415	37,500	0	7,500	0	0	37,: 7,5
OMP-Completion O RILLING OVERHEA			_		_		416 416	5,000	0	7,500	0	0	5,0
OMP-EQUIPMENT							417	0	0	130,000	0	0	130,0
LBK-EQUIPMENT ENT/OPERATIONS	9						417	195,000	0	0	3,000	60,000	258,
OMP-COMPLETIO							418	0	0	5,000	0	0	5,
THER DRILLING E		Ee					419 421	5,000	0	20,000	0	0	20,
NVIRONMENTAL &		23					421	5,000	0	20,000	0	0	5,
RECTIONAL DRIL	LING						422	235,000	0	0	0	0	235, 125,
OMP-SUPERVISION	ON					_	424 424	150,000	0	125,000	0	0	150,
OMP- COMMUNIC	ATIONS						431	0	0	3,000	0	0	3,
UBULAR INSPECT		-					436 438	5,000	0	1,000 7,500	0	0	6,
OMP-CASED HOLI PECIALTY SERVICE		51				_	441	150,000	0	15,000	0	0	165,
OMP-WIRELINE S							442	0	0	8,500	0	0	175.
OMP-COIL TUBING						_	445 446	0	0	175,000 17,500	0	0	17,
LBK-DISPOSAL CO	OSTS						447	200,000	0	22,500	0	225,000	447
OMP-COMPLETIO							448 453	0	5,000	7,500	0	0	7,
TITLE OPINION-DRI			_				465	0		5,000	0	100,000	105,
OMP-REUSE WAT							480	0		135,000			135,
COMP-LAND ROW							482 483	0					7,
OMP-LAND SURVI							484	0		0	O.	0	20,
ORILL COMP-LAND SURVI	EV P DAMAGES					_	465		20,000	0	0	0	20,
OMP													- 15
COMP-REG-PERMIT SURV&ASSESS	T FEE/ENV						486	0	16,000	ુ	, a	, i	16,
						TOTAL	TANGIBLES	\$2,592,500	\$76,000	\$4,168,391	\$3,000	\$405,500	\$7,245,
unrace carrie		UOM	QTY	SIZE	SIZE	GRADE		40,000	0	0	0	0	40.
URFACE CASING VIERMEDIATE CA					<del>                                     </del>		102	450,000	0		0	0	450
RODUCTION CAS							104	550,000	0				550
OMP-TUBING VELLHEAD EQUIP	MENT						106	100.000					182
OMP-FAC-FLOW	LINES						109	0	0		112,000	0	112
OMP-FAC-VALVES	S & FITTINGS									i c	31,000	l Ö	31
OWI -I NO-ANTAE							110	0	0				
							110	0		1,500		30,000	
OMP-VALVES & F	ITTINGS								0		0	30,000	
COMP-VALVES & F COMP-PUMP CQUIP/SUBSURFAC	ITTINGS						110	0	0	1,500		30,000 0	10
OMP-VALVES & F OMP-PUMP QUIP/SUBSURFAC OMP-FAC- IEATERS TREATR	ITTINGS CE :S,SEPRS						110 113 115	0	0 0	1,500 10,500	135,000	0	135
OMP-VALVES & F. OMP-PUMP QUIP/SUBSURFAC OMP-FAC- IEATERS, TREATR: OMP-FAC-METER	ITTINGS CE :S,SEPRS						110 113	0	0 0	1,500 10,500	135,000	0	31 10 135 24
OMP-VALVES & F. OMP-PUMP QUIP/SUBSURFAC GOMP-FAC- GEATERS, TREATR: OMP-FAC-METER QUIPMENT OMP-FAC-CONST	CE S,SEPRS						110 113 115	0	0 0	1,500 10,500 0	135,000 24,000	0	10 135 24
COMP-VALVES & F. COMP-PUMP QUIP/SUBSURFAC COMP-FAC- MEATERS, TREATE COMP-FAC-METER QUIPMENT COMP-FAC-CONST	CE S,SEPRS RING						110 113 115 116 122	0		1,500 10,500 0	0 135,000 24,000 94,000	O O O	10 135 24
COMP-VALVES & F. COMP-PUMP QUIP/SUBSURFAC COMP-FAC- EATERS.TREATR: COMP-FAC-METER QUIPMENT COMP-FAC-CONST COST COMP-FAC-LABRIE	CE S,SEPRS RING						110 113 115	0	0 0	1,500 10,500 0	94,000 1,000	0	10 135 24 94
OMP-VALVES & F. OMP-PUMP QUIP/SUBSURFAC OMP-FAC- EATERS, TREATR: OMP-FAC-METER QUIPMENT OMP-FAC-CONST OST OMP-FAC-LABRIE EAS/AUTOMA OMP-FAC-	ITTINGS CE SS.SEPRS RING TRUCTION ELEC						110 113 115 116 122	0		1,500 10,500 0	94,000 1,000	0	135
COMP-PALVES & FI COMP-PUMP QUIP/SUBSURFAC GOMP-FAC- LEATERS, TREATR COMP-FAC-COMST COMP-FAC-CONST COMP-FAC-LABRIE LEASIAUTOMA COMP-FAC- SITRUMENT/ELEC SITRUMENT/ELEC	CE S.SEPRS TRUCTION TELEC CTRIC						110 113 115 118 122 124	0		1,500 10,500 0	94,000 1,000 5,000	0 0 0	105 135 24 94
COMP-VALVES & FI OMP-POUMP QUIP/SUBSURFAC QUIP/SUBSURFAC QUIP/SUBSURFAC QUIP/SUBSUBSUBSUBSUBSUBSUBSUBSUBSUBSUBSUBSUBS	ITTINGS CE S.SEPRS RING FRUCTION ELEC CTRIC PORTATION						110 113 115 116 122 124 128	0 0 0		1,500 10,500 C	94,000 1,000 95,000	0 0 0	105 135 24 94
COMP-VALVES & F. COMP-PUMP QUIPS/USSURFAK QUIPS/USSURFAK QUIPM-FAC-METER QUIPMENT COMP-FAC-CONST COMP-FAC-LABR/E LEAS/AUTOMA COMP-FAC-LABR/E LEAS/AUTOMA COMP-FAC-LABR/E COMP-	SEPRE SERVICE CONTROL OF THE CONTROL OF T						110 113 115 116 122 124 128 415 421			1,500 10,500 0	135,000 24,000 94,000 1,000 5,000 2,500	0	105 135 24 94
OMP-VALVES & F OMP-PUMP QUIP/SUBSURFAC OMP-FAC- IEATERS TREATR	SEPRE SERVICE CONTROL OF THE CONTROL OF T						110 113 115 118 122 124 128 415 421 471			1,500 10,500 6	94,000 1,000 5,000 3,000 3,000	0	105 135 24 94 1
COMP-VALVES & FI OMP-POUMP QUIP/SUBSURFAC QUIP/SUBSURFAC GOMP-FAC-METER QUIPMENT OMP-FAC-CONST OMP-FAC-CONST OMP-FAC-CONST OMP-FAC-LABRE ISOMP-FAC-LABRE ISOMP-FAC-TRANS COMP-FAC-TRANS COMP-FAC-TRANS COMP-FAC-TRANS COMP-FAC-TRANS COMP-FAC-ELECTI OMP-FAC-ELECTI OMP-FAC-ELECTI OMP-FAC-ELECTI OMP-FAC-ELECTI OMP-FAC-ELECTI OMP-FAC-ELECTI OMP-FAC-ELECTI	SEPRE SERVICE CONTROL OF THE CONTROL OF T						110 113 115 118 122 124 128 415 421 471 TANGIBLES	0 0 0 0 0 0 0 0		1,500 10,500 0 0	135,000 24,000 94,000 1,000 5,000 2,500 3,000 3,000	0	105 135 24 94 1 1 1 2 3 2 3
OMP-PALVES & FI OMP-PUMP QUIP/SUBSURFAC QUIP/SUBSURFAC MOMP-FAC-METER QUIPMENT OMP-FAC-CONST OST OMP-FAC-CONST OMP-FAC-CONST OMP-FAC-CONST OMP-FAC-CONST OMP-FAC-CONST OMP-FAC-CONST OMP-FAC-COMP-FAC-TRANS OMP-FAC-TRANS OMP-FAC-TRANS OMP-FAC-TRANS OMP-FAC-ELECTI OMP-FAC-ELECTI OMP-FAC-ELECTI OMP-FAC-ELECTI OMP-FAC-ELECTI	SEPRE SERVICE CONTROL OF THE CONTROL OF T						110 113 115 118 122 124 128 415 421 471	0 0 0 0 0 0 0 0		1,500 10,500 0 0	135,000 24,000 94,000 1,000 5,000 2,500 3,000 3,000	0	10 135 24 94 1 1 8 3 2
OMP-VALVES & FOMP-PUMP QUIP/SUBSURFAX OMP-FAC- EATERS, TREATR QUIPMENT OMP-FAC-AMETER QUIPMENT OMP-FAC-LABRIE EAS/AUTOMA OMP-FAC- SISTRUMENTALE OMP-FAC-BAC- OMP-FAC-BAC- OMP-FAC-BAC- OMP-FAC-BAC- OMP-FAC-BAC- ACTION PAC-BAC- SAFETY OMP-FAC-ELECTI ABOR	SEPRE SERVICE CONTROL OF THE CONTROL OF T			Date: 2/12/20	20		110 113 115 118 122 124 128 415 421 471 TANGIBLES	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		1,500 10,500 0 0	135,000 24,000 94,000 1,000 5,000 2,500 3,000 3,000	0	10 135 24 94
OMP-PAC-VES & FI OMP-PUMP QUIP/SUBSURFAC QUIP/SUBSURFAC MOMP-FAC-METER QUIPMENT OMP-FAC-CONST OST OMP-FAC-CONST SIRCUMENT/FAC-LABRE EAS/AUTOMA OMP-FAC-CONST SIRCUMENT/FAC-LABRE COMP-FAC-TRANS OMP-FAC-EAS/AUTOMA OMP-FAC-EAS	SEPRE SERVICE CONTROL OF THE CONTROL OF T			DOMESTIC CONTRACTOR	20 OPERATOR		110 113 115 118 122 124 128 415 421 471 TANGIBLES TOTAL COST	0 0 0 0 0 0 0 0		1,500 10,500 0 0	135,000 24,000 94,000 1,000 5,000 2,500 3,000 3,000	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	10 135 24 94 1 1 8 3 2

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico
Exhibit No. C5
Submitted by: EOG Resources, Inc.
Hearing Date: October 8, 2020

Case Nos. 21411, 21412, 21414, 21445

ber 8, 2020 FORM C-102 2, 21414, 21445 Keyised August 1, 2011

State of New Mexico Ca Energy, Minerals & Natural Resources

District I 1625 N. French Dr., Hobbs, NM 88240

811 S. First St., Artesia, NM 88210

<sup>2</sup>Dedicated Acres

640.00

Joint or Infill

\*Consolidation Code

Phone: (575) 393-6161 Fax: (575) 393-0720

Phone: (575) 748-1283 Fax: (575) 748-9720

1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

1220 S. St. Francis Dr., Santa Fe, NM 87505

Phone: (505) 476-3460 Fax: (505) 476-3462

Department

Submit one copy to appropriate

Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

**District Office** 

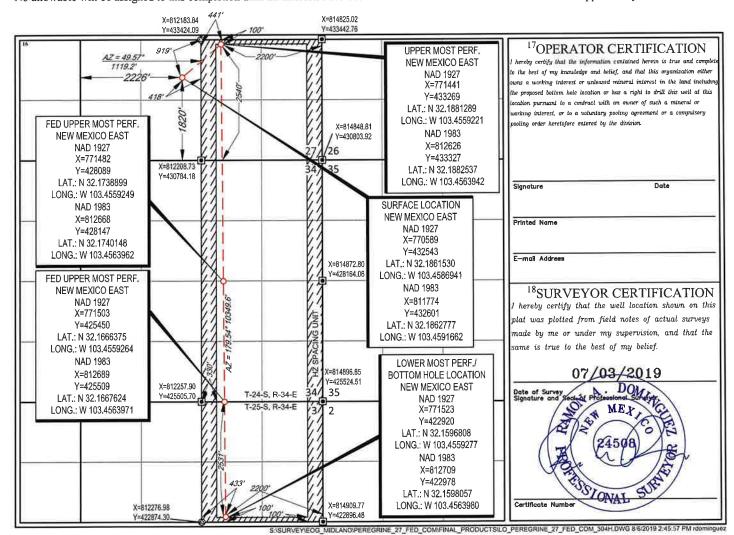
AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

	API Number	•		<sup>2</sup> Pool Code			nme			
<sup>4</sup> Property	Code			PER	PEGRINE 25	7 FED COM			*Well Number 304H	
<sup>7</sup> OGRID	No.				9Elevation 3454'					
					<sup>10</sup> Surface Lo	ocation				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West 1	ne County	
K	27	24-S	34-E	-	1820'	SOUTH	WEST	LEA		
			11 <sub>E</sub>	ottom Ho	le Location If D	ifferent From Su	rface			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West	ine County	
G					2531'	NORTH	2200'	EAST	LEA	

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<sup>5</sup>Order No.



District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 1220 S. St. Francis Dr., Santa Fe, NM 87505

Phone: (505) 476-3460 Fax: (505) 476-3462

## State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

**FORM C-102** Revised August 1, 2011 Submit one copy to appropriate **District Office** 

AMENDED	REPORT

WELL LOCATION AND	ACREAGE DEDICATION PLAT
<sup>2</sup> Pool Code	<sup>3</sup> Pool Name

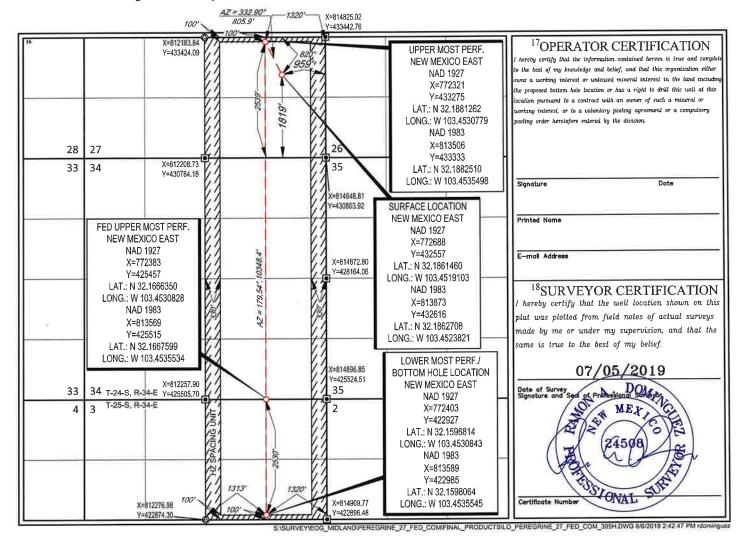
<sup>†</sup> API Number		<sup>2</sup> Pool Code	2				
<sup>4</sup> Property Code			Property Name VE 27 FED COM 305H				
<sup>7</sup> OGRID №.		· · · · · · · · · · · · · · · · · · ·	perator Name SOURCES, INC.	Selevation 3450'			

<sup>10</sup>Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
l I	27	24-S	34-E	S S	1819'	SOUTH	959'	EAST	LEA

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section 3	Township 25-S	Range 34-E	Lot Idn	Feet from the 2530'	North/South line NORTH	Feet from the 1320'	East/West line EAST	LEA			
<sup>12</sup> Dedicated Acres 640.00	<sup>13</sup> Joint or l	Infill I4Co	onsolidation Code	15 Orde	er No.	ļ.		-1				



District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

Phone: (505) 476-3460 Fax: (505) 476-3462

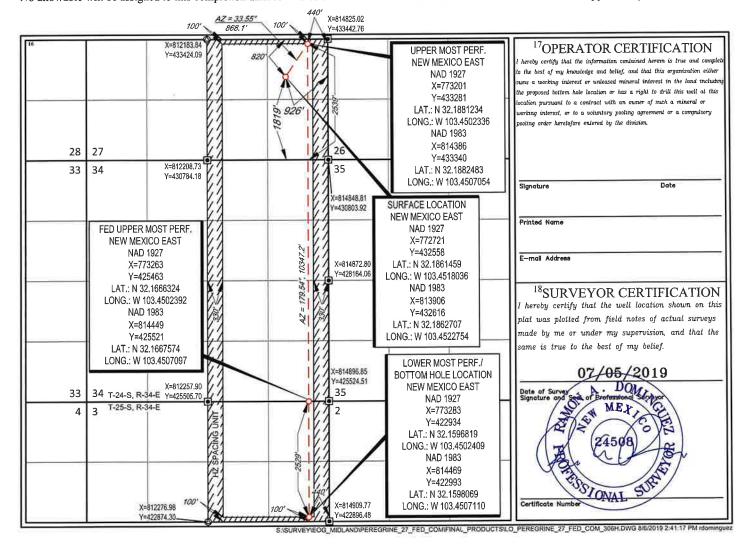
## State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

	API Number			<sup>2</sup> Pool Code <sup>3</sup> Pool Na				me				
*Property C	Code			PEI	Property N		<sup>b</sup> Well Number 306H					
<sup>7</sup> OGRID N	No.				<sup>8</sup> Operator N OG RESOUR		Elevation 3450'					
	<sup>10</sup> Surface Location											
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County			
I	27	24-S	34-E	2-0	1819'	SOUTH	926'	EAST	LEA			
		-	11	Bottom Ho	le Location If D	oifferent From Sur	face					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line				
H	3	25-S   34-E   -   2529'   NORTH   440'   EAST							LEA			
12Dedicated Acres 640.00	<sup>13</sup> Joint or I	nfill 14Ce	onsolidation Co	ode <sup>15</sup> Ord	er No.							



District I
1625 N. French Dr., Hobbs, NM 88240
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Phone: (505) 476-3460 Fax: (505) 476-3462

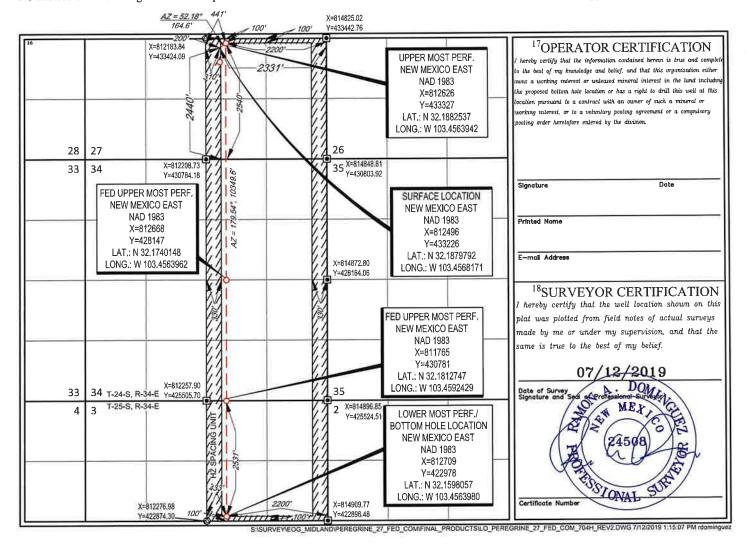
## State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT	RТ
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WELL LOCATION AND ACREAGE DEDICATION PLAT

	API Number	•		<sup>2</sup> Pool Code		<sup>3</sup> Pool Name						
<sup>4</sup> Property C	Code			PER		*Well Number 704H						
7OGRID N	No.			EO		Elevation 3456'						
	<sup>10</sup> Surface Location											
UL or lot no.	Section	Township	Range Lot Idn		Feet from the	North/South line	Feet from the	East/West line	County			
J	27	24-S	34-E	-	2440'	SOUTH	2331'	EAST	LEA			
			11]	Bottom Ho	le Location If D	ifferent From Sur	face					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County			
G	3	25-S	34-E	-	2531'	NORTH	2200'	EAST	LEA			
<sup>12</sup> Dedicated Acres 640.00	<sup>13</sup> Joint or 1	Infill 14Con	solidation Co	de <sup>15</sup> Orde	er No.							



District I
1625 N, French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S, First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Azuec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

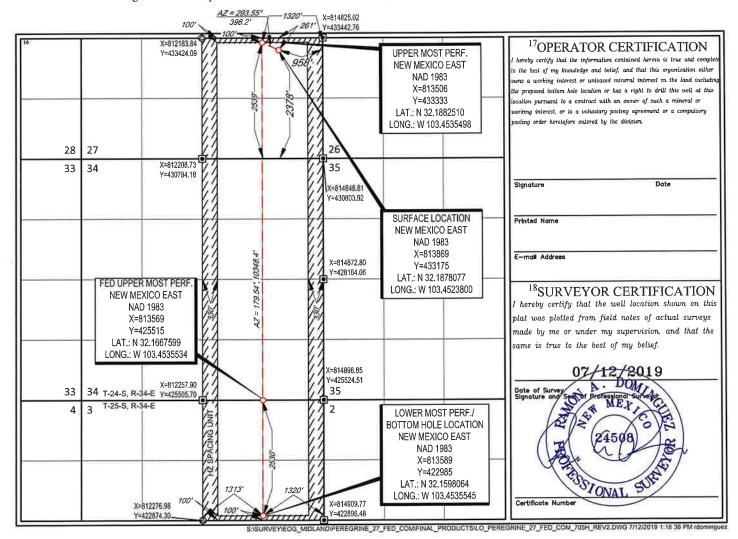
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## WELL LOCATION AND ACREAGE DEDICATION PLAT

	<sup>T</sup> API Number				ode			<sup>3</sup> Pool Name			
<sup>4</sup> Property C	ode				PEREGRINE 27 FED COM					*Well Number 705H	
OGRID No.									Elevation 3455'		
	<sup>10</sup> Surface Location										
UL or lot no.	Section	Township	Range	Lot	Idn Feet f	rom the	North/South line	Feet from the	East/West line	County	
I	27	24-S	34-E	3 <del></del> 2	2378	В'	SOUTH	958'	EAST	LEA	
			11	Bottom	Hole Location	on If Diffe	rent From Su	rface			
UL or lot no.	Section	Township	Range	Lot	Idn Feet	from the	North/South line	Feet from the	East/West line	County	
G	3	25-S	34-E	=	2530	0'	NORTH	1320'	EAST	LEA	
<sup>12</sup> Dedicated Acres	<sup>13</sup> Joint or I	r Infill 14 Consolidation Code 15 Order No.				-					
640.00											



District I 1625 N., French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

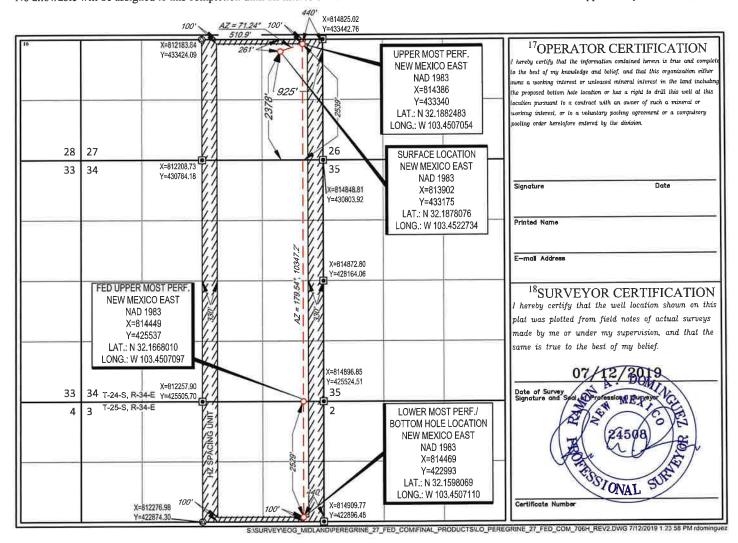
1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462 State of New Mexico
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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

			ELL LO		17HID HOIL	EAGE DEDICA			
'API Number				<sup>2</sup> Pool Code			<sup>3</sup> Pool Nam	ie	
<sup>4</sup> Property (	Code			PER	Property Na EGRINE 27	FED COM	ħ		Vell Number 706H
<sup>7</sup> OGRID I	No.	Operator Name					Elevation 3455'		
	-				<sup>10</sup> Surface Lo	cation			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	27	24-S	34-E	1-1	2378'	SOUTH	925'	EAST	LEA
			<sup>11</sup> B	ottom Hol	e Location If D	ifferent From Surf	face		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	3	25-S	34-E	-	2529'	NORTH	440'	EAST	LEA
<sup>12</sup> Dedicated Acres 640.00	<sup>13</sup> Joint or 1	nfill 14Co	nsolidation Code	e <sup>15</sup> Orde	r No.	9			



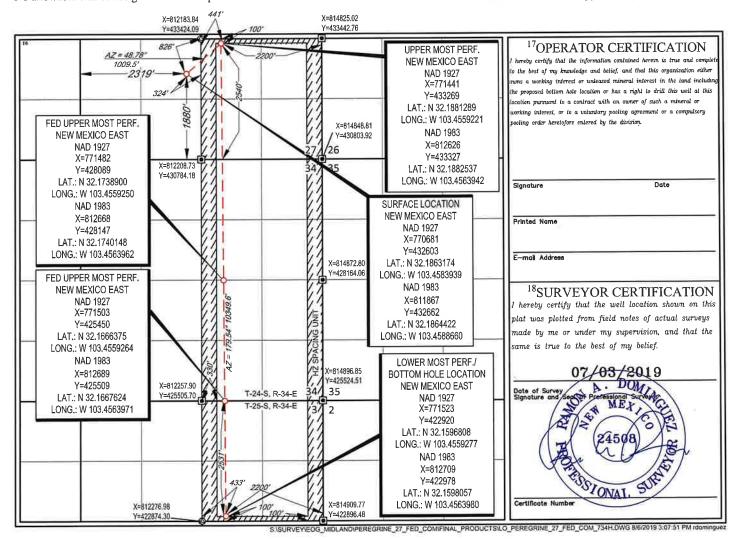
District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rito Brazos Road, Aztec, NM 87410 State of New Mexico
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1220 South St. Francis Dr.
Santa Fe, NM 87505

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Phone: (505) 334-6178 Fax: (505) 334-6170 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

		V	VELL LO	CATIO	N AND ACE	REAGE DEDIC	ATION PLA	T	
	API Number	г		<sup>2</sup> Pool Code			<sup>3</sup> Pool Na	me	
<sup>4</sup> Property C	PEREGRINE 27 FED COM 734H								
OGRID N	OGRID No.  *Operator Name  **Operator Name  **Opera								
					<sup>10</sup> Surface L	ocation			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the		Feet from the	East/West li	
K	27	24-S	34-E	:—: (	1880'	SOUTH	2319'	WEST	LEA
			11	Bottom Ho	le Location If	Different From Su	rface		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West I	
G	3	25-S	34-E	3 <del></del>	2531'	NORTH	2200'	EAST	LEA
<sup>12</sup> Dedicated Acres 640.00	<sup>13</sup> Joint or 1	Infill 14C	Consolidation Co	de <sup>15</sup> Ord	er No.				



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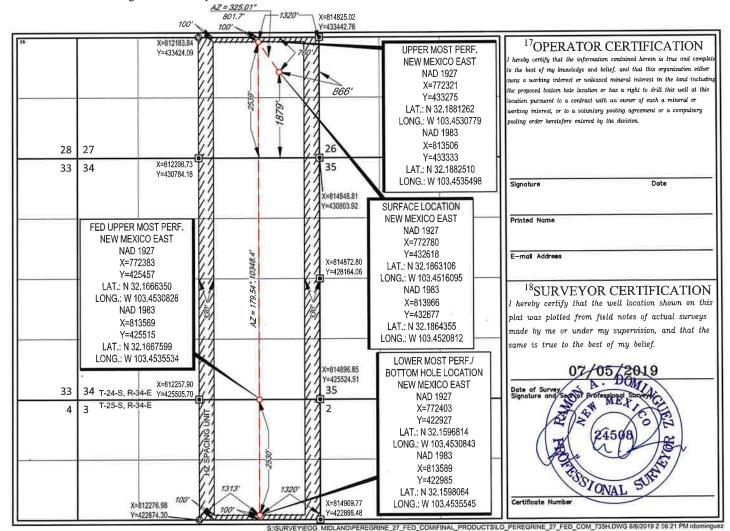
## State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION	I PLAT	ON PL	$^{\prime}$ L $_{A}$
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	API Number			<sup>2</sup> Pool Code		<sup>3</sup> Pool Name					
⁴Property Code				DE	<sup>5</sup> Property Name				bWell Number		
				PE	EREGRINE 27 FED COM 735H						
OGRID I	No.				<sup>8</sup> Operator N	lame			<sup>9</sup> Elevation		
					3450'						
	-				<sup>10</sup> Surface Lo	ocation					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
I	27	24-S	34-E	: <del></del> ::	1879'	SOUTH	866'	EAST	LEA		
			11:	Bottom Ho	ole Location If D	Different From Sur	face				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
G	3	25-S	34-E	-	2530'	NORTH	1320'	EAST	LEA		
12Dedicated Acres 640.00	<sup>13</sup> Joint or 1	Infill 140	Consolidation Co	de <sup>15</sup> Orc	der No.		, <del>`</del>				



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Phone: (505) 476-3460 Fax: (505) 476-3462

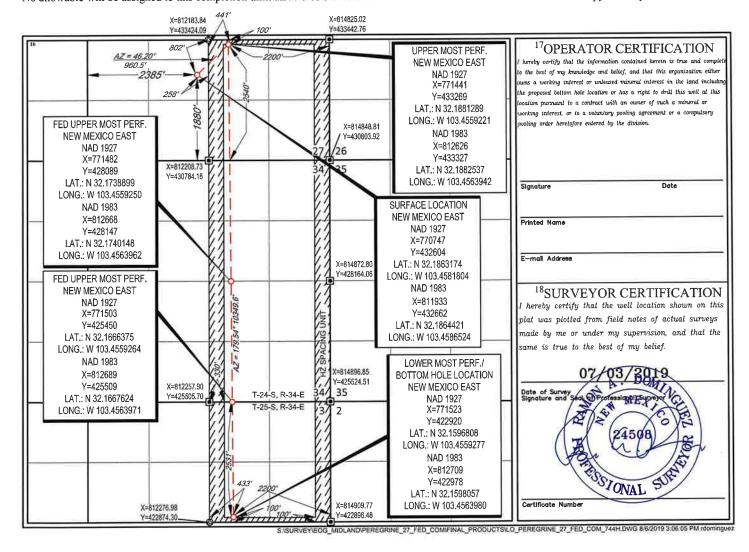
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AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

	API Number	r		<sup>2</sup> Pool Code			<sup>3</sup> Pool Nan	ne		
<sup>4</sup> Property Code				<sup>5</sup> Property Name					Well Number	
				PER	EGRINE 27	FED COM			744H	
OGRID !	RID No.  *Operator Name  EOG RESOURCES, INC.							<sup>9</sup> Elevation <b>3453</b>		
					<sup>10</sup> Surface Lo	cation				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
K	27	24-S	34-E	_	1880'	SOUTH	2385'	WEST	LEA	
			117	Bottom Hol	e Location If D	ifferent From Sur	face			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
G	3	25-S	34-E	=	2531'	NORTH	2200'	EAST	LEA	
<sup>12</sup> Dedicated Acres 640.00	Joint or I	Infill 14Con	nsolidation Cod	de <sup>15</sup> Orde	r No.		-			



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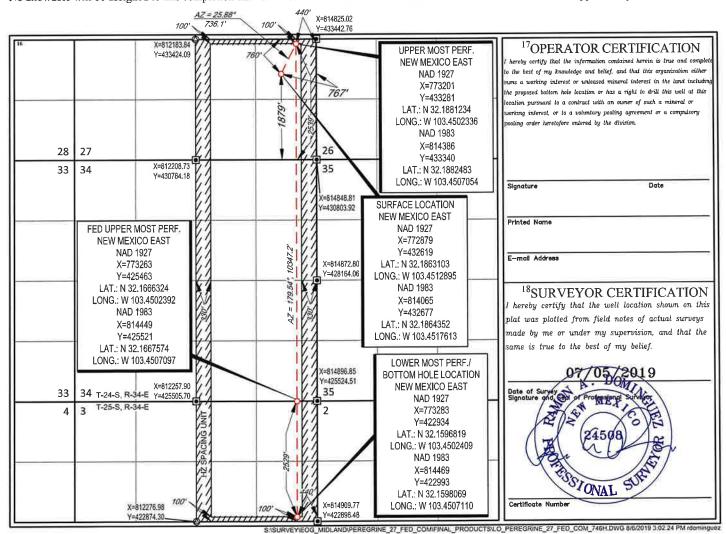
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Santa Fe, NM 87505

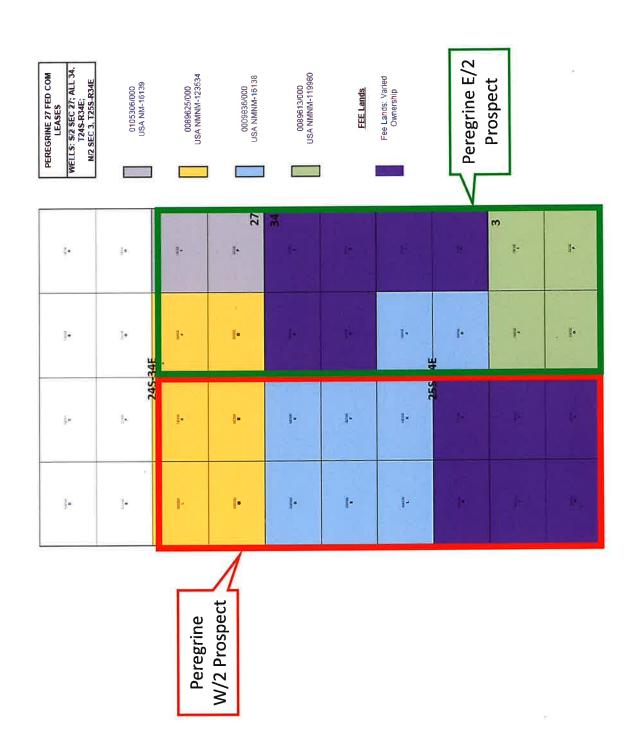
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AMENDED	REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number <sup>2</sup> Pool Code						<sup>3</sup> Pool Na	me			
⁴Property C	ode				<sup>5</sup> Property I	Name		- V	<sup>6</sup> Well Number	
I.					REGRINE 2	NE 27 FED COM 746H				
<sup>7</sup> OGRID N			FIG	•	ourator Name Selevation 3449'					
EOG RES					G RESOUR	CES, INC.			3449	
<sup>10</sup> Surface Location										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
I	27	24-S	34-E	-	1879'	SOUTH	767'	EAST	LEA	
		,	11]	Bottom Ho	le Location If I	Different From Su	rface			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
H	3	25-S	34-E	-	2529'	NORTH	440'	EAST	LEA	
12Dedicated Acres	<sup>13</sup> Joint or I	nfill 14Cons	solidation Cod	de 15Orde	er No.					
640.00										





## BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico
Exhibit No. C6

Submitted by: EOG Resources, Inc. Hearing Date: October 8, 2020 Case Nos. 21411, 21412, 21414, 21445

/ell;	Peregrine E2 The SE/4 of Section 27 and E/2 of Section 34, Township	24 South Da	ange 34 East and th	e NE/4 of Sect	ion 3 Township 25 South Range 34 I	ast NMPM
nit:		24 30uiii, Ka	ange 54 Last and th	E NE/4 0/ 320	John S. Township 20 Couch, Nange 64 1	Labe, reini ivi,
nit Acreage: ormation:	639.3600  Limited from the Surface to the Base of the Morrow F	ormation	U L			
ormation.	Elimited from the Surface to the Dase of the Morrow F		I			
Lease(s)	Royalty Interest Owner	Tract	Net Acres	Royalty	NRI w/o NPRI NPRI Burden	NRI
	Heited Ctates of America	1	80.0000	12.50%		0.01564064
2	United States of America United States of America	2	80,0000	12,50%		0.01564064
	United States of America	6	80,0000	12.50%		0.01564064
Lease 23 JOA Lease 24 JOA	United States of America	7	159,3600	12.50%		0.03115615
Lease 24 JUA	United States of Afficiate		100,0000	12.0010		
	Sub-Total:		399.3600			0.07807807
25	Chisos Minerals, LLC	3	12.0000	1/4		0.00469219
25	Chisos Minerals, LLC	4	3.0000	1/4		0.00117304
	Sub-Total:		15,0000			0,00586524
	000-70101.		120,711			
4	Rhonda Pace Robertson, Guardian of the Estate	3	0.6563	1/4		0.00025660
4	of Clinton Harrison Pace, an incapacitated person	0	0.0000	17-1		
4	Rhonda Pace Robertson, Guardian of the Estate of	4	0.1641	1/4		0.00006415
4	Clinton Harrison Pace, an incapacitated person	-	0,1041	1/-7		0.00000110
	Sub-Total:		0.8203			0.00032075
5	Ryan Pace	3	0.6563	1/4		0.00025660
5	Ryan Pace	4	0.1641	1/4		0.00006415
	Sub-Total:		0.8203			0.00032075
	Gub-Total.					
	Number V. Dono Curadian of the Estate of Toro	3	0.6563	1/4		0.00025660
6	Nuray K. Pace, Guardian of the Estate of Tara Nuray Pace, a minor	3	0,0003	174		0,00020000
6	Nuray K. Pace, Guardian of the Estate of Tara Nuray	4	0.1641	1/4		0.00006415
	Pace, a minor					
	Sub-Total:		0.8203			0.00032075
7	Nuray K. Pace, Guardian of the Estate of Aleyna	3	0.6563	1/4		0,00025660
,	Nur Pace, a minor	3	0.0000			0,0002000
7	Nuray K, Pace, Guardian of the Estate of Aleyna Nur Pace, a minor	4	0.1641	1/4		0.00006418
	Sub-Total:		0.8203			0.00032075
	Cab Total.					
8	Shanee Oil Company, Inc.	3	7.8750	1/4		0.0030792
8	Shanee Oil Company, Inc.	4	1.9688	1/4		0.0007698
	Sub-Total:		9.8438			0.0038490
9	Millhollon Minerals & Royalty, LLC	3	2.6250	1/4		0.0010264
9	Millhollon Minerals & Royalty, LLC	4	0.6563	1/4		0,00023000
	Sub-Total:		3.2813			0.0012830
10	Monty D. McLane	3	2.3333	1/4		0.0009123
10	Monty D. McLane	4	0,5833	1/4		0,0002280
	Cub Total		2.9167			0.0011404
	Sub-Total:		2.5107			5,557,1757
		2	0.0000	4/4		0.0009123
11 11	Alan Jochimsen, sole and separate property  Alan Jochimsen, sole and separate property	3	2.3333 0.5833	1/4		0.0009123
	Man opulinisen, sole and separate property	7	0.0000	17-7		
	Sub-Total:		2.9167			0.0011404
12	Meridian 102, LP [a][b][c][d][e][f][g][h]	3	40.0000	1/4	0.01564064 0.00774212	0.0078985
12	Meridian 102, LP [a][b][c][d][e][f][g][h]	4	10.0000	1/4	0.00391016 0.0019355	0.0019746

	Sub-Total:		50.0000				0.009873154
13	David L. Schmidt	3	5,2500	25.00%			0.002052834
13	David L. Schmidt	4	1,3125	25.00%			0,000513209
	Sub-Total:		6.5625				0.002566043
14	Ryan Moore as Trustee of the Ryan Moore SSMTT Nonexempt Trust as revised and restated on December 22, 2008 [a][b][c][d][e][f][g][h]	3	6.6667	1/4	0.002606773	0.0012904	0.001316421
14	Ryan Moore as Trustee of the Ryan Moore SSMTT Nonexempt Trust as revised and restated on December 22, 2008 [a][b][c][d][e][f][g][h]	4	1.6667	1/4	0.000651693	0.0003226	0.000329105
	Sub-Total:		8,3333				0.001645526
15	Ryan Moore as Trustee of the Ryan Moore SSMTT GST Exempt Trust as revised and restated on December 22, 2008 [a][b][c][d][e][f][g][h]	3	6.6667	1/4	0.002606773	0.0012904	0.001316421
15	Ryan Moore as Trustee of the Ryan Moore SSMTT GST Exempt Trust as revised and restated on December 22, 2008 [a][b][c][d][e][f][g][h]	4	1,6667	1/4	0.000651693	0.0003226	0.000329105
	Sub-Total:		8.3333				0,001645526
16a	Michael Harrison Moore, sole and separate	3	26,6667	12.50%	0.005213547	0.0051614	0,000052135
16b	property [a][b][c][d][e][f][d][h] Michael Harrison Moore, sole and separate property [a][b][c][d][e][f][g][h]	4	6.6667	12.50%	0.001303387	0.0012904	0.000013034
	Sub-Total:		33.3333				0.000065169
47	No. of Engage Parks and LLC	3	28.0000	1/4			0.010948448
17 17	Viper Energy Partners LLC Viper Energy Partners LLC	4	7.0000	1/4			0.002737112
	Sub-Total:		35.0000				0.013685561
18	States Royalty Limited Partnership	3	2.3333	1/4			0.00091237
18	States Royalty Limited Partnership	4	0.5833	1/4			0.000228093
	Sub-Total:		2.9167				0.00114046
19	McMullen Minerals LLC	3	0.2100	25.00%			0.00008211
19	McMullen Minerals LLC	4	0.0525	25.00%			0.00002052
	Sub-Total:		0,2625				0.00010264
19	Pegasus Resources, LLC	3	2.4150	25.00%			0.00094430
Open	Pegasus Resources, LLC Pegasus Resources LLC	3	0.4224 0.6038	1/8 25.00%			0.00008258
19 Open	Pegasus Resources LLC Pegasus Resources, LLC	4	0.6038	1/8			0.00023667
	Sub-Total:		3.5468				0.00128360
20	C Day Thompson	3	6,0000	1/4			0.00234609
20 20	G. Dan Thompson G. Dan Thompson	4	1.5000	1/4			0.00058652
	Sub-Total:		7.5000				0.00293262
21	TD Minerals LLC	3	4.2240	25.00%			0.00165165
21	TD Minerals LLC	4	1.0560	25.00%			0.00041291
	Sub-Total:		5.2800				0.00206456
		3	0.7200	1/8			0.00014076

Ореп	Tilden Capital Minerals, LLC	4	0.1800	1/8	0,0000351
	Sub-Total:		0.9000		0.0001759
Open	GGM Exploration, Inc.	3	0.6336 0.1584	1/8	0.0001238 0.0000309
Open	GGM Exploration, Inc.	4		1/0	
	Sub-Total:		0.7920		0.0001548
NPRI	Peggy Beaird	3			0.0007820
NPRI	Peggy Beaird	4			0,0001955
	Sub-Total:				0.0009775
NPRI	Foundation Minerals, LLC	3			0.0011730
NPRI	Foundation Minerals, LLC	4			0.0002932
	Sub-Total:				0.0014663
NPRI	Mavros Minerals I, LLC	3			0.0010557
NPRI	Mavros Minerals I, LLC	4			0.0002639
	Sub-Total:				0.0013196
					0,0001173
NPRI NPRI	Oak Valley Mineral and Land, LP Oak Valley Mineral and Land, LP	3			0.0000293
	Sub-Total:				0.0001466
					0.0007820
NPRI NPRI	J. T. Recer J. T. Recer	3 4			0.000195
	Sub-Total:				0.000977
NPRI	Corrinne Recer, wife of J. T. Recer	3			0.000782
NPRI	Corrinne Recer, wife of J. T. Recer	4			0.000195
	Sub-Total:				0.000977
NPRI	J.L. Burke, III	3			0.000594
NPRI	J.L. Burke, III	4			0.000148
	Sub-Total:				0.000742
NPRI NPRI	Marilyn Burke Salter Marilyn Burke Salter	3 4			0.000594 0.000148
	Sub-Total:				0.000742
NPRI NPRI	Beverly B. Blair, f/k/a Beverly B. Strohl Beverly B. Blair, f/k/a Beverly B. Strohl	3			0.000594 0.000148
	Sub-Total:				0.000742
NPRI NPRI	Nancy I. Farmer Nancy I. Farmer	3			0.000594 0.000148
MITA	Sub-Total:				0.000742
NPRI	West Texas State University	3			0.00011 0.00002
NPRI	West Texas State University	4			
	Sub-Total:				0.00014
NPRI	Southwest Theological Seminary	3			0.00011
NPRI	Southwest Theological Seminary	4			0.00002

	Sub-Total:		0,0001485
		3	0.0001188
npri Npri	College of the Southwest College of the Southwest	4	0.0000297
	Sub-Total:		0.0001485
NPRI	Texas Technological University	3	0.0001188
NPRI	Texas Technological University	4	0.0000297
	Sub-Total:		0,0001485
NPRI	Ohio State University	3	0.0001188
NPRI	Ohio State University	4	0.0000297
	Sub-Total:		0.0001485
NPRI	Franklin Mountain Royalty Investments, LLC	3	0.0012825
NPRI	Franklin Mountain Royalty Investments, LLC	4	0.0003206
	Sub-Total:		0.0016032
MDCA	Monticello Minerals LLC	3	0,0000209
NPRI NPRI	Monticello Minerals LLC	4	0,0000052
	Sub-Total:		0.0000262
			0.0000818
NPRI NPRI	Prevail Energy LLC Prevail Energy LLC	3 4	0.0000204
	Sub-Total:		0,0001023
NPRI	Rheiner Holdings, LLC	3	0.0000598
NPRI	Rheiner Holdings, LLC	4	0.0000148
	Sub-Total:		0,0000746
NPRI	Cayuga Royalties LLC	3 4	0.000118 0.000029
NPRI	Cayuga Royalties LLC	4	0.0001484
	Sub-Total:		0,000140
NPRI	Beatrice Shiplet, wife of G. M. Shiplet	3	0.000782 0.000195
NPRI	Beatrice Shiplet, wife of G. M. Shiplet	4	
	Sub-Total:		0.000977
NPRI	Charles Wayne Shiplet, sole and separate	3	0.000782
NPRI	Charles Wayne Shiplet, sole and separate property	4	0.000195
	Sub-Total:		0.000977
NPRI	DeAlva E. Blocker, Trustee of the Blocker Family	3	0.001564
NDC'	Trust created by Trust Agreement dated December 15, 1994		0.000391
NPRI	DeAlva E. Blocker, Trustee of the Blocker Family Trust created by Trust Agreement dated December 15, 1994	4	0.000391
	Sub-Total:		0.001955

	Bill Kinyon and Gail Kinyon, Co-Trustees of the Bill and Gail Kinyon Revocable Trust under Trust Agreement dated January 15, 1991	3					0.001564064
NPRI	Bill Kinyon and Gail Kinyon, Co-Trustees of the Bill and Gail Kinyon Revocable Trust under Trust Agreement dated January 15, 1991	4					0.000391016
	Sub-Total:						0.001955080
NPRI	Jimmie Allen	3					0.000782032
NPRI	Jimmie Allen	4					0.000195508
	Sub-Total:						0.000977540
NPRI	Dorcas Allen, wife of Jimmie Allen	3 4					0.000782032 0.000195508
NPRI	Dorcas Allen, wife of Jimmie Allen  Sub-Total:	:11.					0.000977540
	Sub 70ton						
22	Cindy Herren Sweat, flk/a Cynthia Herren, sole and separate property	5	40.0000	25.00%			0.015640641
	Sub-Total:	•	40.0000				0.015640641
	Totals:		639,3600			RS:	0.164970961
NOTES:							
][b][c][d][e][f][g][h]	Mineral owners are burdened by their proportionate sh	are of a Non-Parti	cipating Royalty	y Interest.		+-	
					Marking Internal		
Lease(s)	Working Interest Owner	Interest	Net Acres	Gross Working Interest	Working Interest in Well	ORRI	NRI
	Working Interest Owner  EOG Resources, Inc.	Interest 100.0000%	Net Acres 80.0000			ORRI	0.109484484
Lease(s)				Interest	0,109484484 0.109484484	ORRI 0.005005005	0.10948448 0.10447947
1	EOG Resources, Inc.	100.0000%	80.0000 80.0000 50.0000	0.125125125 0.125125125 0.125125125 0.078203203	0,109484484 0.109484484 0.058652402		0.10948448 0.10447947 0.05865240
1 2	EOG Resources, Inc. EOG Resources, Inc. (1)	100.0000% 100.0000%	80 <u>.</u> 0000 80.0000	0.125125125 0.125125125 0.125125125 0.078203203 0.010264170	0,109484484 0.109484484 0.058652402 0.007698128		0.10948448 0.10447947 0.05865240 0.00769812
1 2 12 13	EOG Resources, Inc. EOG Resources, Inc. (1) EOG Resources, Inc.	100.0000% 100.0000% 100.0000%	80.0000 80.0000 50.0000	0.125125125 0.125125125 0.125125125 0.078203203	0,109484484 0.109484484 0.058652402	0.005005005	0.10948448 0.10447947 0.05865240 0.00769812 0.01955080
1 2 12 13 14-15	EOG Resources, Inc. EOG Resources, Inc. (1) EOG Resources, Inc. EOG Resources, Inc. EOG Resources, Inc.	100.0000% 100.0000% 100.0000% 100.0000%	80.0000 80.0000 50.0000 6.5625	0.125125125 0.125125125 0.125125125 0.078203203 0.010264170	0,109484484 0.109484484 0.058652402 0.007698128	0.005005005 0.005213547	0.10948448 0.10447947 0.05865240 0.00769812 0.01955080 0.03128128
1 2 12 13 14-15	EOG Resources, Inc. EOG Resources, Inc. (1) EOG Resources, Inc. EOG Resources, Inc.	100.0000% 100.0000% 100.0000% 100.0000% 100.0000%	80.0000 80.0000 50.0000 6.5625 16.6667	0.125125125 0.125125125 0.125125125 0.078203203 0.010264170 0.026067734	0,109484484 0,109484484 0,058652402 0,007698128 0,019550801	0.005005005	0.10948448 0.10447947 0.05865240 0.00769812 0.01955080 0.03128128 0.00782032
1 2 12 13 14-15 16a 16b	EOG Resources, Inc. EOG Resources, Inc. (1) EOG Resources, Inc. EOG Resources, Inc. EOG Resources, Inc. EOG Resources, Inc. EOG Resources, Inc. (2)(3) EOG Resources, Inc. (4)	100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000%	80.0000 80.0000 50.0000 6.5625 16.6667 26.6667	0.125125125 0.125125125 0.125125125 0.078203203 0.010264170 0.026067734 0.041708375	0,109484484 0.109484484 0.058652402 0.007698128 0.019550801 0.036494828	0.005005005 0.005213547	0.10948448 0.10447947 0.05865240 0.00769812 0.01955080 0.03128128 0.00782032 0.04447807
1 2 12 13 14-15	EOG Resources, Inc. EOG Resources, Inc. (1) EOG Resources, Inc. EOG Resources, Inc. EOG Resources, Inc. EOG Resources, Inc. EOG Resources, Inc.	100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000%	80.0000 80.0000 50.0000 6.5625 16.6667 26.6667	0.125125125 0.125125125 0.078203203 0.010264170 0.026067734 0.041708375 0.010427094	0,109484484 0,109484484 0,058652402 0,007698128 0,019550801 0,036494828 0,009123707	0.005005005 0.005213547	0.10948448 0.10447947 0.05865240 0.00769812 0.01955080 0.03128128 0.00782032 0.04447807 0.04692192
1 2 12 13 14-15 16a 16b 17-18	EOG Resources, Inc. EOG Resources, Inc. EOG Resources, Inc. EOG Resources, Inc. EOG Resources, Inc. EOG Resources, Inc. EOG Resources, Inc. EOG Resources, Inc. EOG Resources, Inc. EOG Resources, Inc. EOG Resources, Inc.	100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000%	80.0000 80.0000 50.0000 6.5652 16.6667 26.6667 5.6667 37.9167	0.125125125 0.125125125 0.078203203 0.010264170 0.026067734 0.041708375 0.010427094 0.059304096	0.109484484 0.109484484 0.058652402 0.007698128 0.019550801 0.036494828 0.009123707 0.044478072	0.005005005 0.005213547	0.10948448 0.10447947 0.05865240 0.00769812 0.01955080 0.03128128 0.00782032 0.04447807 0.04692192
1 2 12 13 14-15 16a 16b 17-18 22 Lease 23 JOA	EOG Resources, Inc. EOG Resources, Inc. (1) EOG Resources, Inc. EOG Resources, Inc. EOG Resources, Inc. EOG Resources, Inc. EOG Resources, Inc. (2)(3) EOG Resources, Inc. (4) EOG Resources, Inc. EOG Resources, Inc. EOG Resources, Inc. EOG Resources, Inc.	100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000%	80.0000 80.0000 50.0000 6.5652 16.6667 26.6667 6,6667 37.9167 40.0000	0.125125125 0.125125125 0.078203203 0.010264170 0.026067734 0.041708375 0.010427094 0.059304096 0.062562563	0,109484484 0,109484484 0,058652402 0,007698128 0,019550801 0,036494828 0,009123707 0,044478072 0,046921922	0.005005005 0.005213547 0.001303387	0.10948448 0.10447947 0.05865240 0.00769812 0.01955080 0.03128128 0.00782032 0.04447807 0.04692192 0.06840173
1 2 12 13 14-15 16a 16b 17-18 22 Lease 23 JOA Lease 23 JOA	EOG Resources, Inc. EOG Resources, Inc. (1) EOG Resources, Inc. EOG Resources, Inc. EOG Resources, Inc. EOG Resources, Inc. EOG Resources, Inc. (2)(3) EOG Resources, Inc. (4) EOG Resources, Inc. EOG Resources, Inc. EOG Resources, Inc. EOG Resources, Inc. EOG Resources, Inc. (5) EOG Resources, Inc. (6)	100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 68,3333% 6.6667%	80.0000 80.0000 50.0000 6.5625 16.6667 26.6667 37.9167 40.0000 54.6667	0.125125125 0.125125125 0.078203203 0.010264170 0.026067734 0.041708375 0.010427094 0.059304096 0.062562563 0.085502169	0,109484484 0,109484484 0,058652402 0,007698128 0,019550801 0,036494828 0,009123707 0,044478072 0,046821922 0,074814398	0.005005005 0.005213547 0.001303387 0.006412663	0.10948448 0.10447947 0.05865240 0.00769812 0.01955080 0.03128128 0.00782032 0.04447807 0.04692192 0.06840173 0.00625625
1 2 12 13 14-15 16a 16b 17-18 22 Lease 23 JOA	EOG Resources, Inc. EOG Resources, Inc. (1) EOG Resources, Inc. EOG Resources, Inc. EOG Resources, Inc. EOG Resources, Inc. EOG Resources, Inc. (2)(3) EOG Resources, Inc. (4) EOG Resources, Inc. EOG Resources, Inc. EOG Resources, Inc. EOG Resources, Inc.	100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 68.3333%	80.0000 80.0000 50.0000 6.5625 16.6667 26.6667 37.9167 40.0000 54.6667 5.3333	0.125125125 0.125125125 0.078203203 0.010264170 0.026067734 0.041708375 0.010427094 0.059304096 0.062562563 0.085502169 0.008341675	in Well  0,109484484 0,109484484 0,058652402 0,007698128 0,019550801 0,036494828 0,009123707 0,044478072 0,046921922 0,074814398 0,007298966	0.005005005 0.005213547 0.001303387 0.006412663 0.001042709	0.10948448 0.10447947 0.05865240 0.00769812 0.01955080 0.03128128 0.0074203 0.04447807 0.04692192 0.06840173 0.00625625 0.06812437 0.00623475
1 2 12 13 14-15 16a 16b 17-18 22 Lease 23 JOA Lease 24 JOA	EOG Resources, Inc. EOG Resources, Inc.	100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 68.3333% 6.6667% 34.1648%	80.0000 80.0000 50.0000 6.5625 16.6667 26.6667 37.9167 40.0000 54.6667 5.3333 54.4450	0.125125125 0.125125125 0.078203203 0.010264170 0.02606773 0.010427094 0.059304096 0.062562563 0.085502169 0.008341675 0.085155468	in Well  0.109484484 0.109484484 0.058652402 0.007698128 0.019550801 0.036494828 0.009123707 0.044478072 0.046921922 0.074814398 0.007298966 0.074511034	0.005005005  0.005213547 0.001303387  0.006412663 0.001042709 0.006386660	0.10948448 0.10447947 0.05865240 0.00769812 0.01955080 0.03128128 0.0078203 0.04447807 0.04692192 0.06840173 0.00625625 0.06812437 0.00623475
1 2 12 13 14-15 16a 16b 17-18 22 Lease 23 JOA Lease 24 JOA	EOG Resources, Inc. EOG Resources, Inc. EOG Resources, Inc. EOG Resources, Inc. EOG Resources, Inc. EOG Resources, Inc. EOG Resources, Inc. EOG Resources, Inc. EOG Resources, Inc. EOG Resources, Inc. EOG Resources, Inc. EOG Resources, Inc. EOG Resources, Inc. EOG Resources, Inc. EOG Resources, Inc. EOG Resources, Inc. EOG Resources, Inc.(8) EOG Resources, Inc.(9)	100,0000% 100,0000% 100,0000% 100,0000% 100,0000% 100,0000% 100,0000% 100,0000% 68,3333% 6,6667% 34,1648% 3,3352%	80.0000 80.0000 50.0000 6.5625 16.6667 26.6667 37.9167 40.0000 54.6667 5.3333 54.4450 5.3150	0.125125125 0.125125125 0.125125125 0.078203203 0.010264170 0.026067734 0.041708375 0.010427094 0.059304096 0.062562563 0.085502169 0.008341675 0.085155488 0.008313001	in Well  0.109484484 0.109484484 0.058652402 0.007698128 0.019550801 0.036494828 0.009123707 0.044478072 0.046921922 0.074814398 0.007298966 0.074511034 0.007273876	0.005005005 0.005213547 0.001303387 0.006412663 0.001042709 0.006386660 0.001039125	0.10948448 0.10447947 0.05865240 0.00769812 0.01955080 0.03128128 0.00782032 0.04447807 0.04692192 0.06840173 0.00625625 0.06812437 0.00623475
1 2 12 13 14-15 16a 16b 17-18 22 Lease 23 JOA Lease 24 JOA	EOG Resources, Inc. EOG Resources, Inc. (1) EOG Resources, Inc. EOG Resources, Inc. EOG Resources, Inc. EOG Resources, Inc. EOG Resources, Inc. (2)(3) EOG Resources, Inc. (4) EOG Resources, Inc. EOG Resources, Inc. EOG Resources, Inc. EOG Resources, Inc. EOG Resources, Inc. (5) EOG Resources, Inc. (6) EOG Resources, Inc.(8) EOG Resources, Inc.(9)	100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 68.3333% 6.6667% 34.1648%	80.0000 80.0000 50.0000 6.5625 16.6667 26.6667 37.9167 40.0000 54.6667 5.3333 54.4450 5.3150	0.125125125 0.125125125 0.125125125 0.078203203 0.010264170 0.026067734 0.041708375 0.010427094 0.059304096 0.062562565 0.085502169 0.008341675 0.085155468 0.008313001	in Well  0,109484484 0.109484484 0.058652402 0.007698128 0.019550801 0.036494828 0.009123707 0.044478072 0.046821922 0.074814398 0.007298966 0.074511034 0.007273876	0.005005005 0.005213547 0.001303387 0.006412663 0.001042709 0.006386660 0.001039125	0.10948448. 0.10447947. 0.05865240. 0.00769812. 0.01955080. 0.03128128. 0.00782032. 0.04447807. 0.04692192. 0.06840173. 0.00625625. 0.06812437. 0.00623475.
1 2 12 13 14-15 16a 16b 17-18 22 Lease 23 JOA Lease 23 JOA Lease 24 JOA	EOG Resources, Inc. EOG Resources, Inc. EOG Resources, Inc. EOG Resources, Inc. EOG Resources, Inc. EOG Resources, Inc. EOG Resources, Inc. (2)(3) EOG Resources, Inc. (4) EOG Resources, Inc. EOG Resources, Inc. EOG Resources, Inc. EOG Resources, Inc. (5) EOG Resources, Inc. (6) EOG Resources, Inc. (9)  Sub-Total:  FR Energy, LLC	100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 68.3333% 6.6667% 34.1648% 3.3352%	80.0000 80.0000 50.0000 6.5625 16.6667 26,6667 37.9167 40.0000 54.6667 5.3333 54.4450 5.3150 464.2392	0.125125125 0.125125125 0.125125125 0.078203203 0.010264170 0.026067734 0.041708375 0.010427094 0.059304096 0.062562565 0.085502169 0.008341675 0.08313001 0.726099798	in Well  0,109484484 0,109484484 0,058652402 0,007698128 0,019550801 0,036494828 0,009123707 0,044478072 0,046821922 0,074814398 0,007298966 0,074511034 0,007273876  0,605787103	0.005005005 0.005213547 0.001303387 0.006412663 0.001042709 0.006386660 0.001039125	0.10948448 0.10447947: 0.05865240 0.00769812 0.01955080 0.03128128 0.00782032 0.04447807 0.04692192 0.06840173 0.00625625 0.06812437 0.00623475 0.57938400 0.00014750 0.00835802
1 2 12 13 14-15 16a 16b 17-18 22 Lease 23 JOA Lease 23 JOA Lease 24 JOA	EOG Resources, Inc. EOG Re	100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 68.333% 6.6667% 34.1648% 3.3352%	80.0000 80.0000 50.0000 6.5625 16.6667 26.6667 37.9167 40.0000 54.6667 5.3333 54.4450 5.3150 464.2392 0.1257 6.1072	0.125125125 0.125125125 0.125125125 0.078203203 0.010264170 0.026067734 0.041708375 0.010427094 0.059304096 0.062562256 0.008341675 0.085155468 0.008313001 0.726099798 0.009748711	in Well  0.109484484 0.109484484 0.058652402 0.007698128 0.019550801 0.036494828 0.009123707 0.044478072 0.046921922 0.074814398 0.007298966 0.074511034 0.007273876 0.605787103	0.005005005  0.005213547 0.001303387  0.006412663 0.001042709 0.006386660 0.001039125  0.026403096	0.10948448 0.10447947 0.05865240 0.00769812 0.01955080 0.03128128 0.00782032 0.04447807 0.04692192 0.06840173 0.00623475 0.57938400 0.00014750 0.00850553 0.00850553
1 2 12 13 14-15 16a 16b 17-18 22 Lease 23 JOA Lease 24 JOA Lease 24 JOA	EOG Resources, Inc. EOG Resources, Inc. EOG Resources, Inc. EOG Resources, Inc. EOG Resources, Inc. EOG Resources, Inc. EOG Resources, Inc. EOG Resources, Inc. (2)(3) EOG Resources, Inc. (4) EOG Resources, Inc. EOG Resources, Inc. EOG Resources, Inc. EOG Resources, Inc. (5) EOG Resources, Inc. (6) EOG Resources, Inc. (9)  Sub-Total:  FR Energy, LLC FR Energy, LLC Sub-Total:	100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 3333% 6.6867% 34.1648% 3.3352% 7.6646% 3.8323%	80.0000 80.0000 50.0000 6.5625 16.6667 26.6667 37.9167 40.0000 54.6667 5.3333 54.4450 5.3150 464.2392 0.1257 6.1072 6.2329	0.125125125 0.125125125 0.125125125 0.078203203 0.010264170 0.026067734 0.041708375 0.010427094 0.059304096 0.062562563 0.085502169 0.008341675 0.085155468 0.008313001 0.726099798 0.0009552033 0.009748711	in Well  0.109484484 0.109484484 0.058652402 0.007698128 0.019550801 0.036494828 0.009123707 0.044478072 0.046921922 0.074814398 0.007298966 0.074511034 0.007273876  0.605787103  0.000147509 0.008505537	0.005005005  0.005213547 0.001303387  0.006412663 0.001042709 0.006386660 0.001039125  0.026403096	0.10948448 0.10447947 0.05865240 0.00769812 0.01955080 0.03128128 0.00782032 0.04447807 0.04692192 0.06840173 0.00625625 0.06812437 0.00623475 0.00835802 0.008450553
1 2 12 13 14-15 16a 16b 17-18 22 Lease 23 JOA Lease 24 JOA Lease 24 JOA	EOG Resources, Inc. EOG Re	100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 68.333% 6.6667% 34.1648% 3.3352%	80.0000 80.0000 50.0000 6.5625 16.6667 26.6667 37.9167 40.0000 54.6667 5.3333 54.4450 5.3150 464.2392 0.1257 6.1072	0.125125125 0.125125125 0.125125125 0.078203203 0.010264170 0.026067734 0.041708375 0.010427094 0.059304096 0.062562256 0.008341675 0.085155468 0.008313001 0.726099798 0.009748711	in Well  0,109484484 0,109484484 0,058652402 0,007698128 0,019550801 0,036494828 0,009123707 0,044478072 0,046921922 0,074814398 0,007298966 0,074511034 0,007273876  0,605787103  0,00147509 0,008358028  0,00147509 0,00842780 0,001147864 0,006842780 0,0021420888	0.005005005  0.005213547 0.001303387  0.006412663 0.001042709 0.006386660 0.001039125  0.026403096  0.0000000000	0.10948448 0.10447947 0.05865240 0.00769812 0.01955080 0.03128128 0.00782032 0.04447807 0.04692192 0.06840173 0.00625625 0.06812437 0.00623475 0.57938400 0.00014750 0.00850553 0.00114786 0.00586264 0.00586264
1 2 12 13 14-15 16a 16b 17-18 22 Lease 23 JOA Lease 24 JOA Lease 24 JOA Lease 24 JOA Lease 24 JOA Lease 24 JOA Lease 24 JOA Lease 24 JOA Lease 24 JOA Lease 24 JOA Lease 24 JOA Lease 24 JOA	EOG Resources, Inc. EOG Resources, Inc. EOG Resources, Inc. EOG Resources, Inc. EOG Resources, Inc. EOG Resources, Inc. EOG Resources, Inc. (2)(3) EOG Resources, Inc. (4) EOG Resources, Inc. EOG Resources, Inc. EOG Resources, Inc. EOG Resources, Inc. EOG Resources, Inc. (5) EOG Resources, Inc. (6) EOG Resources, Inc. (9)  Sub-Total:  FR Energy, LLC FR Energy, LLC Fortuna III Permian, LLC FORTUNE III Permian, LLC FORTUNE III Permian, LLC FORTUNE III Permian, LLC FORTUNE III PERMIAN, LLC FORTU	100,0000% 100,0000% 100,0000% 100,0000% 100,0000% 100,0000% 100,0000% 100,0000% 68,3333% 6,6667% 34,1648% 3,3352% 7,6646% 3,8323%	80.0000 80.0000 50.0000 6.5625 16.6667 26.6667 37.9167 40.0000 54.6667 5.3333 54.4450 5.3150 464.2392 0.1257 6.1072 6.2329	0.125125125 0.125125125 0.125125125 0.078203203 0.010264170 0.026067734 0.041708375 0.010427094 0.059304096 0.062562563 0.085502169 0.008341675 0.085155468 0.008313001 0.726099798 0.0009552033 0.009748711	in Well  0.109484484 0.109484484 0.058652402 0.007698128 0.019550801 0.036494828 0.009123707 0.044478072 0.046921922 0.074814398 0.007298966 0.074511034 0.007273876  0.605787103  0.000147509 0.008505537	0.005005005  0.005213547 0.001303387  0.006412663 0.001042709 0.006386660 0.001039125  0.026403096	0.10948448 0.10447947 0.05865240 0.00769812 0.01955080 0.03128128 0.00762032 0.04447807 0.04692192 0.06840173 0.00623475 0.57938400 0.0014750 0.00850553 0.00114786 0.00586524 0.00114786
1 2 12 13 14-15 16a 16b 17-18 22 Lease 23 JOA Lease 24 JOA Lease 24 JOA Lease 24 JOA	EOG Resources, Inc. EOG Re	100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 100.0000% 68.3333% 6.6867% 34.1648% 3.3352%  7.6646% 3.8323% 59.6438% 6.2500% 9.8219%	80.0000 80.0000 50.0000 6.5625 16.6667 26.6667 37.9167 40.0000 54.6667 5.3333 54.4450 5.3150 464.2392 0.1257 6.1072 6.2329 0.9785 5.0000 15.6522 21.6307	0.125125125 0.125125125 0.125125125 0.078203203 0.010264170 0.026067734 0.041708375 0.010427094 0.059304096 0.062562563 0.085502169 0.008341675 0.08313001 0.726099798 0.000196678 0.009552033 0.009748711 0.001530485 0.007820320 0.024481015 0.033831820 0.000838879	in Well  0,109484484 0,109484484 0,058652402 0,007698128 0,019550801 0,036494828 0,009123707 0,044478072 0,046921922 0,074814398 0,007298966 0,074511034 0,007273876  0,605787103  0,001147509 0,008358028  0,001147864 0,006842780 0,021420888  0,029411532	0.005005005  0.005213547 0.001303387  0.006412663 0.001042709 0.006386660 0.001039125 0.026403096  0.000977540  0.000977540	0.109484448 0.104479479 0.05865240 0.007698129 0.01955080 0.03128128 0.007620329 0.04447807 0.04692192 0.06840173 0.00625625 0.06812437 0.00623475 0.57938400 0.00014750 0.00850553 0.00114786 0.00586524 0.02142088 0.02843399 0.00062915
1 2 12 13 14-15 16a 16b 17-18 22 Lease 23 JOA Lease 24 JOA 4-5 Lease 24 JOA Lease 24 JOA Lease 24 JOA Lease 24 JOA	EOG Resources, Inc. EOG Resources, Inc. EOG Resources, Inc. EOG Resources, Inc. EOG Resources, Inc. EOG Resources, Inc. EOG Resources, Inc. EOG Resources, Inc. EOG Resources, Inc. EOG Resources, Inc. EOG Resources, Inc. EOG Resources, Inc. EOG Resources, Inc. EOG Resources, Inc. EOG Resources, Inc. EOG Resources, Inc. EOG Resources, Inc.(8) EOG Resources, Inc.(9)  Sub-Total:  FR Energy, LLC FR Energy, LLC Fortuna III Permian, LLC Fortuna III Permian, LLC Fortuna III Permian, LLC Sub-Total:	100,0000% 100,0000% 100,0000% 100,0000% 100,0000% 100,0000% 100,0000% 68,3333% 6.6667% 34,1648% 3.3352% 7.6646% 3.8323% 59,6438% 6.2500% 9.8219%	80.0000 80.0000 50.0000 6.5625 16.6667 26.6667 37.9167 40.0000 54.6667 5.3333 54.4450 5.3150 464.2392  0.1267 6.1072 6.2329  0.9785 5.0000 15.6522 21.6307	0.125125125 0.125125125 0.125125125 0.078203203 0.010264170 0.026067734 0.041708375 0.010427094 0.059304096 0.062562563 0.085502169 0.008341675 0.085155488 0.008313001 0.726099798 0.000196678 0.009552033 0.009748711 0.001530485 0.007820320 0.024481015 0.033831820	in Well  0,109484484 0,109484484 0,109484484 0,058652402 0,007698128 0,019550801 0,036494828 0,009123707 0,044478072 0,046921922 0,074814398 0,007298966 0,074511034 0,007273876  0,605787103  0,00147509 0,008358028  0,008505537  0,001147864 0,006842780 0,0021420888 0,029411532	0.005005005  0.005213547 0.001303387  0.006412663 0.001042709 0.006386660 0.001039125  0.026403096  0.0000000000	0.10948448. 0.10447947: 0.05865240: 0.00769812: 0.01955080 0.03128128 0.00782032: 0.04447807: 0.06840173 0.00625625 0.06812437 0.00623475 0.57938400 0.00014750 0.00835802 0.00114786 0.00586524 0.00114786 0.00586524 0.001442088

0.7								
	Object Company (ORC) III LC	100.0000%	1,6406	0.002566043	7	0.001924532		0.00192453
6-7	Chief Capital (O&G) II LLC				-			0.00619369
21	Chief Capital (O&G) II LLC	100.0000%	5.2800	0.008258258	-	0.006193694		
25	Chief Captial (O&G) II LLC	100.0000%	15.0000	0.023460961	_	0.017595721		0.01759572
	Sub-Total:		21,9206	0.034285262		0.025713946	0.0000000000	0.02571394
					+			
8-9	MRC Permian Company	100.0000%	13.1250	0.020528341	+	0.015396256		0.0153962
		100.0000%	2.9167	0.004561854		0.003421390		0.0034213
10	MRC Permian Company			Committee of the Commit	-	0.003421390		0.0034213
11	MRC Permian Company	100,0000%	2,9167	0.004561854	-			
19	MRC Permian Company	100.0000%	3.2813	0.005132085		0.003849064		0.0038490
20	MRC Permian Company	100.0000%	7.5000	0.011730480		0.008797860		0.0087978
	Sub-Total:		29.7396	0.046514614		0.034885960	0.000000000	0.0348859
Lease 24 JOA	Northern Oil and Gas, LLC	20.0000%	31.8720	0.049849851	t	0.043618619		0.0436186
	Sub-Total:		31.8720	0.049849851		0.043618619	0.000000000	0.0436186
Lease 24 JOA	Wildcat Energy, LLC	1.2500%	1.9920	0.003115616		0.002726164		0.0027261
	Sub-Total:		1.9920	0.003115616		0.002726164	0.0000000000	0.0027261
Lease 24 JOA	Alpha Energy Partners LLC(10)	11.2500%	17.9280	0.028040541		0.024535473	0.003505068	0.0210304
	Sub-Total:		17.9280	0.028040541		0.024535473	0.003505068	0.0210304
	Mineral Interests (now leased by EOG) :							
	Tilden Capital Minerals, LLC	100.0000%	0.9000	0.001407658		0.001231700		0.0012317
	GGM Exploration, Inc.	100.0000%	0.7920	0.001238739		0.001083896		0.0010838
					-	0.000722598		0.0007225
	Pegasus Resources, LLC	100.0000%	0.5280	0.000825826	-	0.000722096		0.0001220
	Sub-Total:		2.2200	0.003472222		0.003038194	0.000000000	0.0030381
	Totals:		639.3600	1.000000000		0.835029039	0.033818324	0.8012107
Lease(s)	Totals:  Overriding Royalty Interest Owner	ORRI No.	639,3600		rmı		0.033818324	0.8012107 NRI
	Overriding Royalty Interest Owner			Fo	rmı	ula		NRI
2	Overriding Royalty Interest Owner Pony Oil Operating, LLC	(1)	80.0000	Fo / 639.3600	rmı	u <b>la</b> 0.00712%	# ·	NRI 0.0000089
	Overriding Royalty Interest Owner			Fo / 639.3600	rmı	ula		
2	Overriding Royalty Interest Owner Pony Oil Operating, LLC	(1)	80.0000	Fo / 639.3600	rmı	u <b>la</b> 0.00712%	# ·	0.0000089 0.0006569
2	Overriding Royalty Interest Owner  Pony Oil Operating, LLC Pony Oil Operating, LLC	(1)	80.0000	Fo / 639.3600	rmı	u <b>la</b> 0.00712%	# ·	0.0000089 0.0006569
2	Overriding Royalty Interest Owner Pony Oil Operating, LLC	(1)	80.0000	Fo / 639.3600	rmı	u <b>la</b> 0.00712%	# ·	0.0000089 0.0006569
2	Overriding Royalty Interest Owner  Pony Oil Operating, LLC Pony Oil Operating, LLC	(1)	80.0000	Fo / 639.3600	rmı	u <b>la</b> 0.00712%	# ·	0.0000089 0.0006569
2 Lease 23 JOA	Overriding Royalty Interest Owner  Pony Oil Operating, LLC Pony Oil Operating, LLC  Sub-Total:	(1) (7)	80.0000 20.0000	Fo / 639,3600 / 639,3600	x x	0.00712% 2.10000%	E I	0.0000088 0.0006569
2 Lease 23 JOA	Overriding Royalty Interest Owner  Pony Oil Operating, LLC Pony Oil Operating, LLC  Sub-Total:  TD Minerals LLC	(1)	80.0000 20.0000 80.0000	Fo / 639,3600 / 639,3600 / 639,3600	x x	0.00712% 2.10000%	H H	0.00008569 0.0006569 0.000633
2 Lease 23 JOA	Overriding Royalty Interest Owner  Pony Oil Operating, LLC Pony Oil Operating, LLC  Sub-Total:	(1) (7)	80.0000 20.0000	Fo / 639,3600 / 639,3600 / 639,3600	x x	0.00712% 2.10000%	E I	0.0000086 0.0006569 0.0006569
2 Lease 23 JOA	Overriding Royalty Interest Owner  Pony Oil Operating, LLC Pony Oil Operating, LLC  Sub-Total:  TD Minerals LLC TD Minerals LLC	(1)	80.0000 20.0000 80.0000	Fo / 639,3600 / 639,3600 / 639,3600	x x	0.00712% 2.10000%	H H	0.000088 0.0006569 0.0006569 0.000033 0.001689
2 Lease 23 JOA	Overriding Royalty Interest Owner  Pony Oil Operating, LLC Pony Oil Operating, LLC  Sub-Total:  TD Minerals LLC	(1)	80.0000 20.0000 80.0000	Fo / 639,3600 / 639,3600 / 639,3600	x x	0.00712% 2.10000%	H H	0.000088 0.0006569 0.0006569 0.000033 0.001689
2 Lease 23 JOA	Overriding Royalty Interest Owner  Pony Oil Operating, LLC Pony Oil Operating, LLC  Sub-Total:  TD Minerals LLC TD Minerals LLC	(1)	80.0000 20.0000 80.0000	Fo / 639,3600 / 639,3600 / 639,3600	x x	0.00712% 2.10000%	H H	0.000088 0.0006569 0.0006569 0.000033 0.001689
2 Lease 23 JOA 2 Lease 23 JOA	Overriding Royalty Interest Owner  Pony Oil Operating, LLC Pony Oil Operating, LLC  Sub-Total:  TD Minerals LLC TD Minerals LLC Sub-Total:	(1) (7) (1) (7)	80.0000 20.0000 80.0000 20.0000	Fo / 639.3600 / 639.3600 / 639.3600 / 639.3600	x x x	0.00712% 2.10000% 0.02700% 5.40000%	H H	0.0000086 0.0006569 0.0006569 0.000633 0.001689
2 Lease 23 JOA 2 Lease 23 JOA	Overriding Royalty Interest Owner  Pony Oil Operating, LLC Pony Oil Operating, LLC  Sub-Total:  TD Minerals LLC TD Minerals LLC Sub-Total:  Tap Rock Minerals LP	(1) (7) (1) (7) (3)	80.0000 20.0000 80.0000 20.0000	Fo / 639.3600 / 639.3600 / 639.3600 / 639.3600	x x x	0.00712% 2.10000% 0.02700% 5.40000%		0.00008569 0.0006569 0.0006569 0.0006569 0.001689
2 Lease 23 JOA 2 Lease 23 JOA	Overriding Royalty Interest Owner  Pony Oil Operating, LLC Pony Oil Operating, LLC  Sub-Total:  TD Minerals LLC TD Minerals LLC Sub-Total:	(1) (7) (1) (7)	80.0000 20.0000 80.0000 20.0000	Fo / 639.3600 / 639.3600 / 639.3600 / 639.3600	x x x	0.00712% 2.10000% 0.02700% 5.40000%		0.000088 0.0006569 0.0006569 0.000689 0.001689
2 Lease 23 JOA 2 Lease 23 JOA	Overriding Royalty Interest Owner  Pony Oil Operating, LLC Pony Oil Operating, LLC  Sub-Total:  TD Minerals LLC TD Minerals LLC  Sub-Total:  Tap Rock Minerals LP Tap Rock Minerals LP	(1) (7) (1) (7) (3)	80.0000 20.0000 80.0000 20.0000	Fo / 639.3600 / 639.3600 / 639.3600 / 639.3600	x x x	0.00712% 2.10000% 0.02700% 5.40000%		0.000085 0.0006569 0.0006569 0.0006337 0.0016897 0.0016897 0.0020854 0.0020854
2 Lease 23 JOA 2 Lease 23 JOA	Overriding Royalty Interest Owner  Pony Oil Operating, LLC Pony Oil Operating, LLC  Sub-Total:  TD Minerals LLC TD Minerals LLC Sub-Total:  Tap Rock Minerals LP	(1) (7) (1) (7) (3)	80.0000 20.0000 80.0000 20.0000	Fo / 639.3600 / 639.3600 / 639.3600 / 639.3600	x x x	0.00712% 2.10000% 0.02700% 5.40000%		0.000088 0.0006569 0.0006569 0.000633 0.001689 0.001689 0.001689
2 Lease 23 JOA 2 Lease 23 JOA 16a 16b	Overriding Royalty Interest Owner  Pony Oil Operating, LLC Pony Oil Operating, LLC  Sub-Total:  TD Minerals LLC TD Minerals LLC Sub-Total:  Tap Rock Minerals LP Tap Rock Minerals LP Sub-Total:	(1) (7) (1) (7) (3) (4)	80.0000 20.0000 80.0000 20.0000 26.6667	Fo / 639.3600 / 639.3600 / 639.3600 / 639.3600 / 639.3600 / 639.3600	x x x	0.00712% 2.10000% 0.02700% 5.40000% 5.00000% 12.50000%		0.00008569 0.0006569 0.0006569 0.0001689 0.001689 0.002085 0.00133388
2 Lease 23 JOA 2 Lease 23 JOA 16a 16b	Overriding Royalty Interest Owner  Pony Oil Operating, LLC Pony Oil Operating, LLC  Sub-Total:  TD Minerals LLC TD Minerals LLC  Sub-Total:  Tap Rock Minerals LP Tap Rock Minerals LP Sub-Total:	(1) (7) (1) (7) (3) (4)	80.0000 20.0000 80.0000 20.0000 26.6667 54.6667	Fo / 639,3600 / 639,3600 / 639,3600 / 639,3600 / 639,3600 / 639,3600	x x x	0.00712% 2.10000% 0.02700% 5.40000% 5.00000% 12.50000%		0.00008569 0.0006569 0.0006569 0.0006569 0.0016899 0.0016899 0.0016899
2 Lease 23 JOA 2 Lease 23 JOA 16a 16b	Overriding Royalty Interest Owner  Pony Oil Operating, LLC Pony Oil Operating, LLC  Sub-Total:  TD Minerals LLC TD Minerals LLC TD Minerals LLC  Sub-Total:  Tap Rock Minerals LP Tap Rock Minerals LP  Sub-Total:  Viper Energy Partners LLC Viper Energy Partners LLC	(1) (7) (1) (7) (3) (4) (5) (6)	80.0000 20.0000 80.0000 20.0000 26.6667 6.6667	Fo / 639.3600 / 639.3600 / 639.3600 / 639.3600 / 639.3600 / 639.3600 / 639.3600	x x x	0.00712% 2.10000% 0.02700% 5.40000% 12.50000% 12.50000%		0.0000085 0.0006569 0.0006569 0.0006569 0.001689 0.001689 0.002085 0.0013033 0.0033888
2 Lease 23 JOA 2 Lease 23 JOA 16a 16b	Overriding Royalty Interest Owner  Pony Oil Operating, LLC Pony Oil Operating, LLC  Sub-Total:  TD Minerals LLC TD Minerals LLC  Sub-Total:  Tap Rock Minerals LP Tap Rock Minerals LP Sub-Total:	(1) (7) (1) (7) (3) (4)	80.0000 20.0000 80.0000 20.0000 26.6667 54.6667	Fo / 639.3600 / 639.3600 / 639.3600 / 639.3600 / 639.3600 / 639.3600 / 639.3600 / 639.3600	x x x	0.00712% 2.10000% 0.02700% 5.40000% 12.50000% 12.50000% 12.50000% 7.50000%		0.000088 0.0006569 0.0006569 0.0006569 0.001689 0.001689 0.0013388 0.003388
2 Lease 23 JOA 2 Lease 23 JOA 16a 16b	Overriding Royalty Interest Owner  Pony Oil Operating, LLC Pony Oil Operating, LLC  Sub-Total:  TD Minerals LLC TD Minerals LLC TD Minerals LLC  Sub-Total:  Tap Rock Minerals LP Tap Rock Minerals LP  Sub-Total:  Viper Energy Partners LLC Viper Energy Partners LLC	(1) (7) (1) (7) (3) (4) (5) (6)	80.0000 20.0000 80.0000 20.0000 26.6667 6.6667	Fo / 639.3600 / 639.3600 / 639.3600 / 639.3600 / 639.3600 / 639.3600 / 639.3600 / 639.3600	x x x	0.00712% 2.10000% 0.02700% 5.40000% 12.50000% 12.50000%		0.000088 0.0006569 0.0006569 0.0006569 0.001689 0.001689 0.0013388 0.003388
2 Lease 23 JOA 2 Lease 23 JOA 16a 16b	Overriding Royalty Interest Owner  Pony Oil Operating, LLC Pony Oil Operating, LLC  Sub-Total:  TD Minerals LLC TD Minerals LLC  Sub-Total:  Tap Rock Minerals LP Tap Rock Minerals LP  Sub-Total:  Viper Energy Partners LLC Viper Energy Partners LLC Viper Energy Partners LLC Viper Energy Partners LLC	(1) (7) (1) (7) (3) (4) (5) (6) (6) (8)	80.0000 20.0000 80.0000 20.0000 26.6667 6.6667 54.6667 53333 54,4450	Fo / 639.3600 / 639.3600 / 639.3600 / 639.3600 / 639.3600 / 639.3600 / 639.3600 / 639.3600	x x x x	0.00712% 2.10000% 0.02700% 5.40000% 12.50000% 12.50000% 12.50000% 7.50000%		0.000088 0.0006569 0.0006569 0.001689 0.001689 0.001303 0.001303 0.003388 0.006412 0.001042 0.006386 0.001039
2 Lease 23 JOA 2 Lease 23 JOA 16a 16b	Overriding Royalty Interest Owner  Pony Oil Operating, LLC Pony Oil Operating, LLC  Sub-Total:  TD Minerals LLC TD Minerals LLC  Sub-Total:  Tap Rock Minerals LP Tap Rock Minerals LP  Viper Energy Partners LLC Viper Energy Partners LLC Viper Energy Partners LLC Viper Energy Partners LLC Viper Energy Partners LLC Viper Energy Partners LLC Viper Energy Partners LLC	(1) (7) (1) (7) (3) (4) (5) (6) (6) (8)	80.0000 20.0000 80.0000 20.0000 26.6667 6.6667 54.6667 53333 54,4450	Fo / 639.3600 / 639.3600 / 639.3600 / 639.3600 / 639.3600 / 639.3600 / 639.3600 / 639.3600	x x x x	0.00712% 2.10000% 0.02700% 5.40000% 12.50000% 12.50000% 12.50000% 7.50000%		0.0000889 0.0006569 0.0006569 0.0006569 0.001689 0.001689 0.001303 0.001303 0.003388 0.003388 0.0064120 0.001042 0.006386 0.001039
2 Lease 23 JOA 2 Lease 23 JOA 16a 16b	Overriding Royalty Interest Owner  Pony Oil Operating, LLC Pony Oil Operating, LLC  Sub-Total:  TD Minerals LLC TD Minerals LLC  Sub-Total:  Tap Rock Minerals LP Tap Rock Minerals LP  Viper Energy Partners LLC Viper Energy Partners LLC Viper Energy Partners LLC Viper Energy Partners LLC Viper Energy Partners LLC Viper Energy Partners LLC Viper Energy Partners LLC	(1) (7) (1) (7) (3) (4) (5) (6) (6) (8)	80.0000 20.0000 80.0000 20.0000 26.6667 6.6667 54.6667 53333 54,4450	Fo / 639.3600 / 639.3600 / 639.3600 / 639.3600 / 639.3600 / 639.3600 / 639.3600 / 639.3600 / 639.3600	x x x x	0.00712% 2.10000% 0.02700% 5.40000% 12.50000% 12.50000% 12.50000% 7.50000%		0.0000088 0.0006569 0.0006569 0.0006569 0.001689 0.001689 0.0013388 0.002085 0.0013388 0.001032 0.006412 0.001042 0.006386 0.001039
2 Lease 23 JOA  2 Lease 23 JOA  16a 16b  Lease 23 JOA Lease 24 JOA  2	Overriding Royalty Interest Owner  Pony Oil Operating, LLC Pony Oil Operating, LLC  Sub-Total:  TD Minerals LLC TD Minerals LLC  Sub-Total:  Tap Rock Minerals LP Tap Rock Minerals LP Tap Rock Minerals LP  Sub-Total:  Viper Energy Partners LLC Viper Energy Partners LLC Viper Energy Partners LLC Viper Energy Partners LLC Sub-Total:  Robert E. Landreth and Donna P. Landreth, husband & wife (Community Property Interest)	(1) (7) (1) (7) (3) (4) (5) (6) (8) (9)	80.0000 20.0000 80.0000 20.0000 26.6667 6.6667 54.6667 5.3333 54,4450 5.3150	Fo / 639.3600 / 639.3600 / 639.3600 / 639.3600 / 639.3600 / 639.3600 / 639.3600 / 639.3600 / 639.3600	x x x x	0.00712% 2.10000% 0.02700% 5.40000% 5.40000% 12.50000% 12.50000% 12.50000% 12.50000%		0.00008569 0.0006569 0.0006569 0.000689 0.001689 0.001303
2 Lease 23 JOA 2 Lease 23 JOA 16a 16b Lease 23 JOA Lease 24 JOA	Overriding Royalty Interest Owner  Pony Oil Operating, LLC Pony Oil Operating, LLC  Sub-Total:  TD Minerals LLC TD Minerals LLC  Sub-Total:  Tap Rock Minerals LP Tap Rock Minerals LP Tap Rock Minerals LP  Viper Energy Partners LLC Viper Energy Partners LLC Viper Energy Partners LLC Viper Energy Partners LLC Viper Energy Partners LLC Viper Energy Partners LLC Viper Energy Partners LLC Robert E. Landreth and Donna P. Landreth,	(1) (7) (1) (7) (3) (4) (5) (6) (8) (9)	80.0000 20.0000 80.0000 20.0000 26.6667 6.6667 54.6667 5.3333 54,4450 5.3150	Fo / 639.3600 / 639.3600 / 639.3600 / 639.3600 / 639.3600 / 639.3600 / 639.3600 / 639.3600 / 639.3600	x x x x x	0.00712% 2.10000% 0.02700% 5.40000% 5.40000% 12.50000% 12.50000% 12.50000% 12.50000%		0.0000889 0.0006569 0.0006569 0.0006569 0.0001689 0.001689 0.001333880 0.0013033 0.001042 0.001042 0.006386 0.001039 0.014881

2	S. Rhett Gist	(1)	80,0000	<i>I</i> .	639.3600	X	0.03750%		0.000046917
2	Santa Elena Minerals IV, L.P.	(1)	80.0000	l	639,3600	x	2.50000%		0.003128128
2	MerPel, LLC	(1)	80,0000	/	639.3600	x	0.00337%		0.000004223
2	Fortis Minerals II, LLC	(1)	80.0000	/	639.3600	x	0.52502%		0.000656926
16a	Ozark Royalty Co., LLC.	(2)	26,6667	1	639,3600	x	7.00000%	/=	0.002919586
16a	Timothy Brennan	(2)	26.6667	1.	639,3600	x	0.50000%	F	0.000208542
Lease 24 JOA	Alpha Royalty Partners LLC	(10)	17.9280	/	639.3600	×	12.50000%		0.003505068
Lease 23 JOA	Te-Ray Resources, Inc.	(11)	20.0000	1	639.3600	×	0.45000%	=	0.000140766
Lease 23 JOA	Midwest Resources 2006-1 Oil & Gas Income Limited Partnership	(11)	20.0000		639,3600	x	0.55500%		0.000173611
Lease 23 JOA	Midwest Resources 98-1 Oil & Gas Income Limited Partnership	(11)	20.0000		639.3600	x	0.37250%	=	0.000116523
Lease 23 JOA	Midwest Resources 99-1 Oil & Gas Income Limited Partnership	(11)	20.0000		639.3600	x	0.37250%	=	0.00011652
Lease 23 JOA	AGS Oil & Gas Holdings, Inc.	(11)	20.0000	1	639.3600	x	0.09090%	=	0.00002843
Lease 23 JOA	AGS Oil & Gas Holdings #2, Inc.	(11)	20.0000	/	639,3600	x	0.06820%	=	0.000021334
Lease 23 JOA	AGS Resources 2004, LLLP	(11)	20,0000	1	639.3600	×	0.09090%	=	0.00002843
Lease 23 JOA	Baseline Minerals, LLC	(12)	20.0000	1	639.3600	×	2.00000%	-	0.000625626
Lease 23 JOA	DSD Energy Resources, LLC	(13)	20.0000	I	639.3600	×	1.00000%	¥	0.00031281
	Totals:								0.033818324
ecapitulation:				L		Ħ			
	Royalty Interest Working Interest Overriding Royalty Interest								0.16497096 0.801210710 0.033818324
	Total:					Ħ			1,00000000

Gross Acres for E/2 Peregrine	639.36
Tract Number	Participation Factor
1	0.125125125
2	0.125125125
3	0.25025025
4	0.062562563
5	0.062562563
9	0.125125125
7	0.249249249

1.0000000

2 g 2 2	Jacc   Section 7, W.254     Jacc   Section 7, E.254     Jacc   Section 7, E.254     Jacc   Section 34, N.254     Jacc   Jacc   Jacc     cc     Jacc   Jacc   Jacc   Jacc     Jacc   Jacc   Jacc   Jacc     Jacc   Jacc   Jacc   Jacc     Jacc   Jacc   Jacc   Jacc   Jacc     Jacc   Jacc   Jacc   Jacc   Jacc     Jacc   Jacc   Jacc   Jacc   Jacc     Jacc   Jacc   Jacc   Jacc   Jacc     Jacc   Jacc   Jacc   Jacc   Jacc     Jacc   Jacc   Jacc   Jacc   Jacc   Jacc     Jacc   Jacc   Jacc   Jacc   Jacc   Jacc     Jacc   Jacc   Jacc   Jacc   Jacc   Jacc   Jacc     Jacc					
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Tracts 1 and 2

**Tract 1: NMNM 123534** 

egal Description: W2SE4 of Sec. 27-24S-34E Gross Acres: 80

Fract Participation Factor = 0.1251251 (80/639.36)

	<u> </u>	Z
EOG Resources, Inc.	1	0.875
JSA		0.125

Total

Tract Participation Factor = 0.125125 (80/639.36) Legal Description: E2SE4 of Sec. 27-245-34E Tract 2: NMNM 16139 Gross Acres: 80

	<u></u>	NRI
EOG Resources, Inc.	1	0.835000000
USA		0.125000000
Robert E. Landreth and Donna P. Landreth		0.005250000
John B. Billingsley, Jr., Trustee		0.003000000
Royce E. Lawson		0.000749925
S. Rhett Gist		0.000374963
Santa Elena Minerals IV, L.P.		0.025000000
Pony Oil Operating, LLC		0.000071243
TD Minerals LLC		0.000269973
MerPel, LLC		0.000033747
Fortis Minerals II, LLC	Ţ	0.005250150

Iract 4

Tract 3

Tract 5

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Total

Tract 7

The SE South	*Note: 1
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54 of Section 17 and E/2 of Section 54, Township 24 a Range 34 East, NMPM, Les County, New Mexico

E:4 of Section 3, Township 25 South. Range 34 East, NMPM, Les County, New Mexico

	LECEND
ict 1	Section 27: W/25E/4
Kt 2	Section 27: E/25E 4
Kt3	Section 34: NE4
413	Section 34 NE 4SE 4
613	Section 34: SE 45E 4
oct 6	Section 34, W/25E 4
ct7	Section 3. Lots 1. 2, and S-2NE-4

Tract 3: Fee Acreage		
Legal Description: NE4 of Sec. 34-245-34E	-24S-34E	
Gross Acres: 160 Tract Participation Factor = 0.2502502 (160/639.36)	02502 (160/639.	36)
	IM	NRI
EOG Resources, Inc.	0,722395833	0.541796875
Fortuna III Permian, LLC	0,004892656	0.003669492
FR Energy, LLC	0.000628740	0.000471555
SRR Rockies, LLC	0.002681729	0.002011297
Chief Capital (0&G) II LLC	0.109603125	0.082202344
MRC Permian Company	0.148697917	0,111523438
Filden Capital Minerals, LLC	0.004500000	0.003937500
GGM Exploration, Inc.	0.003960000	0.003465000
Pegasus Resources, LLC	0.002640000	0.002310000
Michael Harrison Moore, sole		0.000208333
and separate property		
Alan Jochimsen, sole and		0.003645833
separate property		
Shanee Oil Company, Inc.		0.012304688
David L. Schmidt		0.008203125
G. Dan Thompson		0.009375000
States Royalty Limited		0.003645833
Partnership		
Monty D. McLane		0.003645833
Ryan Pace		0.001025391
Nuray K. Pace, Guardian of		0.001025391

Ryan Moore as Trustee of the Ryan Moore SSMTI GST Exempt Trust as revised and restated on December 22, 2008	0.005260417		Southw Seminal College Texas T
Ryan Moore as Trustee of the Ryan Moore SSMIT Nonexempt Trust as revised and restated on December 22, 2008	0.005260417		Ohio Sta Beatrice Shiplet Charles
Meridian 102, LP	0.031562500		and sep
Chisos Minerals, LLC	0.018750000		Bill Kiny
Tilden Capital Minerals, LLC	0.000562500		Trustee
GGM Exploration, Inc.	0.000495000		Kinyon
TD Minerals LLC	0.00660000		rust A
Milhollon Minerals & Royalty, LLC	0.004101563		January Jimmie
Pegasus Resources, LLC	000086000'0		Dorcas
McMullen Minerals LLC	0.000328125		Allen
Pegasus Resources, LLC	0.003773438		Franklir
Viper Energy Partners LLC	0.04375000		nvestn
Peggy Beaird	0.003125000		Prevail
Foundation Minerals, LLC	0.004687500		Rheine
Mavros Minerals I, LLC	0.004218750		Montio
Oak Valley Mineral and Land, LP	0.000468750		DeAlva
J.T. Recer	0,003125000		the Blo
Corrinne Recer, wife of J. T. Recer	0.003125000		dated [
J.L. Burke, III	0.002375000		Cayuga
Marilyn Burke Salter	0.002375000		Ozark F
Beverly B. Blair, f/k/a Beverly B. Strohl	0.002375000		Timoth Tap Ro
Nancy I. Farmer	0.002375000	75000	
Most Town Chate University	0.000475000		Total

0,00102539

Nuray K. Pace, Guardian of the Estate of Tara Nuray Pace, a minor Nuray K. Pace, Guardian of the Estate of Aleyna Nur Pace, a minor

0.00102539

Rhonda Pace Robertson, Guardian of the Estate of Clinton Harrison Pace, an Incapacitated person

Southwest Theological Seminary	0.000475000
College of the Southwest	0.000475000
Texas Technological University	0.000475000
Ohio State University	0.000475000
Beatrice Shiplet, wife of G. M. Shiplet	0.003125000
Charles Wayne Shiplet, sole and separate property	0.003125000
Bill Kinyon and Gail Kinyon, Co-	0.006250000
Trustees of the Bill and Gail	
Kinyon Revocable Trust under	
Trust Agreement dated	
January 15, 1991	
limmie Allen	0.003125000
Dorcas Allen, wife of Jimmie	0.003125000
Allen	
Franklin Mountain Royalty	0.005125181
Investments, LLC	2000000
rievali cileiky cho	13105C000
Monticello Minerale IIC	7C1C22000.0
DeAlva E. Blocker, Trustee of	0.006250000
the Blocker Family Trust	
created by Trust Agreement	
dated December 15, 1994	
Cayuga Royalties LLC	0.000474710
Ozark Royalty Co., LLC.	0.011666667
Timothy Brennan	0.00083333
Tap Rock Minerals LP	0.00833333

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Truct 3	2		Del.	10.8	
	73 33			777	

PLAT	The SEM of Section 27 and E2 of Section 34, Township 24 South, Rangs 34 East, 194(PM, Lea County, New Menico	The NE-4 of Section 3, Township 15 South, Range 34 Eart, NAPM, Lea County, New Mexico	LECEND	Tract   Section 27 W. 25g. 4

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The SE4 of Section 17 and E2 of Section 34, Township 24 South, Range 34 East, AS(PS), Les Comby, New Marko The NEA of Section 3, Township 25 South, Range 34 Each NAPM, Les County, New Marko

Tract

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Legal Description: NE4SE4 of Sec., 34-245-34E Gross Acres: 40	4-245-34E	
Fract Participation Factor = 0.06256	0.06256256 (40/639.36)	
	IW	NR!
EOG Resources, Inc.	0.722395833	0,541796875
Fortuna III Permian, LLC	0.004892656	0.003669492
FR Energy, LLC	0.000628740	0,000471555
SRR Rockies, LLC	0.002681729	0.002011297
Chief Captial (0&G) II LLC	0.109603125	0.082202344
MRC Permian Company	0.148697917	0.111523438
Tilden Capital Minerals, LLC	0.004500000	0.003937500
5GM Exploration, Inc.	0.003960000	0.003465000
Pegasus Resources, LLC	0.002640000	0.002310000
Michael Harrison Moore, sole		0.000208333
and separate property		
Alan Jochimsen, sole and separate property		0.003645833
Shanee Oil Company, Inc.		0.012304686
David L. Schmidt		0.008203125
5. Dan Thompson		0.00375000
States Royalty Limited Partnership		0.003645833
Ryan Pace		0,001025391
Nuray K. Pace, Guardian of the Estate of Tara Nuray Pace, a minor		0,001025391
Nuray K. Pace, Guardian of the Estate of Aleyna Nur Pace, a minor		0.001025391
Rhonda Pace Robertson, Suardian of the Estate of Clinton Harrison Pace, an incapacitated person		0.001025391
	_	

Total	0.000475000	West Texas State University
	0,002375000	Nancy I, Farmer
Tap Rock	0.002375000	Beverly B. Blair, f/k/a Beverly B. Strohl
Cavuga R	0,002375000	Marilyn Burke Salter
dated De	0.002375000	J.L. Burke, III
created b	8	Recer
the Block	0.003125000	Corrinne Recer, wife of J. T.
DeAlva E	0.003125000	Lano, LP J. T. Recer
Montice	0.000468750	Oak Valley Mineral and
Kneiner	0.004218750	Mavros Minerals I, LLC
Prevall Er	0.004687500	Foundation Minerals, LLC
	0.003125000	Peggy Beaird
Investme	0.043750000	Viper Energy Partners LLC
Franklin !	0.003645833	Monty D. McLane
Allen	0.003773438	Pegasus Resources LLC
Dorcas Al	0.000328125	McMullen Minerals LLC
Jimmie A	0.000330000	Pegasus Resources, LLC
		Royalty, LLC
, de la c	0.004101563	Mailbollon Minorals S.
Trust Agr	0.005600000	TD Minerals LLC
Kinyon Re	0.000495000	GGM Exploration, Inc.
Bill Kinyo	0.000562500	Tilden Capital Minerals, LLC
and sepai	0.018750000	Chisos Minerals, LLC
Charles W	0.031562500	Meridian 102, LP
Shiplet		22, 2008
Beatrice 5		and restated on December
Ohio Stat		Nonexempt Trust as revised
	0.005260417	Ryan Moore as Trustee of
Texas Tec		2008
College		Exempt Trust as revised and
Seminary	/	the Ryan Moore SSMTT GST
Southwes	0.005260417	Ryan Moore as Trustee of

Southwest Theological Seminary	0.000475000	
College of the Southwest	0.000475000	
Texas Technological University	0.000475000	
Ohio State University	0.000475000	
Beatrice Shiplet, wife of G. M. Shiplet	0.003125000	
Charles Wayne Shiplet, sole and separate property	0.003125000	
Bill Kinyon and Gail Kinyon, Co- Trustees of the Bill and Gail Kinyon Revocable Trust under Trust Agreement dated January 15, 1991	0.006250000	
Jimmie Allen	0.003125000	
Dorcas Allen, wife of Jimmie Allen	0.003125000	į
Franklin Mountain Royalty Investments, LLC	0.005125181	
Prevail Energy LLC	0.000327188	
Rheiner Holdings, LLC	0,000239157	_
Monticello Minerals LLC	0.000083765	
DeAlva E. Blocker, Trustee of the Blocker Family Trust created by Trust Agreement dated December 15, 1994	0.006250000	
Cavuga Royalties LLC	0.000474710	
Tap Rock Minerals LP	0.02083333	
Total	1	

(44)

Truet 7

Tracts 5 and 6

egal Description: SE4SE4 of Sec. 34-24S-34E Tract 5: Fee Ownership

Gross Acres: 40

ract Participation Factor = 0.062563 (40/639.36)

	<u>~</u>	NRI
EOG Resources, Inc.	1	0.750000000
Cindy Heren Sweat		0.250000000

0.53000000	1 1
Lindy Heren Sweat	Total

\*Contractual Rights from JOA dated January 16, 1984 between HNG Oil Company, Operator, and Enserch Exploration, Inc.,et al Fract 6: NMNM 16138 Legal Description: W2SE4 of Sec. 34-24S-34E iross Acres: 80

ract Participation Factor = 0.125125 (80/639.36)

	M	NRI
EOG Resources, Inc.	0.750000010	0.596666670
Fortuna III Permian LLC	0.062499999	0.046874999
SRR Rockies LLC	0.187499996	0.140624997
USA		0.125
Viper Energy Partners LLC		0.059583334
Pony Oil Operating, LLC		0.005250000
TD Minerals LLC		0.013500000
Te-Ray Resources, Inc.		0.001125000
Midwest Resources 2006-1 Oil & Gas Income Limited Partnership		0.001387500
Midwest Resources 98-1 Oil &		0.000931250
Gas Income Limited Partnership		
Midwest Resources 99-1 Oil &		0.000931250
Gas Income Limited Partnership		
AGS Oil & Gas Holdings, Inc.		0.000227250

Tract 6

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Tract 4

Tract 3

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0.000227250 0.005000000 0.002500000

AGS Oil & Gas Holdings #2, Inc.

DSD Energy Resources, LLC AGS Resources 2004, LLLP Baseline Minerals, LLC

0.000227250 0.000170500

PLAI	The SE4 of Section 27 and E2 of Section 34. Township 24 South, Range 34 East, NMPM, Les Comby, New Mexico	The NE-4 of Section 5, Township 25 South, Range 34 East, NADM, Les Comity, New Mexico	LEGEND	Tract 1   Section 27; W/25E/4	Intr 2 Section 27, E25E4	Tract 3 Section 34, NEW	Tract4 Section 34, NE, 45E4	ì	Tract 6 Section 34, W/25E/4	Test? Section 3. Lots 1, 2, and S-CNE 4	ONOR THE AND PROPERTY OF THE P	
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Trees	Theri- Intri- Intri- Intri- Intri- Intri-	LEGEND Section 27 W.28E4 Section 27 W.28E4 Section 34 NE48 Section 34 NE48E4 Section 34 SE48E4 Section 34 W.28E4
-	Tract 7	Section 3: Lott 1 2, and 5

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Legal Description: NE4 of Sec. 3-25S-34E Tract 7: NMNM 119980

Gross Acres: 159.36 \*Contractual Rights from JOA dated April 10, 1985 between HNG Oil Company, Operator, and Enserch

Exploration, Inc., et al as Non-Operators Tract Participation Factor = 0.249249 (159.36/639.36)

	IM	NRI
USA		0.125000000
EOG Resources, Inc.	0.375000000	0.298332392
Fortuna III Permian, LLC	0.098219012	0.085941635
FR Energy, LLC	0.038323215	0.033532813
SRR Rockies, LLC	0.163457770	0.143025549
Northern Oil and Gas, LLC	0.200000003	0.175000003
Wildcat Energy, LLC	0.012500000	0.010937500
Alpha Energy Partners LLC 0.112500000	0.112500000	0.084375000
Viper Energy Partners LLC		0.029792608
Alpha Royalty Partners LLC		0.014062500

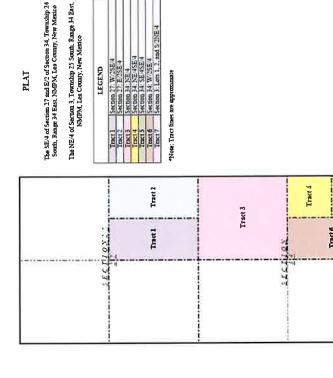
Tract 5

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No.

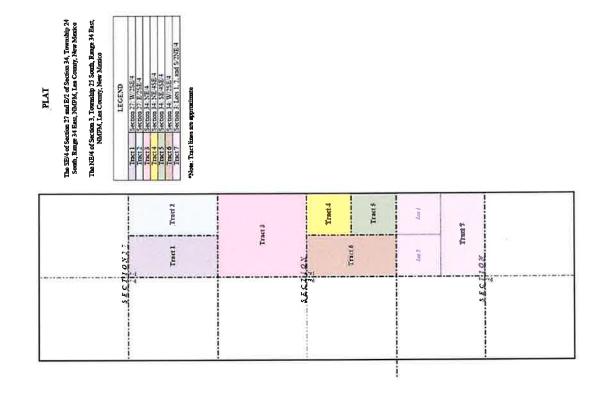
Tract 7

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Unit Summary by Tract

 See attached spreadsheet for unit ownership.



Phone: (432) 686-3600 Fax: (432) 686-3773

July 14, 2020 Corrections Emailed August 25, 2020

Working Interest Owner

EMAIL, CERTIFIED MAIL, RETURN RECEIPT REQUESTED

## RE: Peregrine 27 Fed Com #304H, #305H, #306H, #704H, #705H, #706H, #734H, #735H, #744H, #746H Well Proposals

Section 27: SE/4, Section 34: E/2, 24S-34E, and Section 3: NE/4, 25S-34E Lea County, NM

Dear Working Interest Owner:

EOG Resources, Inc. ("EOG") proposes the drilling of the following horizontal wells located in the SE/4 of Section 27, the E/2 of Section 34, 24S-34E, and the NE/4 of Section 3, 25S-34E, Lea County, New Mexico:

## Peregrine 27 Fed Com #304H

SHL: 1820' FSL 2226' FWL, Section 27, 24S-34E BHL: 2531' FNL 2200' FEL, Section 3, 25S-34E

TVD: 10,435' TMD: 19,935'

Horizontal Spacing Unit: SE/4 of Section 27, E/2 of Section 34, 24S-34E, and the NE/4 of

Section 3, 25S-34E, Lea County, New Mexico Targeted Interval: Bone Spring Formation

Total Estimated Drilling and Completion Cost: See attached AFE

## Peregrine 27 Fed Com #305H

SHL: 1819' FSL 959' FEL, Section 27, 24S-34E BHL: 2530' FNL 1320' FEL, Section 3, 25S-34E

TVD: 10,465' TMD: 19,965'

Horizontal Spacing Unit: SE/4 of Section 27, E/2 of Section 34, 24S-34E, and the NE/4 of

Section 3, 25S-34E, Lea County, New Mexico Targeted Interval: Bone Spring Formation

Total Estimated Drilling and Completion Cost: See attached AFE

## Peregrine 27 Fed Com #306H

July 14, 2020 Page 1 of 7 Peregrine 27 Fed Com #304H, #305H, #306H, #704H, #705H, #706H, #734H, #735H, #744H, #746H

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C7
Submitted by: EOG Resources, Inc.
Hearing Date: October 8, 2020
Case Nos. 21411, 21412, 21414, 21445

SHL: 1819' FSL 926' FEL, Section 27, 24S-34E BHL: 2529' FNL 440' FEL, Section 3, 25S-34E

TVD: 10,465' TMD: 19,965'

Horizontal Spacing Unit: SE/4 of Section 27, E/2 of Section 34, 24S-34E, and the NE/4 of

Section 3, 25S-34E, Lea County, New Mexico Targeted Interval: Bone Spring Formation

Total Estimated Drilling and Completion Cost: See attached AFE

#### Peregrine 27 Fed Com #704H

SHL: 2440' FSL 2331' FEL, Section 27, 24S-34E BHL: 2531' FNL 2200' FEL, Section 3, 25S-34E

TVD: 12,350' TMD: 22,560'

Horizontal Spacing Unit: SE/4 of Section 27, E/2 of Section 34, 24S-34E, and the NE/4 of

Section 3, 25S-34E, Lea County, New Mexico

Targeted Interval: Wolfcamp Formation

Total Estimated Drilling and Completion Cost: See attached AFE

#### Peregrine 27 Fed Com #705H

SHL: 2378' FSL 958' FEL, Section 27, 24S-34E BHL: 2530' FNL 1320' FEL, Section 3, 25S-34E

TVD: 12,350' TMD: 22,560'

Horizontal Spacing Unit: SE/4 of Section 27, E/2 of Section 34, 24S-34E, and the NE/4 of

Section 3, 25S-34E, Lea County, New Mexico Targeted Interval: Wolfcamp Formation

Total Estimated Drilling and Completion Cost: See attached AFE

#### Peregrine 27 Fed Com #706H

SHL: 2378' FSL 925' FEL, Section 27, 24S-34E BHL: 2529' FNL 440' FEL, Section 3, 25S-34E

TVD: 12,350' TMD: 22,560'

Horizontal Spacing Unit: SE/4 of Section 27, E/2 of Section 34, 24S-34E, and the NE/4 of

Section 3, 25S-34E, Lea County, New Mexico Targeted Interval: Wolfcamp Formation

Total Estimated Drilling and Completion Cost: See attached AFE

#### Peregrine 27 Fed Com #734H

SHL: 1880' FSL 2319' FWL, Section 27, 24S-34E BHL: 2531' FNL 2200' FEL, Section 3, 25S-34E

TVD: 12,535' TMD: 22,035'

Horizontal Spacing Unit: SE/4 of Section 27, E/2 of Section 34, 24S-34E, and the NE/4 of Section 2, 25S, 24E, Lee County, New Marries

Section 3, 25S-34E, Lea County, New Mexico

July 14, 2020 Page 2 of 7

Peregrine 27 Fed Com #304H, #305H, #306H, #704H, #705H, #706H, #734H, #735H, #744H, #746H

Targeted Interval: Wolfcamp Formation

Total Estimated Drilling and Completion Cost: See attached AFE

Peregrine 27 Fed Com #735H

SHL: 1879' FSL 866' FEL, Section 27, 24S-34E BHL: 2530' FNL 1320' FEL, Section 3, 25S-34E

TVD: 12,555' TMD: 22,065'

Horizontal Spacing Unit: SE/4 of Section 27, E/2 of Section 34, 24S-34E, and the NE/4 of

Section 3, 25S-34E, Lea County, New Mexico Targeted Interval: Wolfcamp Formation

Total Estimated Drilling and Completion Cost: See attached AFE

Peregrine 27 Fed Com #744H

SHL: 1880' FSL 2385' FEL, Section 27, 24S-34E BHL: 2531' FNL 2200' FEL, Section 3, 25S-34E

TVD: 12,725' TMD: 22,565'

Horizontal Spacing Unit: SE/4 of Section 27, E/2 of Section 34, 24S-34E, and the NE/4 of

Section 3, 25S-34E, Lea County, New Mexico Targeted Interval: Wolfcamp Formation

Total Estimated Drilling and Completion Cost: See attached AFE

Peregrine 27 Fed Com #746H

SHL: 1879' FSL 767' FEL, Section 27, 24S-34E BHL: 2529' FNL 440' FEL, Section 3, 25S-34E

TVD: 12,745' TMD: 22,565'

Horizontal Spacing Unit: SE/4 of Section 27, E/2 of Section 34, 24S-34E, and the NE/4 of

Section 3, 25S-34E, Lea County, New Mexico Targeted Interval: Wolfcamp Formation

Total Estimated Drilling and Completion Cost: See attached AFE

EOG is proposing to drill these wells under the modified terms of the 1989 AAPL Operating Agreement with a contract area limited to the Bone Spring and Wolfcamp Formations and covering the SE/4 of Section 27, the E/2 of Section 34, 24S-34E, and the NE/4 of Section 3, 25S-34E, Lea County, New Mexico. A form of said Operating Agreement will be forwarded to you following your receipt of this proposal.

Within 30 days of the date of this letter, if we do not reach a mutual agreement, EOG will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest for the proposed wells.

Please indicate your election to participate in the drilling and completion of the proposed wells in the space provided below. Please sign and return one copy of this letter, a signed copy of the enclosed AFE, and your geologic well requirements.

July 14, 2020 Page 3 of 7
Peregrine 27 Fed Com #304H, #305H, #306H, #704H, #705H, #706H, #734H, #735H, #744H, #746H

EOG appreciates your cooperation in the development of this acreage and thank you in advance for your early consideration of this proposal. If you have any questions, please call the undersigned at 432-227-3769 or by sending email to laci stretcher@eogresources.com.

Sincerely,

EOG Resources, Inc.

Laci Stretcher Landman

Please indicate your election in the space provided below:
 The undersigned elects <b>TO PARTICIPATE</b> in the drilling, completing and equipping of the captioned EOG Resources, Inc. Peregrine 27 Fed Com #304H well.
 The undersigned elects <b>NOT TO PARTICIPATE</b> in the drilling, completing and equipping of the captioned EOG Resources, Inc. Peregrine Fed Com #304H well.
 The undersigned elects <b>TO PARTICIPATE</b> in the drilling, completing and equipping of the captioned EOG Resources, Inc. Peregrine Fed Com #305H well.
 The undersigned elects <b>NOT TO PARTICIPATE</b> in the drilling, completing and equipping of the captioned EOG Resources, Inc. Peregrine Fed Com #305H well.
 The undersigned elects <b>TO PARTICIPATE</b> in the drilling, completing and equipping of the captioned EOG Resources, Inc. Peregrine Fed Com #306H well.
 The undersigned elects <b>NOT TO PARTICIPATE</b> in the drilling, completing and equipping of the captioned EOG Resources, Inc. Peregrine Fed Com #306H well.
 The undersigned elects <b>TO PARTICIPATE</b> in the drilling, completing and equipping of the captioned EOG Resources, Inc. Peregrine Fed Com #704H well.
The undersigned elects <b>NOT TO PARTICIPATE</b> in the drilling, completing and equipping of the captioned EOG Resources, Inc. Peregrine Fed Com #704H well.
 The undersigned elects <b>TO PARTICIPATE</b> in the drilling, completing and equipping of the captioned EOG Resources, Inc. Peregrine Fed Com #705H well.

	The undersigned elects <b>NOT TO PARTICIPATE</b> in the drilling, completing and equipping of the captioned EOG Resources, Inc. Peregrine Fed Com #705H well.  The undersigned elects <b>TO PARTICIPATE</b> in the drilling, completing and equipping of the captioned EOG Resources, Inc. Peregrine Fed Com #706H well.
	The undersigned elects <b>NOT TO PARTICIPATE</b> in the drilling, completing and equipping of the captioned EOG Resources, Inc. Peregrine Fed Com #706H well.
	The undersigned elects <b>TO PARTICIPATE</b> in the drilling, completing and equipping of the captioned EOG Resources, Inc. Peregrine Fed Com #734H well.
	The undersigned elects <b>NOT TO PARTICIPATE</b> in the drilling, completing and equipping of the captioned EOG Resources, Inc. Peregrine Fed Com #734H well.
	The undersigned elects <b>TO PARTICIPATE</b> in the drilling, completing and equipping of the captioned EOG Resources, Inc. Peregrine Fed Com #735H well.
	The undersigned elects <b>NOT TO PARTICIPATE</b> in the drilling, completing and equipping of the captioned EOG Resources, Inc. Peregrine Fed Com #735H well.
	The undersigned elects <b>TO PARTICIPATE</b> in the drilling, completing and equipping of the captioned EOG Resources, Inc. Peregrine Fed Com #744H well.
	The undersigned elects <b>NOT TO PARTICIPATE</b> in the drilling, completing and equipping of the captioned EOG Resources, Inc. Peregrine Fed Com #744H well.
	The undersigned elects <b>TO PARTICIPATE</b> in the drilling, completing and equipping of the captioned EOG Resources, Inc. Peregrine Fed Com #746H well.
<del>8</del>	The undersigned elects <b>NOT TO PARTICIPATE</b> in the drilling, completing and equipping of the captioned EOG Resources, Inc. Peregrine Fed Com #746H well.

Company:	
By:	
Title:	
Date:	



AFE No.	113246LS	Original
Property No.	XXXXXX-000	
EOG W.I.(BCP)	(AC	(P)
EOG AFE Amt:	(Drig)	\$3,039,000
	(Land)	\$81,000
	(Completion)	\$4,045,490
	(Facility)	\$330,500
	(Flowback)	\$301,000
	Total Cost	\$7,796,990

FE Type :	DEVELOPMEN	T DRILLING		AFE Name :	Peregri	ne 27 Fed Co	om #304H	AFE Date :	6/1/2020		Budget Year	2020/202	1
eg. Lease No. :				Prospect Nam	e :	RED HILL	S SOUTH	TVD / MD :	10,435719,935°		Begin Date :	' FNL & 2200' FEL	
	Section 27-T24S-I	R34E, 1820' F5	3L & 2226' F	WL				BHLocation :	BH(LATERAL #	1): Secuon 3-125	13-R34E, 255 I	FNL & 2200 FEL	
	FBSG EOG RESOURCE	SINC		County & State	e :	LEA / NEV	W MEXICO						
		DESCRIP				_	SUB	DRILLING	LAND	COMPLETION	FACILITY	FLOWBACK	TOTAL
							ACT	230	237	231 7,500	235	236	62,5
	ON ROADS&SURV ATION AND ROAD						401	75,000		0	0	10,000	10,0
OMP-RIG MOVE							402	0		0	0	0	225,0
G MOVE OTAGE COST							402 403	225,000		0	0	0	223,0
AY WORK COST							404	475,000	0	0	0		475,0
TS & BHA DMP-BITS & PHA	A				_		405 405	100,000		17,5GD	0		100,0
OMP - FUEL							406	80,000	0	295,000	0	1,000	378,0
JEL ATER							406	90,000		435,000	0		90,0 438,5
OMP-FLBK-CHE	MICALS						408	0	0	0	0	3,000	3,0
JO & CHEMICAL MENTING & SE							408	260,000 235,000		0	0		260,0
OMP-PERFORA							413		0	333,500	0	0	333,5
MF- STIMULAT							414	0		1,972,865 24,000	0		1,972,6
OMP-TRANSPORTATIO			_				415	30,000		0	0	0	30,0
OMP-Completion	Overhead						416	5,000		7,500	0		7,5
MP-EQUIPMEN							416	5,000		150,000	0	0	150,0
BK-EQUIPMENT	Т						417	162,000		q	3,000	50,000	215,
OMP-COMPLETI					_		418	0	0	5,000	. 0	0	5,6
HER DRILLING	EXPENSE						419	5,000		0	0	0	5, 21,
OMP-ENVIRON (	& SAFETY CHARG	ES					421 421	2.500	4	20,000	0		2,
RECTIONAL DR	RILLING						422	250,000	0	0	0	0	250,
MP- SUPERVIS	SION						424 424	150,000		165,000	0		165, 154,
MP- COMMUNI	CATIONS						431	150,000	0	3,000	0	0	3,
	CTION/HANDLING						436	5,000		1,000 7,500	0		6,
MP-CASED HO ECIALTY SERV	DLE LOGGING/TES	т			_		438 441	100,000		15,000	0		115,
MP-WIRELINE	SERVICES						442		0	8,500	0		8,
	NG/NITROGEN						445 446			185,000 17,500	0		185, 18,
MP-CONTRACT					_		447	105,000		45,000	0		275
MP-COMPLETE	ION FLUIDS						448			7,500	0		7,
LE OPINION-DE					_	_	453 455	- 0		5,000	0		80,
MP-REUSE WA	ATER						450		0 0	165,000			165
MP-LAND ROV	W DRILLING W COMPLETION						482 483					-	7
	RVEY & DAMAGES						484			0	. 0	0	20
RILL							485		20,000	0			20
OMP	RVEY & DAMAGES											2411	
DMP-REG-PERN JRV&ASSESS	AIT FEE/ENV						486			,	0		16,
						22.114.71.11	NTANGIBLES	\$2,358,000	0 581,000	\$3,892,865	\$3,000	\$271,000	\$6,605
IRFACE CASIN	0	UOM	QTY	SIZE	SIZE	GRADE	RATE 102	35,000	0 0	0		0	35
TERMEDIATE C	CASING						103	200,000	0 0		1 0	0	200
ODUCTION CA	SING						104	375,000					375 58
MP-TUBING		$\vdash$					107	71,00	0 0	82,500	0	0	153
MP-FAC-FLOW	V LINES						109		0 0				95
MP-FAC-VALV	ES & FITTINGS						110		Ĭ <u></u>				
MP-VALVES &	FITTINGS						110		0 0				31
MP-PUMP UIP/SUBSURF/	ACE						113		0	10,500		11	
MP-FAC-							115		0 0	C	100,000	0	100
ATERS,TREAT		-				+-	118	l	0 0	C	24,000	0	24
UIPMENT													
MP-FAC-CONS	STRUCTION						122		0		60,000		60
MP-FAC-LABR	VELEC						124		0 0		1,000	0	1
AS/AUTOMA					_	+	128		0 0		5,000	0	
TRUMENT/ELE									1				
	SPORTATION					-	415 421		0 0		3,000		3
	RONMENTAL						421		ا ا				
MP-FAC-ENVIR	TRICAL					1	471		0 0		3,000	0	V 18
MP-FAC-ENVIR SAFETY MP-FAC-ELEC						TOTAL	TANGIBLES	\$681,00	0 50	\$152,625			\$1,191
MP-FAC-TRAN DMP-FAC-ENVIR SAFETY DMP-FAC-ELEC BOR												\$301,000	\$7,796
MP-FAC-ENVIR SAFETY MP-FAC-ELEC							TOTAL COST	23,003,00			4 4444		
DMP-FAC-ENVIF SAFETY DMP-FAC-ELEC BOR				Date: 5/1/19			TOTAL COS		1	1	,	Date	
MP-FAC-ENVIR SAFETY IMP-FAC-ELEC				Date: 5/1/19	PERAT	OR APPRO		Ву	-1	1		Lorent Comment	



AFE No.	113247LS	Original
Property No.	XXXXXX-000	
EOG W.I.(BCP)	(AC	(P)
EOG AFE Amt	(Drig)	\$3,039,000
	(Land)	581,000
	(Completion)	\$4,045,490
	(Facility)	\$330,500
	(Flowback)	\$301,000
	Total Cost	\$7,796,990

	DEVELOPMENT	PRILLING	AFE Name :	Peregrine 27	7 Fed Com	#305H	AFE Date :	6/1/2020		Budget Year :	2020/2021	
Reg. Lease No.:	Section 27-T245-R3	4F. 1819" FSL & 959"	Prospect Nam	ne: RE	ED HILLS !			10,4357/19,935' BH(LATERAL #1		Begin Date : 5-R34E, 2530*	FNL & 1320' FEL	
ormation :	FBSG	100100000000000000000000000000000000000					1910/04/10/05/05	MACANA CHESTO ACTION OF		2 94-11 (109-45)	Danaga Marijari ya	_
perator:	EOG RESOURCES I	NC	County & Sta	be: LE	EA / NEW P	MEXICO						
- VAC-02.00		DESCRIPTION			-	SUB	DRILLING		COMPLETION		FLOWBACK	TOTAL
					_	ACT	230	237	231 7,500	235	236	82.5
	TION, ROADS&SURVEY DOCATION AND ROADS				-	401	75,000 0	0	7,500	0	10,000	10,0
OMP RIG MOV						402	0	0	0	0	0	10044
RIG MOVE						402	225,000	0	. 0	0	0	225,
OOTAGE COS					_	403 404	475.000	0	0	0	0	475,
NAY WORK COS	81				$\rightarrow$	405	475,000 100,000	0	0	0	0	100.
OMP-BITS & P	AHS				_	405	0	0	17,500	0	0	17,
OMP - FUEL						406	80,000	0	295,000	0	1,000	376,
UEL					_	406	90,000	0	435,000	0	0	90, 438,
NATER OMP-FLBK-CH	HEMICALS				-	408	0.500	0	0	0	3,000	3,
NUD & CHEMIC						408	260,000	0	0		0	260,
EMENTING & S						409	235,000	0	0	0	0	235, 333,
OMP-PERFOR					_	413	0	0	1,972,865	0	0	1,972,
OMP-STIMULI					$\rightarrow$	415	0	0	24,000	0	500	24
RANSPORTAT						415	30,000	0	0	0	0	30,
OMP-Complete	ion Overhead					416	0	0	7,500	0	0	7,
OMP-EQUIPME					_	416	5,000	0	150,000	0	0	150.
LBK-EQUIPME				_	-	417	162,000	0	0	3,000	50,000	215
RENT/OPERATION	IONS											
OMP-COMPLE						418	0	0	5,000	0	0	5.
THER DRILLIN	NG EXPENSE IN & SAFETY CHARGES				$\rightarrow$	419	5,000	0	20,000	0	1,500	21.
NVIRONMENT		11.5			_	421	2,500	0	0	0	0	2
RECTIONAL D	DRILLING					422	250,000	0		. 0	0	250
COMP-SUPERV						424	0	0	165,000	0	4,500	185
SUPERVISION COMP- COMMU					-	424	150,000	0	3,000	0	4,500	3
	ECTION/HANDLING				-	436	5,000	0	1,000	0	0	6
	HOLE LOGGING/TEST					438	0	0	7,500	0	0	7.
PECIALTY SEF						441	100,000	0	15,000 8,500	0	0	115
OMP-WIRELIN	NE SERVICES JBING/NITROGEN				-	442 445	0	0	185,000	0	0	185
	ACT LABOR MISC				_	446	0	0	17,500	.0	500	18,
LBK-DISPOSAL	AL COSTS					447	105,000	0	45,000	0	125,000	275
COMP-COMPLE						448	0		7,500	0	0	10
TILE OPINION-				_	-	453 465	0		5.000	0	75,000	80
OMP-REUSE V					-	480	0		165,000			165
COMP-LAND RO	OW DRILLING					482	0					7
	OW COMPLETION				_	483	0		0	0	0	20
COMP-LAND SU DRILL	URVEY & DAMAGES					484		20,000				20
	URVEY & DAMAGES				$\neg$	485	0	20,000	0	0	(0	20
OMP					- 1							
	RMIT FEE/ENV					450	0	16,000	0	0	0.5	16
URV&ASSESS	>			T	OTAL INT	ANGIBLES	52,358,000	\$81,000	53,892,865	\$3,000	\$271,000	\$6,605
		ware I are	T COMP		GRADE	RATE						
SURFACE CASI	(MG	UOM DTY	SIZE	SIZE C	GROADE	102	35,000	o	0	Ö	o o	35.
NTERMEDIATE						103	200,000	O O	0	0	0	200
RODUCTION	CASING					104			0	0		375
							375,000					
OMP-TUBING				=		106	. 0	0	58,125	0		
OMP-TUBING	DUIPMENT				=	106 107	375,000 0 71,000	0		0	0	153
OMP-TUBING VELLHEAD EQ COMP FAC FLO	DUIPMENT					106	71,000	0	58,125 82,500	95,000	0	153 95
COMP-TUBING VELLHEAD EQ COMP-FAC-FLO COMP-FAC-VAL	OW LINES LIVES & FITTINGS					106 107 109 110	71,000 0 0	0	58,125 82,500 0	95,000 31,000	0	153 95 31
COMP-TUBING VELLHEAD EQ COMP-FAC-FLO COMP-FAC-VAL	OW LINES LIVES & FITTINGS					106 107 109 110	71,000 0 0	0 0	58,125 82,500 0 0	95,000 31,000 0	0 0 0	153 95 31
COMP-TUBING WELLHEAD EQ COMP-FAC-FLO COMP-FAC-VAL COMP-VALVES COMP-PUMP	OUIPMENT OW LINES LIVES & FITTINGS S & FITTINGS					106 107 109 110	71,000 0 0	0 0	58,125 82,500 0	95,000 31,000	0	153 95 31 31
COMP-TUBING WELLHEAD EQ COMP-FAC-FLC COMP-FAC-VAL COMP-VALVES COMP-PUMP EQUIP/SUBSUR COMP-FAC-	QUIPMENT OW LINES LIVES & FITTINGS S & FITTINGS RFACE					106 107 109 110	71,000 0 0	0 0	58,125 82,500 0 0	95,000 31,000 0	0 0 0	153 95 31 31
OMP-TUBING VELLHEAD EQ COMP-FAC-FLC COMP-FAC-VAL COMP-PUMP COUIP/SUBSUR COMP-FAC- HEATERS,TREA	QUIPMENT OW LINES LIVES & FITTINGS S & FITTINGS RFACE ATRS.SEPRS					106 107 109 110 110 113 115	71,000 0 0 0 0	0 0	58,125 82,500 0 1,500 10,500	95,000 31,000 0 0	30,000	153 95 31 31 10
COMP-TUBING VELLHEAD EQ COMP-FAC-FAC COMP-FAC-VAL COMP-PUMP COUP/SUBSUR COMP-FAC- MEATERS,TREA	QUIPMENT OW LINES LIVES & FITTINGS S & FITTINGS RFACE ATRS.SEPRS					106 107 109 110 110	71,000 0 0 0	0 0	58,125 92,500 0 0 1,500	95,000 31,000 0 0	30.000	153 95 31 31 10
COMP-TUBING EVELLHEAD EQ COMP-FAC-FLC COMP-FAC-VAL COMP-FAC-VAL COMP-FAC-VAL COMP-FAC-	QUIPMENT OW LINES LIVES & FITTINGS S & FITTINGS RFACE ATRS.SEPRS TTERING					106 107 109 110 110 113 115	71,000 0 0 0 0		58,125 82,500 0 1,500 10,500	0 95,000 31,000 0 100,000 24,000	30,000	153 95 31 10 100
COMP-TUBING VELLHEAD EQ COMP-FAC-FLC COMP-FAC-FLC COMP-PUMP COUIP/SUBSUR COMP-FAC- HEATERS,TREA COMP-FAC-ME COUIP/SUBSUR COMP-FAC-ME COMP-FAC-ME COMP-FAC-ME COMP-FAC-ME COMP-FAC-ME COMP-FAC-GO COMP-FAC-FAC-GO COMP-FAC-FAC-GO COMP-FAC-FAC-GO COMP-FAC-FAC-FAC-	QUIPMENT OW LINES LIVES & FITTINGS S & FITTINGS RFACE ATRS.SEPRS TTERING					106 107 109 110 113 115 118 122	71,000 0 0 0 0	0 0 0	58,125 82,500 0 1,500 10,500	95,000 31,000 0 0 100,000 24,000	30,000	163 95 31 10 100 24
COMP-TUBING VELLHEAD EQ COMP-FAC-FAC COMP-FAC-FAC COMP-PUMP EQUIP/SUBSUR COMP-FAC-ME EATERS,TREA- COMP-FAC-ME EQUIPMENT COMP-FAC-COI COST COMP-FAC-LAB	JUPMENT OW LINES LIVES & FITTINGS S & FITTINGS S & FITTINGS TRACE ATRS SEPRS TERING DISTRUCTION BRIELEC					106 107 109 110 110 113 115	71,000 0 0 0 0	0 0 0	58,125 82,500 0 1,500 10,500	0 95,000 31,000 0 100,000 24,000	30,000	153 95 31 10 100 24
COMP-TUBING VELLHEAD EQ COMP-FAC-FLC COMP-FAC-VAL COMP-FAC-VAL COMP-FAC-VAL COMP-FAC-VAL COMP-FAC-ME EQUIPMENT COMP-FAC-ME COMP-FAC-GO COMP-FAC-LAB AEAS/AUTOMA	JUPMENT OW LINES LIVES & FITTINGS S & FITTINGS S & FITTINGS TRACE ATRS SEPRS TERING DISTRUCTION BRIELEC					106 107 109 110 110 113 115 118 122 124	71,000 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		58,125 82,500 0 1,500 10,500	95,000 31,000 0 100,000 24,000 60,000	30,000	153 95 31 10 100 24
COMP-FAC-LAB COMP-FAC-VAL COMP-	JUPMENT OWLINES LIVES & FITTINGS S & FITTINGS RFACE ATRS.SEPRS TERING DISTRUCTION BRUELEC					106 107 109 110 113 115 118 122	71,000 0 0 0 0		58,125 82,500 0 1,500 10,500	95,000 31,000 0 100,000 24,000 5,000	30,000	153 95 31 31 100 24 60
COMP-FAC-LAB MEASAUTOMA COMP-FAC-LAB COMP-FAC-VAL COMP-FAC-VAL COMP-FAC-ME COMP-FAC-ME COMP-FAC-ME COMP-FAC-ME COMP-FAC-ME COMP-FAC-ME COMP-FAC-ME COMP-FAC-ME COMP-FAC-ME COMP-FAC-ME COMP-FAC-ME MEASAUTOMA COMP-FAC-LAB ME COMP-FAC-LAB ME COMP-FAC	JUPMENT OWLINES LIVES & FITTINGS S & FITTINGS RFACE ATRS.SEPRS TERING DISTRUCTION BRUELEC					106 107 109 110 110 113 115 118 122 124 128	71,000 - 0 - 0 - 0 - 0 - 0 - 0 - 0		58,125 82,500 0 0 1,500 10,500	95,000 31,000 0 100,000 24,000 5,000 3,000	30,000	153 95 31 10 100 24
COMP-TUBING WELLHEAD EQ COMP-FAC-VAL COMP-FAC-VAL COMP-FAC-VAL COMP-FAC-VAL COMP-FAC-VAL COMP-FAC-ME EQUIPMENT COMP-FAC-ME EQUIPMENT COMP-FAC-ME EQUIPMENT COMP-FAC-COMP COMP-FAC-LAB MEASIAUTOMA COMP-FAC-LAB MEASIAUTOMA COMP-FAC-LAB COMP-FAC-LAB COMP-FAC-LAB COMP-FAC-LAB COMP-FAC-LAB COMP-FAC-LAB COMP-FAC-LAB COMP-FAC-LAB COMP-FAC-LAB COMP-FAC-LAB COMP-FAC-LAB COMP-FAC-LAB COMP-FAC-LAB COMP-FAC-LAB COMP-FAC-LAB COMP-FAC-LAB COMP-FAC-LAB COMP-FAC-LAB COMP-FAC-LAB COMP-FAC-COMP-FAC-COMP-FAC-TAN COMP-FAC-TAN COMP-FAC-TAN COMP-FAC-TAN COMP-FAC-TAN COMP-FAC-TAN COMP-FAC-TAN	JUMPMENT OW LINES LIVES & FITTINGS S. & FITTINGS RFACE ATRS. SEPRS TEERING DISTRUCTION BRYELEC A ELECTRIC					106 107 109 110 110 113 115 118 122 124	71,000 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		58,125 82,500 0 1,500 10,500	95,000 31,000 0 100,000 24,000 5,000 5,000	30,000	153 95 31 10 100 24
COMP-TAG-LAB COMP-TAG-LAB COMP-FAC-VAL COMP-	JUPMENT OW LINES LIVES A FITTINGS S. A. FITTINGS S. A. FITTINGS A. ATRS. SEPRS STERING ONSTRUCTION BRUELEC A. A. C.				106 107 109 110 110 113 115 118 122 124 128 415 421	71,000 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		58,128 82,500 0 1,500 10,500	95,000 31,000 0 0 100,000 24,000 60,000 1,000 5,000 5,500	30,000 0 0 0 0 0 0 0	153 95 331 100 24 60	
COMP-TACINAC COMP-FAC-LA COMP-FAC-VAL COMP-F	JUPMENT OW LINES LIVES A FITTINGS S. A. FITTINGS S. A. FITTINGS A. ATRS. SEPRS STERING ONSTRUCTION BRUELEC A. A. C.				106 107 109 110 110 113 115 118 122 124 128	71,000 - 0 - 0 - 0 - 0 - 0 - 0 - 0		58,125 82,500 0 0 1,500 10,500	95,000 31,000 0 100,000 24,000 5,000 5,000	30,000	153 95 331 100 24 60	
COMP-TACINAC COMP-FAC-LA COMP-FAC-VAL COMP-F	JUPMENT OW LINES LIVES A FITTINGS S. A. FITTINGS S. A. FITTINGS A. ATRS. SEPRS STERING ONSTRUCTION BRUELEC A. A. C.				106 107 109 110 113 115 118 122 124 128 415 421 471	0 71,000 71,000 71,000 70,0000	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	58,125 92,500 0 1,500 10,500 0 0 0 0 0 0 0 0 0 0 0 0	0 95,002 31,000 0 100,000 24,000 5,000 1,000 5,500 3,000 5,500	0 0 0 30,000 0 0 0 0 0 0 0 0	153 95 33 31 70 100 24 60 5 5 3 8	
COMP-TUBING WELLHEAD EQ COMP-FAC-FLC COMP-FAC-VAL COMP-FAC-VAL COMP-FAC-VAL COMP-FAC-ME EQUIPMENT COMP-FAC-ME EQUIPMENT COMP-FAC-ME EQUIPMENT COMP-FAC-LAB MEASIAUTOMA COMP-FAC-LAB MEASIAUTOMA COMP-FAC-LAB MEASIAUTOMA COMP-FAC-LAB COMP-FAC-LAB COMP-FAC-LAB COMP-FAC-LAB COMP-FAC-LAB COMP-FAC-LAB COMP-FAC-LAB COMP-FAC-LAB COMP-FAC-LAB COMP-FAC-LAB COMP-FAC-LAB COMP-FAC-LAB COMP-FAC-LAB COMP-FAC-LAB COMP-FAC-LAB COMP-FAC-LAB COMP-FAC-LAB COMP-FAC-LAB COMP-FAC-COMP-FAC-COMP-FAC-TAR COMP-FAC-TAR COMP	JUPMENT OW LINES LIVES A FITTINGS S. A. FITTINGS S. A. FITTINGS A. ATRS. SEPRS STERING ONSTRUCTION BRUELEC A. A. C.				106 107 109 110 113 115 118 122 124 128 415 421	0 71,000 71,000 71,000 70,0000	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	58,128 82,500 0 0 1,500 10,500	95,000 95,000 31,000 0 100,000 24,000 5,000 1,000 5,500 3,000 3,000 5327,560	0 0 0 30,000 0 0 0 0 0 0 0	\$88 15555	
COMP-TUBING VELLHEAD EVELLHEAD EVEL  COMP FAC-VAL  COMP-PAC-VAL  COMP-PA	JUPMENT OW LINES LIVES A FITTINGS S. A. FITTINGS S. A. FITTINGS A. ATRS. SEPRS STERING ONSTRUCTION BRUELEC A. A. C.				106 107 109 110 113 115 118 122 124 128 415 421 471	0 71,000 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	58,125 92,500 0 1,500 10,500 0 0 0 0 0 0 0 0 0 0 0 0	0 95,002 31,000 0 100,000 24,000 5,000 1,000 5,500 3,000 5,500	0 0 0 30,000 0 0 0 0 0 0 0 0 0 0 0 0 0 0	153 95 93 31 10 100 24 60 41 5 5	
COMP-TUBING COMP-TACHED COMP-FAC-VAL COMP-FA	JUPMENT OW LINES LIVES A FITTINGS S. A. FITTINGS S. A. FITTINGS A. ATRS. SEPRS STERING ONSTRUCTION BRUELEC A. A. C.	Date: 5/1/19		то	106 107 109 110 110 113 115 118 122 124 128 415 421 471 471 471 471	0 71,000 71,000 71,000 70,0000	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	58,125 92,500 0 1,500 10,500 0 0 0 0 0 0 0 0 0 0 0 0	0 95,002 31,000 0 100,000 24,000 5,000 1,000 5,500 3,000 5,500	0 0 0 30,000 0 0 0 0 0 0 0 0	153 95 33 31 70 100 24 60 5 5 3 8	
OME-TUBING  OME-TUBING  OME-FAC-VAL  OME-PLAVES  OME-PUMP  OUIP/SUBSUR  OME-PLAVE  EATERS, TREA  OME-FAC-MEI  OME-FAC-MEI  OME-FAC-MEI  OME-FAC-MEI  OME-FAC-MEI  OME-FAC-MEI  OME-FAC-AMEI  OME-FAC-A	JUPMENT OW LINES LIVES A FITTINGS S. A. FITTINGS S. A. FITTINGS A. ATRS. SEPRS STERING ONSTRUCTION BRUELEC A. A. C.		DPERATOR A	то	106 107 109 110 110 113 115 118 122 124 128 415 421 471 471 471 471	0 71,000 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	58,125 92,500 0 1,500 10,500 0 0 0 0 0 0 0 0 0 0 0 0	0 95,002 31,000 0 100,000 24,000 5,000 1,000 5,500 3,000 5,500	0 0 0 30,000 0 0 0 0 0 0 0 0 0 0 0 0 0 0	153 93 33 31 10 10 24 60	



AFE No.	113248LS	Origina
Property No.	XXXXXX-000	
EOG W.I.(BCP)	(AC	
EOG AFE Amt:	(Drig)	\$3,039,000
	(Land)	\$81,000
	(Completion)	\$4,045,490
	(Facility)	\$330,500
	(Flowback)	\$301,000
	Total Cost	\$7,796,990

AFE Type :	DEVELOPMENT DRILLING	AFE Name : Pere	egrine 27 Fed C	om #306H	AFE Date :	6/1/2020		Budget Year :	2020/2021	
leg. Lease No.	:	Prospect Name :	RED HILL			10,435719,935		Begin Date :		
ocation:	Section 27-T24S-R34E, 1819' FSL 8	926' FEL			BHLocation :	BH(LATERAL #	1): Section 3-T2:	S-R34E, 2529	7 FNL & 440' FEL	
ormation:	FBSG	12	LEA (NE)	MENICO						
perator:	EOG RESOURCES INC	County & State :	LEA/ NEV	WMEXICO			20101 57101	esou ity I	El GINDACK I	TOTAL
	DESCRIPTIO	N		SUB ACT	DRILLING 230	LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL
	TION, ROADS&SURVEY			401	75,000	0	7,500	0	0	82,50
OMP-FLBK-LO	CATION AND ROADS			401	0	0	0	0	10,000	10,00
RIG MOVE	/E			402	225,000	0	0	0	o o	225,0
OOTAGE COS				403	0	0	0	0	0	475.0
IAY WORK CO:	ST			404 405	475,000 100,000	0	0	0	0	100,0
OMP-BITS & P	HA			405	0	:0	17,500	0	0	17,5
OMP - FUEL				406 406	90,000	0	295,000	0	1,000	376,0 90,0
VATER			_	407	3,500	0	435,000	0	0	438.5
OMP-FLBK-CH	HEMICALS			408	0	0	0	0	3,000	3,0
NUD & CHEMIC CEMENTING &				408 409	260,000 235,000	0	0	0	0	260,0 235,0
COMP- PERFOR				413	0	0	333,500	0	0	333.5
COMP- STIMUL	ATION			414	0	0	1,972,865	0	500	1,972,8 24,5
COMP-TRANSP				415 415	30,000	0	24,000	0	0	30,0
COMP-Complete				416	0	Ö	7,500	0	0	7,5
RILLING OVER				418	5,000	0	150,000	0	0	5,0 150,0
LBK-EQUIPME				417	162,000	0	130,000	3,000	50,000	215,0
RENT/OPERATI	ONS									
COMP-COMPLE OTHER DRILLIN				418 419	5,000	0	5,000	0	0	5,0 5,0
	N & SAFETY CHARGES			421	0	0	20,000	0	1,500	21,5
ENVIRONMENT				421	2,500	0	0	0	0	250,0
DIRECTIONAL E				422 424	250,000	0	165,000	0	0	165,0
SUPERVISION	VISION			424	150,000	0	0	0	4,500	154.5
COMP- COMMU				431	0	0	3,000	0	0	3,0
COMP.CASED	ECTION/HANDLING HOLE LOGGING/TEST			438 438	5,000	0	1,000 7,500	0	0	7,5
SPECIALTY SE				441	100,000	0	15,000	0	0	115,0
COMP-WIRELIN				442	0	0	8,500 185,000	0	0	8,5 185,0
	BING/NITROGEN ACT LABOR MISC			445 446	0	0	17,500	0	500	18,0
LBK-DISPOSA				447	105,000	0	45,000	0	125,000	275,0
COMP-COMPLE				448 453	0	10,000	7,500	0	0	7,5
TITLE OPINION- COMP-FLOWBA				465	0		5,000	0	75,000	80,0
COMP-REUSE V	WATER			480	0		165,000			165,0 7,5
COMP-LAND RO	OW DRILLING OW COMPLETION			482 483	0					7.5
	JRVEY & DAMAGES			484	0	20,000	0	.0	0	20,0
DRILL						20.000		- 0	0	20,0
COMP-LAND SU COMP	JRVEY & DAMAGES			485		20,000	U	۰	1 1	20,0
COMP-REG-PE	RMIT FEE/ENV			486		16,000	0	0	0	16,0
SURV&ASSESS			TOTAL II	NTANGIBLES	\$2,358,000	\$81,000	\$3,892,865	\$3,000	\$271,000	\$6,605,8
	I went I	QTY   SIZE   S	SIZE   GRADE	ATTENDED			- information		1	
SURFACE CAS		QTY SIZE S	SILE GROWE	102	35,000	0	- 0			35,0
NTERMEDIATE	CASING			103	200,000	0	0			200,0 375,0
PRODUCTION (				104	375,000	0	58,125	0		58,
VELLHEAD EQ				107	71.000	0	82,500	0	0	153,
COMP-FAC-FLO	OWLINES			109		0	0	95,000	0	95, 31,
COMP-FAC-VAL	LVES & FITTINGS			110	,	0		31,000		31,
COMP-VALVES	& FITTINGS			110			1,500			31,
COMP-PUMP				113	(	0	10,500	C	٥	10,
COMP-FAC-	TANE			115	-	0	C	100,000	ō	100,
HEATERS,TREA										- 67
COMP-FAC-ME EQUIPMENT	TERING			118	(	0		24,000	0	24,
COMP-FAC-CO	NSTRUCTION			122		0		60,000	0	60,
COST					<u> </u>	2		1.000	0	1.
COMP-FAC-LAE MEAS/AUTOMA				124	(	0		1,000	'l "	
COMP-FAC-				128		0		5,000	0	5,
NSTRUMENT/E						0 0		3,000	0	3.
	ANSPORTATION VIRONMENTAL		- 177	415						5,
SAFETY						2 S	ù			
COMP-FAC-ELE	ECTRICAL			471		0	(	3,000	'l oj	3,
_ABOR			TOTAL	TANGIBLES	\$681,000	\$0	\$152,625			\$1,191
				TOTAL COST						\$7,796
		Date: 5/1/19			Ву				Date	
By CB										
у св		JOINT OPER	RATOR APPROV	/AL	Title				Date	



AFE No.	108881LS	Origina
Property No.	XXXXXX	
EOG W.I.(BCP)	(AC	CP)
EOG AFE Amt:	(Drig)	\$3,732,500
	(Land)	\$76,000
	(Completion)	\$4,319,621
	(Facility)	\$413,500
	(Flowback)	\$435,500
	Total Cost	\$8,977,121

AFE Type 1	DEVELOPMEN	T DRILLING		AFE Name :	Peregri	ne 27 Fed C	om #704H	AFE Date :	6/1/2020		Budget Year	2020/202	Vi-
Reg. Lease No.:	Section 27-T24S-	R34E, 2440' FS	L & 2331'	Prospect Na	me :	RED HILL	SSOUTH	TVD / MD : BHLocation :	12,350" / 17,500 BH(LATERAL I	) (1): Section 3-T2	Begin Date : 5S-R34E, 243	1' FNL & 2200' FEL	
ormation :	WEMP		in-contraction	(303)				-thankleniero:	I PASSAGE CONTROL CONT	DISTRICT CONTROL OF THE	507040F350505	WARE SELVE WE	
perator :	EOG RESOURCE	SINC		County & Sta	ite :	LEA/NE	W MEXICO						
		DESCRIP	TION				SUB ACT	DRILLING 230	LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL
CCESS LOCAT	TION, ROADS&SURV	ÆΥ					401	90,000	0	7,500	0	0	97,5
	CATION AND ROAD	S					401	0	0	0	Ö		10,0
OMP-RIG MOV	E						402 402	25,000	0	0	0		25,0
OOTAGE COST	1		_		_		403	75,000	0	0	0		75,0
AY WORK COS							404	590,000	0	0	0		590,0
ITS & BHA	144						405 405	145,000	0	17,500	0		145,0
OMP-BITS & PI	TIA.	_	_				406	ő		300,000	0		307,5
UEL							406	140,000		0	0		140,0
VATER							407	5,000	0	515,000	0		520,0
NUD & CHEMIC					_		408	325,000		0	0		325,0
EMENTING & S							409	210,000	0	0	Ó		210,0
COMP- PERFOR							413	0	0	356,500	0		356,5 2,262,8
COMP-STIMULA COMP-TRANSPO			_				414 415	0		2,262,891	0		24,0
RANSPORTATI			_			_	415	37,500	0	0	0		37,5
OMP-Complete	on Overhead						416	0	0	7,500	0		7,5
RILLING OVER							416	5,000	0	130,000	0		5,0 130,0
OMP-EQUIPME							417	195,000		130,000	3,000		258,1
RENT/OPERATION	ONS							,,,,,,,,,,					
COMP-COMPLE							418	0		5,000	0		5,0
OTHER DRILLIN	IG EXPENSE N & SAFETY CHARG	Ee					419	5,000	0	20,000	0		5,0 20,0
NVIRONMENTA		E9					421	5,000		0	0		5,0
HRECTIONAL D							422	235,000	0	0			235,
COMP- SUPERV	VISION						424	0		125,000	0		125,0 150,0
SUPERVISION COMP- COMMU	NICATIONS				_	_	424	150,000		3,000	0		3,0
	ECTION/HANDLING						436	5,000		1,000	0		5,0
COMP-CASED H	HOLE LOGGING/TES	ST.					438	0		7,500			7,3
SPECIALTY SER							441	150,000		15,000 8,500	0		165,0
OMP-WIRELIN	BING/NITROGEN	_	_				445	0		175,000	0		175,0
	ACT LABOR MISC						446	0		17,500			17,
FLBK-DISPOSAL							447	200,000		22,500 7,500	0		447.
TITLE OPINION-			_				448 453	0		7,500	- 0		5,0
COMP-FLOWBA							465	0		5,000			105,0
COMP-REUSE V	WATER						480	0		135,000		-	135,0
COMP-LAND RO	OW ORILLING OW COMPLETION						482 483	0					7.5
	JRVEY & DAMAGES						484	- 0		- 0	- 0	. 0	20,0
DRILL													
	JRVEY & DAMAGES						485		20,000			0	20,0
COMP-REG-PER	RMIT FEE/ENV						486	- 0	16,000	- 0		0	16,0
SURV&ASSESS						TOTAL II	YTANGIBLES	\$2,592,500	\$76,000	\$4,168,391	\$3,000	\$405,500	\$7,245,3
		UOM	QTY	SIZE	SIZE	377.544.03354.0	Carl Man with the Lander	- 42,002,000	1 370,000	94,140,00	1 3.0.1	1 1	***************************************
SURFACE CASI	NG	OOM	QII.	SILC	SIZE	GROADE	102	40,000	0			0	40,
NTERMEDIATE							103	450,000	0				450,0
RODUCTION	CASING						104	550,000					550, 58
COMP-TUBING WELLHEAD EQI	REPMENT			<del>                                     </del>	-	-	105	100,000					56, 182,
COMP-FAC-FLO							109	100,000	0		112,000	0	112,
	VES & FITTINGS			T			110	- 0	0		31,000		31,
POMP WALLES	FETTINGS	$\perp$		<del> </del>	-	-	110		0	1,500		30,000	31.
OMP-VALVES	a rii iiNGS	_		+		_	113	-					10,
QUIP/SUBSUR	RFACE												
COMP-FAC-	ATDO OFFICE						115		0	,	135,000		135,
HEATERS, TREA		$\rightarrow$		-	+	+	118		0 0		24,000		24,
							110					4	
EQUIPMENT	NSTRUCTION						122	- 0	0	1	94,000		94
OMP-FAC-CON				-	-	+	124	<del></del>		-	1,00	0	- 1
OMP-FAC-CON	DELEC						124	L '		7.	1	ole ole	
COMP-FAC-CON COST COMP-FAC-LAB				i -			128	-	0		5,00	0	5,
COMP-FAC-CON COMP-FAC-LAB MEAS/AUTOMA COMP-FAC-	·					_		<u> </u>		-	3,000	3 0	3.
COMP-FAC-COI COST COMP-FAC-LAB MEAS/AUTOMA COMP-FAC- NSTRUMENT/E	ELECTRIC					-	415		0 0				2
COMP-FAC-COMP-FAC-LAB MEAS/AUTOMA COMP-FAC- NSTRUMENT/E	ELECTRIC ANSPORTATION			-			14.1	. `	Ja š		_,50	1	
	ELECTRIC												
COMP-FAC-COMP-FAC-LAB MEAS/AUTOMA COMP-FAC-NOMP-FAC-TRA COMP-FAC-TRA COMP-FAC-TRA SAFETY COMP-FAC-ELE	ELECTRIC ANSPORTATION VIRONMENTAL				-	+	471	,	0		3,00	9	- 3
OMP-FAC-COMP-FAC-LAB MEAS/AUTOMA COMP-FAC- NSTRUMENT/E COMP-FAC-TRA COMP-FAC-TRA SAFETY	ELECTRIC ANSPORTATION VIRONMENTAL					TOTAL		\$1.440.000					
OMP-FAC-COMP-FAC-LAB MEAS/AUTOMA COMP-FAC-LAB MEAS/AUTOMA COMP-FAC-TRA COMP-FAC-ENV A SAFETY COMP-FAC-ELE	ELECTRIC ANSPORTATION VIRONMENTAL						471 TANGIBLES		50	\$151,23	\$410,50	\$30,000	\$1,731
COMP-FAC-CON COST COMP-FAC-LAB MEAS/AUTOMA COMP-FAC- NSTRUMENT/E COMP-FAC-EN A SAFETY COMP-FAC-EN A SAFETY COMP-FAC-ELE ABOR	ELECTRIC ANSPORTATION VIRONMENTAL						TANGIBLES	\$3,732,500	50	\$151,23	\$410,50	\$30,000 \$435,500	\$1,731
OMP-FAC-COMP-FAC-LAB MEAS/AUTOMA COMP-FAC-LAB MEAS/AUTOMA COMP-FAC-TRA COMP-FAC-ENV A SAFETY COMP-FAC-ELE	ELECTRIC ANSPORTATION VIRONMENTAL			Date: 5-1-19		5,5400	TANGIBLES		50	\$151,23	\$410,50	\$30,000	\$1,731, \$8,977,
OMP-FAC-CON- COST COMP-FAC-LAB- MEAS/AUTOMA- COMP-FAC- NSTRUMENT/E- COMP-FAC-EN- SAFETY- COMP-FAC-ELE- ABOR	ELECTRIC ANSPORTATION VIRONMENTAL			TACK TI			TANGIBLES	\$3,732,500	50	\$151,23	\$410,50	\$30,000 \$435,500	\$1,731



AFE No.	108882LS	Origina
Property No.	XXXXXX-000	
EOG W.I.(BCP)	(AC	
EOG AFE Amt:	(Drig)	\$3,732,500
A COLUMN TO THE	(Land)	\$76,000
	(Completion)	\$4,319,621
	(Facility)	\$413,500
	(Flowback)	\$435,500
	Total Cost	\$8,977,121

FE Type : DEVELOPMENT DRILLIN	o .	AFE Name :					2 350: / 17 500		Budget Year	: 2020/202	70
eg. Lease No. : scation : Section 27-T245-R34E, 237	5' FSL & 958' F	Prospect Nam EL	ne:	RED HILLS	SSOUTH		2,350' / 17,500 H(LATERAL I		Begin Date : S-R34E, 253	0' FNL & 1320' FEI	
rmation: WFMP											
perator: EOG RESOURCES INC		County & Sta	te:	LEA / NEW		DRILLING	LAND	COMPLETION	FACILITY	FLOWBACK	TOTAL
	RIPTION				SUB ACT	230	237	231	235	236	97,5
CCESS LOCATION, ROADS&SURVEY OMP-FLBK-LOCATION AND ROADS				-	401 401	90,000	0	7,500	0	10,000	10,0
OMP-RIG MOVE					402	0	0	0	0		
IG MOVE				$\rightarrow$	402	25,000 75,000	0	0	0		25,0 75,0
OOTAGE COST AY WORK COST				-	404	590,000	0	ő	0	0	590,0
ITS & BHA					405	145,000	0	0	0		145,0
OMP-BITS & PHA OMP - FUEL				$\rightarrow$	405	0	0	17,500 300,000	0		17,5 307,5
UEL UEL				=	406	140,000	0	0	.0	0	140,0
VATER					407	5,000	0	515,000	0		520,0 3,0
OMP FLBK-CHEMICALS				$\rightarrow$	408	325,000	0	0	0		325,0
IUD & CHEMICALS EMENTING & SERVICE				_	409	210,000	0	Ö	0		210,0
OMP-PERFORATING					413	0	0	356,500	0		356,5
OMP- STIMULATION					414	0	0	2,262,891	0		2,262,8
COMP-TRANSPORTATION RANSPORTATION		_	_	-	415	37,500	0	24,000	0		37,5
OMP-Completion Overhead					416	0	0	7,500	0	0	7,5
RILLING OVERHEAD				$\Box$	416	5,000	0	130,000	0		5,0 130,0
OMP-EQUIPMENT RENTAL LBK-EQUIPMENT			_	-	417	195,000	0	130,000	3,000		258,0
ENT/OPERATIONS											
OMP-COMPLETION RIG					418	0	0	5,000	0		5,0
OTHER DRILLING EXPENSE COMP-ENVIRON & SAFETY CHARGES			_	-	419 421	5,000	0	20,000	0		20,
NVIRONMENTAL & SAFETY				-	421	5,000	0	0	0	0	5,
RECTIONAL DRILLING					422	235,000	0	0	0		235,
OMP- SUPERVISION					424	150,000	0	125,000	0		125, 150,
OMP-COMMUNICATIONS	_		_	_	431	150,000	0	3,000	0		3,0
UBULAR INSPECTION/HANDLING					436	5,000	0	1,000	0		8,
COMP-CASED HOLE LOGGING/TEST					438	0	0	7,500 15,000	0		7,1 165,1
PECIALTY SERVICES OMP-WIRELINE SERVICES			_		441	150,000	0	8,500	0		8.
OMP-COIL TUBINGINITROGEN					445	0	0	175,000	0	0	175,
COMP-CONTRACT LABOR MISC					446	0	0	17,500	0		17,
LBK-DISPOSAL COSTS				_	447 448	200,000	0	22,500 7,500	0		7,
COMP-COMPLETION FLUIDS TITLE OPINION-DRILL SITE			_	_	453	0	5,000	0.000			5,0
COMP-FLOWBACK					465	Ö	0	5,000	0	100,000	105,
COMP-REUSE WATER					460	0	7.600	135,000			135,
COMP-LAND ROW DRILLING COMP-LAND ROW COMPLETION					482 483	0	7,500				7,
COMP-LAND SURVEY & DAMAGES			_	-	484	0	20,000	0		0	20,0
DRILL											
COMP-LAND SURVEY & DAMAGES					485	0	20,000	0			20,
COMP-REG-PERMIT FEE/ENV					486	0	16,000	0	- 0	0	16,
SURV&ASSESS				TOTAL IN	TANGIBLES	\$2,592,500	\$76,000	\$4,168,391	\$3,000	\$405,500	\$7,245,
UOM	QTY	SIZE	SIZE	GRADE	RATE						
SURFACE CASING					102	40,000 450,000	0				40,0
NTERMEDIATE CASING PRODUCTION CASING		-	1	-	103	550,000	0				550,
OMP-TUBING					106	0	. 0	56,730		0	56,
WELLHEAD EQUIPMENT			-		107	100,000	0		112,000		182,
COMP-FAC-FLOW LINES COMP-FAC-VALVES & FITTINGS	_		+	-	109	0	0				31,
					JF 74						
OMP-VALVES & FITTINGS					110	0	0			30,000	31, 10,
COMP-PUMP QUIP/SUBSURFACE					113	0	O	10,500		1 1	10,
COMP-FAC-					115	0	0	0	135,000		135,
HEATERS,TREATRS,SEPRS			1		***				24,000		24
COMP-FAC-METERING EQUIPMENT					116	٥	C	0	24,000	1 4	24,
COMP-FAC-CONSTRUCTION	_				122	0	C	0	94,000	0	94
										0	
					124	0	- c	Ū.	1,00	9	1,
COMP-FAC-LABR/ELEC	-		1		128	0	- 0		5,000	0 0	5,
OMP-FAC-LABR/ELEC MEAS/AUTOMA		The state of							CHINA		
OMP-FAC-LABR/ELEC MEAS/AUTOMA COMP-FAC- NSTRUMENT/ELECTRIC					415 421	0					3,
COST COMP-FAC-LABR/ELEC MEAS/AUTOMA COMP-FAC- NSTRUMENT/ELECTRIC COMP-FAC-TRANSPORTATION COMP-FAC-TRANSPORTATION			-				la .		2,50	1 1	
COMP-FAC-LABR/FELEC MEAS/AUTOMA DOMP-FAC- NSTRUMENT/ELECTRIC COMP-FAC-TRANSPORTATION COMP-FAC-ENVIRONMENTAL					421	1					
COMP-FAC-LABR/ELEC  MEAS/AUTOMA  COMP-FAC- NSTRUMENT/ELECTRIC  COMP-FAC-TRANSPORTATION  COMP-FAC-ENVIRONMENTAL  SAF-ETY  SAF-ETY  SAF-ETY  SOMP-FAC-ELECTRICAL					471	0	-		3,00	0 0	3
COMP-FAC-LABR/ELEC  ALEASIAUTOMA  JOMP-FAC- NSTRUMENT/ELECTRIC  COMP-FAC-TRANSPORTATION  COMP-FAC-ENVIRONMENTAL  SAFETY				7071	471			1		- 31	
COMP-FAC-LABR/ELEC  MEAS/AUTOMA  COMP-FAC- NSTRUMENT/ELECTRIC  COMP-FAC-TRANSPORTATION  COMP-FAC-ENVIRONMENTAL  SAF-ETY  SAF-ETY  SOMP-FAC-ELECTRICAL					471	\$1,140,000		\$151,230	\$410,50	530,000	\$1,731
OMF-FAC-LABRYELEC  IGAS/AUTOMA  OMF-FAC- STRUMENT/ELECTRIC  OMF-FAC-TRANSPORTATION  COMF-FAC-ENVIRONMENTAL  SAFETY  SAFETY  OMF-FAC-ECECTRICAL					471	\$1,140,000	\$0	\$151,230	\$410,50	530,000	\$1,731
OMF-FAC-LABRYELEC  IGAS/AUTOMA  OMF-FAC- STRUMENT/ELECTRIC  OMF-FAC-TRANSPORTATION  COMF-FAC-ENVIRONMENTAL  SAFETY  SAFETY  OMF-FAC-ECECTRICAL		Date: 5-1-19			471	\$1,140,000	\$0	\$151,230	\$410,50	530,000	\$1,731 \$8,977
OMF-FAC-LABR/ELEC JEAS/AUTOMA OMP-FAC- STRUMENT/ELECTRIC OMP-FAC-TRANSPORTATION OMP-FAC-ENVIRONMENTAL SAFETY OMP-FAC-ELECTRICAL ABOR			OPERATOR	T	471 TANGIBLES TOTAL COST	\$1,140,000 \$3,732,500	\$0	\$151,230	\$410,50	530,000 5435,500	\$1,731



AFE No.	108883LS	Origina
Property No.	XXXXXX-000	
EOG W.I.(BCP)	(AC	(P)
EOG AFE Amt:	(Drlg)	\$3,732,500
	(Land)	\$76,000
	(Completion)	\$4,319,621
	(Facility)	\$413,500
	(Flowback)	\$435,500
	Total Cost	\$8,977,121

	VELOPMENT DRILL	ing	Prospect Na	Peregrine 27 Fe		DSC45 MISCHESC	6/1/2020 12,350' / 17,50		Budget Year Begin Date :	: 2020/202	27/1
Reg. Lease No. : ocation : Section	on 27-T24S-R34E, 2	378' FSL & 925'		ine. KED	ILLS SOUTH	BHLocation : F	BH(LATERAL I	#1): Section 3-T2		9' FNL & 440' FEL	
ormation : WFMP	P RESOURCES INC		County & St	tate: LEA/	NEW MEXICO			_			
Speriotor. Look		SCRIPTION	1		SUB	DRILLING	LAND	COMPLETION	FACILITY	FLOWBACK	TOTAL
ACCESS LOCATION, RO	DATISES IDVEY				ACT 401	90,000	237	231 7,500	235	236	97,50
COMP-FLBK-LOCATION					401	0	0	0	0		10,00
COMP-RIG MOVE	ALL DESCRIPTION OF STREET				402	0	0		0		26.00
RIG MOVE					402	25,000 75,000	0		0		25,00 75,00
DAY WORK COST					403 404	590,000	0		0		590,00
SITS & BHA					405	145,000	0	0	0		145,00
COMP-BITS & PHA					405	0	0		0		17,50
COMP - FUEL					406	140,000	0		0		307,50
FUEL WATER					406 407	5,000	0		0		520,00
COMP-FLBK-CHEMICAL	S	_			408	0	0		0		3,0
MUD & CHEMICALS					408	325,000	0		- 0		325,0
EMENTING & SERVICE	4				409	210,000	0		0		210,0 356,5
COMP- PERFORATING					413	0	0		0		2,262,8
COMP-STIMULATION COMP-TRANSPORTATION	ON				415	0	0		0		24,0
RANSPORTATION					415	37,500	0	0	Ò	0	37,5
COMP-Completion Overh	head				416	0	0		. 0		7,5 5,0
ORILLING OVERHEAD					416	5,000	0		0		130,0
COMP-EQUIPMENT REM	NIAL.				417	195,000	0		3,000		258,0
FLBK-EQUIPMENT RENT/OPERATIONS					417	,55,000			5,500		
COMP-COMPLETION RI	IG:				418	0	0		0		5,0
OTHER DRILLING EXPE	INSE				419	5,000	0		0		5,0
COMP-ENVIRON & SAFE					421	5,000	0		0		20,0
ENVIRONMENTAL & SAI					421 422	235,000	0		0		235,0
COMP- SUPERVISION	3				424	0	0		0		125,0
SUPERVISION					424	150,000	0		0		150,0
COMP- COMMUNICATIO					431	0	0		0		3,0
TUBULAR INSPECTION					436	5,000	0		0		6,0 7,5
COMP-CASED HOLE LO SPECIALTY SERVICES					438 441	150,000	0		- 6		165,0
COMP-WIRELINE SERV					442	0	0		- 0		8,5
COMP-COIL TUBING/NI					445	0	0	175,000			175,0
COMP-CONTRACT LAB					446	. 0	0				17.5
FLBK-DISPOSAL COSTS					447	200,000	0		0		447,5
COMP-COMPLETION FL TITLE OPINION-DRILL S					448 453	0	5,000		- 0		5,0
COMP-FLOWBACK	3116				465	ő	0.000	5,000	- 0		105,0
COMP-REUSE WATER					480	Ö	0	135,000			135,0
COMP-LAND ROW DRIL					482	0	7,500				7,5
COMP-LAND ROW COM					483	0	7,500 20,000		-	0	7,5 20,0
COMP-LAND SURVEY & DRILL	A DAMAGES				484	ľ	20,000		7.9	1 1	20,0
COMP-LAND SURVEY &	DAMAGES				485	0	20,000	0		0	20,0
COMP COMP-REG-PERMIT FE	E/ENV				486	0	16,000	- 0	- 0	0	16,0
SURV&ASSESS				TOTA			\$76,000	\$4,168,391	\$3,000	\$405,500	
					AL INTANGIBLES	\$2,592,500			\$3,000	3405,500	57,245,3
	UO	M QTY	SIZE	SIZE GRA	STANDARD STANDARD	\$2,592,500	47,500	16	\$3,000		\$7,245,3
SURFACE CASING		M QTY	SIZE	SIZE GRA	ADE RATE	40,000	0	) (		0 0	40,0
INTERMEDIATE CASINO	G	M QTY	SIZE	SIZE GRA	102 103	40,000 450,000	0	0 0		0 0	40,0 450,0
INTERMEDIATE CASING PRODUCTION CASING	G	M QTY	SIZE	SIZE GRA	102 103 104	40,000	000000000000000000000000000000000000000			0 0	40,0 450,0 550,0
INTERMEDIATE CASING PRODUCTION CASING COMP-TUBING	G	M QTY	SIZE	SIZE GRA	ADE RATE 102 103 104 106	40,000 450,000	0	56,730		0 0 0 0 0 0 0 0	40,0 450,0 550,0 56,7
INTERMEDIATE CASING PRODUCTION CASING COMP-TUBING WELLHEAD EQUIPMEN	G NT	M QTY	SIZE	SIZE GR/	102 103 104	40,000 450,000 550,000	000000000000000000000000000000000000000	56,730 82,500	112,000	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	40,0 450,0 550,0 56,7 182,5
NTERMEDIATE CASING PRODUCTION CASING COMP-TUBING MELLHEAD EQUIPMEN COMP-FAC-FLOW LINE	G NT	M QTY	SIZE	SIZE GR/	ADE RATE 102 103 104 106 107	40,000 450,000 550,000 0 100,000	000000000000000000000000000000000000000	56,730 82,500	112,000	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	40,0 450,0 550,0 56,7 182,5
NTERMEDIATE CASING PRODUCTION CASING COMP-TUBING WELLHEAD EQUIPMEN COMP-FAC-FLOW LINE COMP-FAC-VALVES & F	G NT S FITTINGS	M QTY	SIZE	SIZE GRU	ADE RATE 102 103 104 106 107 109	49,000 450,000 550,000 0 100,000 0	000000000000000000000000000000000000000	56,730 56,730 60 60 60 60 60 60 60 60 60 6	112,000	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	40,0 450,0 550,0 56,7 182,5 112,0 31,0
INTERMEDIATE CASING COMP-TUBING WELLHEAD EQUIPMEN COMP-FAC-FLOW LINE COMP-FAC-VALVES & FITTIN COMP-VALVES & FITTIN	G NT S FITTINGS	M QTY	SIZE	SIZE GRU	ADE RATE 102 103 104 106 107 109 110	40,000 450,000 550,000 0 100,000	000000000000000000000000000000000000000	56,730 82,500 0 0 0 1,500	112,000 31,000	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	40,0 450,0 550,0 56,7 182,5 112,0 31,0
INTERMEDIATE CASING COMP-TUBING WELLHEAD EQUIPMEN COMP-FAC-FLOW LINE COMP-FAC-VALVES & FITTIN COMP-VALVES & FITTIN	G NT S FITTINGS	M QTY	SIZE	SIZE GR	ADE RATE 102 103 104 106 107 109 110 110 111	40,000 450,000 550,000 0 100,000 0 0	000000000000000000000000000000000000000	56,730 56,730 61	112,000	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	40,0 450,0 550,0 56,7 182,2 112,0 31,0
INTERMEDIATE CASING PODDUCTION CASING COMP-TUBING WELLHEAD EQUIPMEN COMP-FAC-FLOW LINE GOMP-FAC-VALVES & FITTH COMP-PUMP EQUIP/SUBSURFACE COMP-FAC-	G NT S FITTINGS	M QTY	SIZE	SIZE GRU	ADE RATE 102 103 104 106 107 109 110	40,000 450,000 550,000 0 100,000 0	000000000000000000000000000000000000000	56,730 56,730 61	112,000	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	40,0 450,1 550,0 56,3 182,2 112,1 31,6
NTERMEDIATE CASING TOOLUTION CASING TOOLUTION CASING TOOLUTION CASING TOOLUTION WELLIFED TO THE ACT OF THE ACT	G FITTINGS NGS	M QTY	SIZE	SIZE GRI	ADE RATE 102 103 104 106 107 109 110 110 1110	40,000 450,000 550,000 0 100,000 0 0		56,730 56,730 56,730 100 100 100 100 100 100 100 1	112,000 31,000	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	40,0 450,0 550,0 563,1 182,1 112,0 31,1 10,1
NTERMEDIATE CASING PRODUCTION CASING COMP-TUBING WELLHEAD EQUIPMEN COMP-FAC-IOW LINE COMP-FAC-VALVES & FITTIN COMP-PUMP EQUIPSUBSURFACE COMP-FAC-VALVES & FITTIN COMP-FAC-V	G FITTINGS NGS	M QTY	SIZE	SIZE GRU	ADE RATE 102 103 104 106 107 109 110 110 111	40,000 450,000 550,000 0 100,000 0 0	000000000000000000000000000000000000000	56,730 56,730 56,730 100 100 100 100 100 100 100 1	112,000 31,000	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	40,0 450,0 550,0 563,1 182,1 112,0 31,1 10,1
NTERMEDIATE CASING PODUTION CASING PODUTION CASING PODUTION CASING WELLHEAD EQUIPMEN COMP-FAC-FLOW LINE COMP-FAC-FLOW LINE COMP-FAC-VALVES & FITTH COMP-PUMP EQUIP/SUBSURFACE COMP-FAC- HEATERS, TREATRS, SE COMP-FAC- COMP-FAC- EQUIPMENT	G INT IS FITTINGS INGS	M QIY	SIZE	SIZE GRU	ADE RATE 102 103 104 106 107 109 110 110 1110	40,000 450,000 550,000 0 100,000 0 0		58,730 10 58,730 10 62,500 10 60 10 10,500 10,500	112,000 31,000 135,000	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	40,6 450,0 550,0 56,1 182,1 12,2 112,1 31,6 10,6
NTERMEDIATE CASING PRODUCTION CASING COMP-TUBING WELLHEAD EQUIPMEN COMP-FAC-LOW LINE COMP-FAC-LOW LINE COMP-FAC-VALVES & FITTIN COMP-FAC-CONSTRUCT COMP-FAC- HEATERS, TREATRS, SE COMP-FAC-METERING COMP-FAC-METERING COMP-FAC-METERING COMP-FAC-METERING COMP-FAC-METERING COMP-FAC-METERING COMP-FAC-METERING COMP-FAC-METERING COMP-FAC-METERING COMP-FAC-CONSTRUCT COMP-FAC-CONSTR	G INT IS FITTINGS INGS	M QIY	SIZE	SIZE GRU	ADE RATE 102 103 104 106 107 109 110 110 113 115 118	40,000 450,000 550,000 0 100,000 0 0		0)	112,000 31,000 135,000 24,000	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	40,6 450,0 550,0 56,6 182,1 112,0 31,0 10,0 135,1 24,1
NTERMEDIATE CASING PRODUCTION CASING COMP-TUBING WELLHEAD EQUIPMEN COMP-FAC-IOW LINE COMP-FAC-IOW LINE COMP-FAC-IOW LINE COMP-FAC-IOW LINE COMP-FAC-IOW LINE COMP-FAC-IDEATER CO	G  NT  IS  FITTINGS  NNGS  EPRS  G  CTION	M QTY	SIZE	SIZE GRU	DE RATE 102 103 104 106 107 109 110 111 111 111 1115	40,000 450,000 550,000 0 100,000 0 0		0) 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	112,000 31,000 135,000 24,000	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	40,0 450,0 550,0 56,7 182,6 31,0 31,1 10,5 135,0 24,0
NTERMEDIATE CASING PRODUCTION CASING COMP-TUBING WELLHEAD EQUIPMEN COMP-FAC-LOW LINE COMP-FAC-LOW LINE & FITTIN COMP-PAC-LOW LINE & FITTIN COMP-FAC-LOW LINE & FITTIN COMP-FAC-LEATERS, TREATRS, SE COMP-FAC-METERING EQUIPMENT COMP-FAC-CONSTRUCTORY COMP-FAC-CONSTRUCTORY COMP-FAC-CONSTRUCTORY COMP-FAC-CONSTRUCTORY COMP-FAC-CONSTRUCTORY FAC-LABRIFLEE MEAS/AUTOMA	G  NT  IS  FITTINGS  NNGS  EPRS  G  CTION	M QIY	SIZE	SIZE GRU	ADE RATE 102 103 104 106 107 109 110 111 111 115 118 122	40,000 450,000 550,000 0 100,000 0 0 0		0) 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	112,000 31,000 135,000 24,000 94,000	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	40,0 450,0 450,0 550,0 56,7 182,5 112,0 31,5 10,5 24,0 94,0
NTERMEDIATE CASING PRODUCTION CASING COMP-TUBING WELLHEAD EQUIPMEN COMP-FAC-VALVES & F COMP-VALVES & FITTI COMP-FAC- COMP-PUMP EQUIP/SUBSURFACE COMP-FAC- HEATERS, TREATRS, SE COMP-FAC- METERING SQUIPMEN COMP-FAC- METERING SQUIPMEN COMP-FAC- METERING SQUIPMEN COMP-FAC- METERING SQUIPMEN COMP-FAC- MEAS/AUTOMA COMP-FAC- COMP-FA	G NT SS FRITTINGS NGS EPRS 6 CTION	M QIY	SIZE	SIZE GRI	ADE RATE 102 103 104 106 107 109 110 110 113 115 118	40,000 450,000 550,000 0 100,000 0 0 0		1)	112,000 31,000 135,000 24,000 94,000	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	40,0 450,0 450,0 550,0 56,7 182,5 112,0 31,5 10,5 24,0 94,0
INTERMEDIATE CASING PRODUCTION CASING COMP-TUBING WELLIFEAD EQUIPMEN WELLIFEAD EQUIPMEN COMP-FAC-LOW LINE COMP-FAC-LOW LINE COMP-FAC-LOW LINE COMP-FAC-LOW HEATERS TREATRS, SE COMP-FAC-METERING EQUIPMENT COMP-FAC-CONSTRUC COST COMP-FAC-CONSTRUC COMP-FAC-CONSTRUC COST COMP-FAC-CONSTRUC COMP-FAC-CO	G  VIT  SS FITTINGS  INGS  CTION  CTI	M QTY	SIZE	SIZE GRU	ADE RATE 102 103 104 106 107 109 110 111 111 115 118 122	40,000 450,000 550,000 0 100,000 0 0 0		1)	112,000 31,000 135,000 24,000 94,000 5,000	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	40,0 450,0 550,0 557,1 182,5 112,0 31,6 13,1 10,5 24,0 94,1 5,1
INTERMEDIATE CASING PRODUCTION CASING COMP-TUBING WELLIFAD EQUIPMEN COMP-FAC-LOW LINE COMP-FAC-LOW LINE COMP-FAC-LOW LINE COMP-FAC-LOW LINE COMP-FAC-LOW LOW LOW LOW LOW LOW LOW LOW LOW LOW	G  NT  IS  FITTINGS  NGS  EPRS  CTION   M QTY	SIZE	SIZE GRU	ADE RATE 102 103 104 106 107 109 110 111 115 118 122 124	40,000 450,000 550,000 0 100,000 0 0 0		1)	112,000 31,000 135,000 24,00 94,00 5,00	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	40,0 450,0 550,0 557,1 182,5 112,0 31,6 13,1 10,5 24,0 94,1 5,1	
INTERNEDIATE CASING PRODUCTION CASING PRODUCTION CASING COMP-TUBING WELLIEAD EQUIPMEN COMP-FAC-LOW LINE COMP-FAC-LOW LINE COMP-FAC-LOW LINE COMP-FAC-LOW LINE COMP-FAC-METERING EQUIPMENT COMP-FAC-LABRIELEC MEAS/AUTOM-FAC-LABRIELEC MEAS/AUTOM-FAC-LABRIELEC MEAS/AUTOM-FAC-LABRIELEC MEAS/AUTOM-FAC-LABRIELEC MEAS/AUTOM-FAC-LABRIELEC MEAS/AUTOM-FAC-LABRIELEC COMP-FAC-LABRIELEC COMP-FAC-LABRIELEC COMP-FAC-LABRIELEC COMP-FAC-LABRIELECTRISTRUMENT/ELECTRIC COMP-FAC-RANSPOR COMP-FAC-RANSP	G  NT  S  FITTINGS  NGS  CTION   M QIY	SIZE	SIZE GRI	ADE RATE 102 103 104 106 107 109 110 110 113 115 118 122 124 128 415 421	40,000 450,000 550,000 0 100,000 0 0 0 0 0 0 0 0 0 0 0 0		0) 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	112,000 31,000 135,000 24,000 94,000 1,000 5,000 3,000 2,500	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	40,0 450,0 550,0 562,1 112,1 31,0 113,1 10,1 135,1 94,1 5,1	
NTERMEDIATE CASING PRODUCTION CASING COMP-TUBING WELLHEAD EQUIPMEN COMP-FAC-IC WU LINE COMP-FAC-IC WU LINE COMP-FAC-IC SE FITTI COMP-FA	G  NT  S  FITTINGS  NGS  CTION   M QTY	SIZE	SIZE GRU	ADE RATE 102 103 104 106 107 109 110 113 115 118 122 124 128	40,000 450,000 550,000 0 100,000 0 0 0 0 0		0) 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	112,000 31,000 135,000 24,000 94,000 5,000	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	40,0 450,0 550,0 56,1 182,1 112,1 31,1 10,1 135,1 24,1 94,1 5,	
INTERNEDIATE CASING PRODUCTION CASING COMP-TUBING WELLIFAD EQUIPMEN COMP-FAC-LOW LINE COMP-FAC-LOW LINE COMP-FAC-LOW LINE COMP-FAC-LOW LINE COMP-FAC-LOW LINE COMP-FAC-LOW LEATERS, TREATRS, SE COMP-FAC-METERING EQUIPMENT COMP-FAC-METERING EQUIPMENT COMP-FAC-LORSTRUC COST COMP-FAC-LORSTRUC COMP-FAC-LORSTRUC COMP-FAC-LORSTRUC COMP-FAC-LORSTRUC COMP-FAC-LORSTRUC COMP-FAC-LORSTRUC COMP-FAC-TRANSPOR COMP-FAC-TRANSPOR	G  NT  S  FITTINGS  NGS  CTION   M QTY	SIZE		ADE RATE 102 103 104 106 107 109 110 110 113 115 118 122 124 128 415 421	40,000 450,000 550,000 0 100,000 0 0 0 0 0 0 0 0 0 0 0 0		1) 50 50 50 50 50 50 50 50 50 50 50 50 50	112,000 31,000 135,000 24,000 94,000 1,000 5,000 2,500 3,000	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	40,0 450,0 550,0 563,1 182,2 112,4 31,6 10,6 135,1 24,1 94,1 1,1 5,1 3,2 3,3	
INTERMEDIATE CASING PRODUCTION CASING COMP-TUBING WELLIFEAD EQUIPMEN COMP-FAC-UVES & F COMP-FAC-VALVES & F COMP-FAC-VALVES & F F COMP-FAC-METERING EQUIPMEN COMP-FAC-METERING EQUIPMEN COMP-FAC-METERING EQUIPMEN COMP-FAC-LABRIELEC MEASAUTOMA COMP-FAC-CONSTRUC COMP-FAC-COMP-F	G  NT  S  FITTINGS  NGS  CTION   M QTY	SIZE		ADE RATE 102 103 104 106 107 109 110 110 113 115 118 122 124 128 415 421	40,000 450,000 550,000 0 100,000 0 0 0 0 0 0 0 0 0 0 0 0		)	112,000 31,000 135,000 24,000 94,000 5,000 3,000 2,500 3,000 3,000 3,000 3,000 3,000	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	40,0 450,0 550,0 557,1 182,5 112,0 31,6 10,6 135,0 14,0 15,1 1,0 1,0 1,0 1,0 1,0 1,0 1,0 1,0 1,0 1	
NTERNEDIATE CASING PRODUCTION CASING COMP-TUBING WELLHEAD EQUIPMEN COMP-FAC-IC VILIUS COM	G  NT  S  FITTINGS  NGS  CTION   M QTY	SIZE		DE RATE 102 103 104 106 107 109 110 113 115 118 122 124 128 415 421 471	40,000 450,000 550,000 0 100,000 0 0 0 0 0 0 0 0 0 0 0 0		)	112,000 31,000 135,000 24,000 94,000 5,000 3,000 2,500 3,000 3,000 3,000 3,000 3,000	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	40,0 450,0 550,0 557,1 182,5 112,0 31,6 10,6 135,0 14,0 15,1 1,0 1,0 1,0 1,0 1,0 1,0 1,0 1,0 1,0 1	
NTERMEDIATE CASING PRODUCTION CASING PRODUCTION CASING COMP-TUBING WELLHEAD EQUIPMEN COMP-FAC-LOW LINE COMP-FAC-LOW LINE COMP-FAC-LOW LINE COMP-FAC-LOW COMP-FAC-LOW COMP-FAC-METERING COMP-FAC-METERING COMP-FAC-METERING COMP-FAC-METERING COMP-FAC-METERING COMP-FAC-METERING COMP-FAC-LOBRIFLE MEAS/AUTOMA COMP-FAC-LOBRIFLE COMP-FAC-LOBRIFL COMP-FAC-LOBRIFLE COMP-FAC-LOBRIFL	G  NT  S  FITTINGS  NGS  CTION   M QTY	SIZE	To	DE RATE 102 103 104 106 107 109 110 113 115 118 122 124 128 415 421 471	40,000 450,000 550,000 0 100,000 0 0 0 0 0 0 0 0 0 0 0 0		)	112,000 31,000 135,000 24,000 94,000 5,000 3,000 2,500 3,000 3,000 3,000 3,000 3,000	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	40,0 450,0 550,0 557,1 182,5 112,0 31,6 10,6 135,0 14,0 15,1 1,0 1,0 1,0 1,0 1,0 1,0 1,0 1,0 1,0 1	
NTERNEDIATE CASING PRODUCTION CASING COMP-TUBING WELLHEAD EQUIPMEN COMP-FAC-IC VILIUS COM	G  NT  S  FITTINGS  NGS  CTION   M QTY	Oate: 5-1-11	To	DE RATE 102 103 104 106 107 109 110 110 113 115 118 122 124 128 415 421 471 DTAL TANGIBLES TOTAL COST	40,000 450,000 550,000 0 100,000 0 0 0 0 0 0 0 0 0 0 0 0		)	112,000 31,000 135,000 24,000 94,000 5,000 3,000 2,500 3,000 3,000 3,000 3,000 3,000	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		



AFE No.	113252LS	Origina
Property No.	XXXXXX-000	
EOG W.I.(BCP)	(AC	(P)
EOG AFE Amt	(Drig)	\$3,732,500
	(Land)	\$76,000
	(Completion)	54,319,621
	(Facility)	\$413,500
	(Flowback)	\$435,500
	Total Cost	\$8,977,121

The company   The company											Total Cost	50,977,12
Description   Description	AFE Type : DEVELOPMEN	T DRILLING		AFE Name :	Peregrine 27 Fed	Com #734H	AFE Date :	6/1/2020		Budget Year :	2020/20	21
Company   Company   Company   State   Company   State   Company   State   Company					e: RED HI	LS SOUTH					1 ENU 8 00001 FE	
Description   Comparison   Co	Location : Section 27-T248-	R34E, 1880' FSL &	2319° FV	VL.			BHLocation :	BHILATERAL	F1): Section 3+T2	55-R34E, 2631	FNL & 2200 FE	_
COUNTY   C	ormation : WFMP											
December   December	Operator: EOG RESOURCE	SINC		County & State	E: LEA/N	EW MEXICO						
COURT   COUNTY   CO		DESCRIPTIO	N									TOTAL
2009FRGGEORY   401	gareg anamou passessing	irv.										97,5
SERVICE   Color   Co			_									10,0
MONITORIES   MON								0				
SAY YORK (SOS)**												25,0
STORE FIRST												75.0 590.0
1000   1000			_									145,0
VARIES									17,500	0		173
MATER   647   5,000   0   515,000   0   3   5   5   5												307,
COURT   18   COU												520
MICH COMPACALS  469  385,000  6 0 0 8 8 32  285,000  6 0 0 8 8 32  285,000  6 0 0 8 8 32  285,000  6 0 0 8 8 32  285,000  6 0 0 8 8 32  285,000  6 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0			_									3,
CEMBER   140   210,000   0   0   0   0   0   0   0   0							325,000	0				325,
COURT PROMERTIATION												210.0
COUNTY   C												356. 2,262.
TRANSPORTATION							0					24
COMP COMPRISED COMPRISED   COMP COMPRISED COMPRISED   COMP COMPRISED COMPRISED   COMP COMPRISED COMPRISED   COMP COMPRISED COMPRISED   COMPRISED COMPRISED   COMPRISED COMPRISED   COMPRISED COMPRISED   COMPRISED COMPRISED   COMPRISED COMPRISED   COMPRISED COMPRISED   COMPRISED COMPRISED   COMPRISED COMPRISED   COMPRISED COMPRISED   COMPRISED COMPRISED   COMPRISED COMPRISED   COMPRISED COMPRISED   COMPRISED COMPRISED   COMPRISED COMPRISED   COMPR							37,500					37,
DRILLIES OVERRIEAD  418	COMP-Completion Overhead					416	0	0				7,
TERNICOPHINIST	DRILLING OVERHEAD											130
REMINDERATIONS  1418 0 0 0.000 0 0  OTHER PORLING EXPENSE  419 5.000 0 0 0.000 0 0  OTHER PORLING EXPENSE  419 5.000 0 0 0.000 0 0  OTHER PORLING EXPENSE  419 5.000 0 0 0.000 0 0  OTHER PORLING EXPENSES  429 5.000 0 0 0 0 0 0  OTHER PORLING EXPENSES  421 5.000 0 0 0 0 0 0  OTHER PORLING EXPENSES  429 5.000 0 0 0 0 0 0 0  OTHER PORLING EXPENSES  421 5.000 0 0 0 0 0 0 0  OTHER PORLING EXPENSES  422 205.000 0 0 0 0 0 0 0  INCOMPRESSION EXPENSES  424 105.000 0 0 0 0 0 0 0  INCOMPRESSION EXPENSES  425 1000 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0									130,000			258,
2009P-COMPART ROWNER   418						41/	195,000	0		3,000	00,000	
OTHER PERSONS  1419 5.000 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0						418		0	5,000	0		5,
SCHIPPIONESTYN							5,000					5.
12   25   25   25   25   25   25   25		SES										20,
COMP-REVISION												235
SUPPLEAD   150,000   0   0   0   0   150												125,
431   0   0   3,000   0   0   0   0   0   0   0   0   0							150,000					150,
COMP-CASE PROTE   LOGGINGTEST   438						431	0	0				3,
SPECIALY SERVICES  441 150,000 0 150,000 0 0 150,000 0 0 150,000 0 0 150,000 0 0 0 150,000 0 0 0 150,000 0 0 0 150,000 0 0 0 0 150,000 0 0 0 0 150,000 0 0 0 0 150,000 0 0 0 0 150,000 0 0 0 0 150,000 0 0 0 0 150,000 0 0 0 0 150,000 0 0 0 0 150,000 0 0 0 0 0 150,000 0 0 0 0 0 150,000 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0							5,000			0	0	6. 7.
COMPACT   LINE SERVICES		ST					147,000					165
COMP-CUIT USENCRATROGEN			_									8
COMP-PLOWNED   LIBRO MISC   L			_						175,00	0	0	175.
COMPACIDED   1489						446		0	17,50			17,
TITLE D'PRIONDERLISTE  453 0 5.000 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0												447.
1000   1000   1000   1000   11000												5.
COMP-FLANCE NUMBER   480												105
COMPLAND ROW DRILLING			_								3	135
COMP-TAND SURVEY & DAMAGES   486	COMP-LAND ROW DRILLING											7,
DRILL DRILL DRILL DRILL DRIMPLAND SURVEY & DAMAGES DOMP COMP-CROPERATE FEERINV SURVEY & DAMAGES DOMP COMP-READ-PERMIT FEERINV SURVEASSESS  TOTAL INTANGIBLES SZ_69Z_500 ST6_000 S4166_991 S3_000 S405_900 S17_2 SURFACE CASING UOM GTY SZE SIZE SIZE SIZE SIZE SIZE SIZE SIZE										-	-	20,
COMP-PAC-NOS URIVEY & DAMAGES   465						484	,	20,000		1		2.0
COMP-FEG-PERMIT FEE/ENV   4866						485		20,000		0	0	20,
SURPACE CASING	COMP							10.000				:16,
TOTAL INTANGIBLES   \$2,592,500   \$76,000   \$4,168,301   \$33,000   \$405,500   \$77,200						486	,	16,000		1 '		.10,
102					TOTAL	INTANGIBLES	\$2,592,500	\$76,000	\$4,168,39	\$3,000	\$405,500	\$7,245,
103		UOM	QTY	SIZE	SIZE GRAD							
104   550,000   0   0   0   0   5												40
COMP-TUBING												550
107   100,000   0   62,500   0   0   1			_									56
COMP-FAC-VALVES & FITTINGS							100,000	0	82.50	0 0	0	182
110	COMP-FAC-FLOW LINES					109						112
113	COMP-FAC-VALVES & FITTINGS					110		0	1	31,000	0	31
113	COMB VALVES & SITTINGS					110	-		1.50	0 0	30,000	31
COMIPFACE		<del></del>			<del></del>						-	10
MEATERS, SEPRS							<u></u>					
118						115		0		0 135,000	0	135
EQUIPMENT  EQMIPAC-CONSTRUCTION  EDMIP-RAC-CONSTRUCTION  COMP-RAC-LABRRELEC  MEASIAUTOMA  DOMP-RAC  124  0  0  124  0  0  1,000  0  MEASIAUTOMA  DOMP-RAC  128  0  0  0  0  0  0  0  0  0  0  0  0  0						140	_	<del>\</del>		0 34,000	0	24
122   0   0   94,000   0   0   0   0   0   0   0   0   0						118	l '	Ί "	1	24,000	1°	2*
DOBT   AC-LABRIELEC     124   0   0   0   1,000   0					<del>                                     </del>	122	1	0	i	94,000	0	94
TOTAL TANGIBLES   TOTAL COST   S1,140,000   S4,319,521   S413,500   S4,319,521   S413,500   S4,35,500   S4,319,521   S413,500   S4,35,500   S4,350,500   S4												
TOTAL TANGIBLES   TOTAL COST   TOTAL COST   S.7.732,500    COMP-FAC-LABR/ELEC					124			P	1,000	9		
NSTRUMENT/ELECTRIC			_			200	-	1 ^	<del> </del>	0 500	1 -	
COMP-FAC-TRANSPORTATION						128	l '	1 '	1	3,000	]	`
201897-RO-ENVIRONIMENTAL   421						415	(1)	0 0				
\$ SAFETY  COMP-FAC-ELECTRICAL  LABOR  TOTAL TANGIBLES \$1,140,000 \$0 \$151,230 \$410,500 \$30,000 \$1.7  TOTAL COST \$3,732,500 \$76,000 \$4,319,521 \$413,500 \$435,500 \$8,9  By: CB  Date: 5-1-19  Date:  JOINT OPERATOR APPROVAL										0 2,500	0	- 1
TOTAL TANGIBLES \$1,140,000 \$0 \$151,230 \$410,900 \$330,000 \$17,  TOTAL COST \$3,732,500 \$76,000 \$4,310,621 \$413,500 \$435,600 \$8.9  By. CB Date: 5-1-19 By Date:	& SAFETY									0		
TOTAL TANGIBLES \$1,140,000 \$0 \$151,230 \$410,500 \$30,000 \$1.7  TOTAL COST \$3,732,500 \$76,000 \$4,318,521 \$413,500 \$435,500 \$6,90  By CB Date: 5-1-19 By Date:						471		0	'I	3,000	1 0	
TOTAL COST \$3,732,500 \$76,000 \$4,319,521 \$413,500 \$435,500 \$8,9  By CB Date: 5-1-19 By Date  JOINT OPERATOR APPROVAL	LABUK	L-L	_		101	AL TANGIRI E	\$1,140,00	50	\$151.23	0 \$410,500	\$30,000	\$1,73
By: CB Date: 5-1-19 By Date:  JOINT OPERATOR APPROVAL					101			576,000				
JOINT OPERATOR APPROVAL										-72		
JOINT OPERATOR APPROVAL	By: CB			Date: 5-1-19			Ðу				Date	
Land Land Land Land Land Land Land Land			_	JOINT O	PERATOR APPRO	VAL						
NA INC.	Elem 1						Title				Date	
	7777			155			Jacob					



AFE No.	113253LS	Origina
Property No.	XXXXXX-000	
EOG W.I.(BCP)	(AC	(P)
EOG AFE Amt:	(Drig)	\$3,732,500
	(Land)	\$76,000
	(Completion)	\$4,319,621
	(Facility)	\$413,500
	(Flowback)	\$435,500
	Total Cost	58,977,121

AFE Type :	DEVELOPMEN	T DRILLING		AFE Name :	Peregrine	e 27 Fod C	om #735H	AFE Date :	6/1/2020		Budget Year	2020/202	1
							S SOUTH	TVD / MD :	12,555' / 22,06		Begin Date :		
leg. Lease No. :	Section 27-T24S-	R34E, 1879' F		Prospect Nan VL	ne:	RED HILL	.5 500111					D' FNL & 1320' FEI	
		Arc sections and	00- 3-000000	1,794.1							_		
	WFMP EOG RESOURCE:	SINC		County & Sta	te:	LEA/ NE	W MEXICO						
		DESCRI					SUB	DRILLING	LAND	COMPLETION	FACILITY	FLOWBACK	TOTAL
		DESCRI	PTION				ACT	230	237	231	235	236	
	ON, ROADS&SURV						401	90,000	0	7,500	0	10,000	97,50
COMP-FLBK-LOCA COMP-RIG MOVE	ATION AND ROAD	9	_				401	0	0	0	0		. 10,01
RIG MOVE							402	25,000	0	0	ő		25,0
OOTAGE COST DAY WORK COST							403	75,000 590,000	0	0	0		75,00 590,0
ITS & BHA			_		_		405	145,000	- 0	Ö	0		145,0
OMP BITS & PHA	A						405	0	0	17,500	0		17,5
OMP - FUEL							406 406	140,000	0	300,000	0		307,5 140,0
WATER							407	5,000	0	515,000	0	. 0	520,0
COMP-FLBK-CHE							408	0	0	0	0		3,0 325,0
UUD & CHEMICAL CEMENTING & SE		_				_	408 409	325,000 210,000	0	0	0		210,0
OMP-PERFORA							413	0	0	356,500	0		356,5
COMP- STIMULAT							414	0	0	2,262,891 24,000	0		2,262,8
COMP-TRANSPORTATIO							415 415	37,500	0	24,000	0		37,5
OMP-Completion	Overhead						416	0	0	7,500	0	Đ	7,5
DRILLING OVERH	(EAD						416	5,000	0	130,000	0		130,0
COMP-EQUIPMENT						_	417	195,000	0	130,000	3,000	60,000	258,0
RENT/OPERATION	NS										1,000		
OMP-COMPLETE OTHER DRILLING							418	5,000	0	5,000	0		5,0 5,0
	SAFETY CHARG	ES			-		419 421	5,000	0		0	0	20,0
NVIRONMENTAL	L& SAFETY						421	5,000	0	0	0		5,0 235,0
DIRECTIONAL DR							422 424	235,000	0	125,000	0		125,0
SUPERVISION	SION						424	150,000	0	0	0	0	150,0
COMP- COMMUNI							431	0	0	3,000	.0		3,0
	CTION/HANDLING	EV .				_	436 438	5,000	0	1,000 7,500	0		7,5
SPECIALTY SERV		31				_	441	150,000	0	15,000	0	0	165,0
COMP-WIRELINE	SERVICES						442	0	0	8,500	0		8,5 175,0
COMP-COIL TUBIC COMP-CONTRAC							445 446	0	0	175,000	0		17,5
FLBK-DISPOSAL O							447	200,000	0	22,500	.0	225,000	447,5
COMP-COMPLETI							448	0	5,000	7,500	0		7,5 5,0
TITLE OPINION-DI COMP-FLOWBAC				_		_	453 465	0	5,000	5,000	- 0		105,0
COMP-REUSE WA							480	0	0	135,000			135,0
COMP-LAND ROW							482 483	0	7,500 7,500			-	7,5
COMP-LAND ROV	VEY & DAMAGES	_	_				484	0	20,000	0	0	0	20,0
DRILL	VET & DAMESOLO												
COMP-LAND SUR	VEY & DAMAGES						485	0	20,000	0	0	.0	20,0
COMP-REG-PERM	AIT FEE/ENV				_	_	486	0	16,000	0		- 0	16,0
SURV&ASSESS												4.05.500	*****
						TOTAL	NTANGIBLES	\$2,592,500	\$76,000	\$4,168,391	\$3,000	\$405,500	\$7,245,3
		UOM	QTY	SIZE	SIZE	GRADE							40.0
SURFACE CASING NTERMEDIATE C					-	-	102	40,000 450,000	0				40,L 450,0
PRODUCTION CA					+-		104	550,000				0	550,0
OMP-TUBING							106	0	C				56,7
VELLHEAD EQUI						-	107	100,000	0				182,: 112,0
OMP-FAC-VALV							110	0					31,0
0.000072034334306						_	7.2			1500		20,000	31,
COMP-VALVES &	FITTINGS				-	-	110	0		1,500		30,000	10,
QUIP/SUBSURF/	ACE												
COMP-FAC-							115	0			135,000	0	135,
HEATERS, TREATI					_	-	118	0			24,000		24,
QUIPMENT						_							
COMP-FAC-CONS	STRUCTION						122	0			94,000	0	94,
COST COMP-FAC-LABR	VELEC	-			1	1	124	0			1,000	0	-1,
MEAS/AUTOMA									2 S				
COMP-FAC-	ECTRIC						128	0			5,000	i i	5,
NSTRUMENT/ELE			-		1	+	415	0			3,000	0	3,
COMP-FAC-ENVIR					1	1	421	Ö					2,
SAFETY					-	$\vdash$	177	-			3,00	1 1	3,
	TRICAL						471	,		Ί	3,001	1 "	
COMP-FAC-ELEC ABOR							TANGIBLES						51,731,
ABOR							TOTAL COST	\$3,732,500	\$76,000	\$4,319,621	\$413,500	\$435,500	\$8,977,
	2												
ABOR	2				_			I.				Date	
	8	11		Date: 5-1-19				Ву				Date	
ABOR					PERATO	R APPROV	/AL	By				Date Date	



AFE Type : DEVELOPMENT DRILLING AFE Name : Peregrine 27 Fed Com #744H AFE Date : 6/1/2020

AFE No.	113258LS	Origina
Property No.	XXXXXX-000	
EOG W.I.(BCP)	(AC	(P)
EOG AFE Amt	(Drig)	\$3,732,500
- CONTRACTOR OF THE PARTY OF TH	(Land)	576,000
	(Completion)	\$4,319,621
	(Facility)	\$413,500
	(Flowback)	\$435,500
	Total Cost	58,977,121

Budget Year : 2020/2021

Reg. Lease No.:		IT DRILLING		AFE Name :	A. Series			AFE Date :	6/1/2020		Budget Year :	2020/202	
				Prospect Nam	ie:	RED HILL	s south	TVD / MD :	12,725' / 22,565		Begin Date :	' FNL & 2200' FEL	
eation:	Section 27-T24S-	KJ4E, 1880' F	SL & 2385' F	EL				DUFOCE BOULT	ON(LATERAL #	rj. Secuon 3-122	10-104E, 2001	CHE G ZZOU FEL	
ermation :	WFMP												
perator:	EOG RESOURCE	SINC		County & Stat	me:	LEA! NEV	W MEXICO						
		DESCRI	PTION				SUB	DRILLING	LAND	COMPLETION	FACILITY	FLOWBACK 236	TOTAL
COSES : 004Th	ON, ROADS&SURY	/CV					ACT 401	230 90,000	237	231 7,500	235	238	97.50
	ATION AND ROAD				_	-	401	0		0	0	10,000	10,00
COMP-RIG MOVE							402	0		0	0	0	
RIG MOVE							402	25,000		0	0	0	25,00 75,00
DAY WORK COST							403 404	75,000 590,000		0	0	0	590,00
HTS & BHA						-	405	145,000		0	.0	0	145,00
COMP-BITS & PH	1A						405	0		17,500	0	0	17,50
OMP - FUEL	***						406	0		300,000	0	7,500	307,50
UEL							406 407	140,000		515,000	0	0	520,00
VATER COMP-FLBK-CHE	ENGLACE					_	408	9,000		0,0,000	0	3,000	3.00
NUD & CHEMICA							408	325,000	0	0	0	0	325,00
EMENTING & SE	ERVICE						409	210,000		0	0	0	210,00
COMP- PERFORA							413	0		356,500 2,262,891	0	0	356,50 2,262,89
OMP-STIMULAT					_	_	414 415	0		24,000	0	0	24.00
COMP-TRANSPO TRANSPORTATIO						_	415	37,500		0	0	0	37.50
OMP-Completor							416	0	0	7,500	0	. 0	7,5
DRILLING OVERH	HEAD						416	5,000	0	0	0	0	5,00
OMP-EQUIPMEN							417	106.000		130,000	3,000	60,000	130,00 258,01
LBK-EQUIPMEN RENT/OPERATIO							417	195,000	9	0	3,000	30,000	230,0
COMP-COMPLET							418	0	0	5,000	0	0	5,0
OTHER DRILLING							419	5,000	0	0	0	G G	5,0
OMP-ENVIRON	& SAFETY CHARG	ES					421			20,000	0		20.0
NVIRONMENTA							421	5,000		0			5,0 235,0
DIRECTIONAL DE							422 424	235,000		125,000			125,0
SUPERVISION	IPION		_				424	150,000		0	0	0	150,0
COMP- COMMUN	NICATIONS				_		431			3,000	0	0	3,0
UBULAR INSPE	CTION/HANDLING						436	5,000		1,000	0	0	6,0
	OLE LOGGING/TES	ST					438			7,500	0	0	7,5 165,0
SPECIALTY SERV	VICES						441	150,000		15,000	0	0	8,5
OMP-WIRELINE							445	- 0		175,000	0		175.0
COMP-CONTRAC							446			17,500	Ö	0	17,5
LBK-DISPOSAL							447	200,000		22,500	0		447,5
COMP-COMPLET							448			7,500	0		7,5
TITLE OPINION-D						P.1	453 465	- 0		5,000	0		5,0 105,0
COMP-FLOWBAC							480	-		135,000	-	100,000	135,0
COMP-LAND ROW							482						7,5
	W COMPLETION						483		7,500				7,5
	RVEY & DAMAGES						484		20,000	0	0	0	20,0
DRILL							485	<b>_</b>	20,000		0	0	20,0
COMP-LAND SUP COMP	RVEY & DAMAGES						400	,	20,000		Ĭ		20,0
COMP-REG-PERI	MIT FEE/ENV						486	- (	16,000	0	0	0	16,0
SURV&ASSESS													
						TOTAL	NTANGIBLES	\$2,592,500	576,000	\$4,168,391	\$3,000	\$405,500	\$7,245,3
		UOM	QTY	SIZE	SIZE	GRADE	RATE						
SURFACE CASIN									-		_		125.7
NTERMEDIATE O		-	-		_	-	102	40,000		0			40,0
DARTICTION	APINO					=	103	450,000	0 0	0	0	0	450,0
PRODUCTION CA	ASING						103 104	450,000 550,000	0 0		0	0	450,0 550,0
PRODUCTION CA COMP-TUBING WELLHEAD EQU	ASING						103	450,000 550,000	0 0 0 0 0 0	0	0 0	0 0	450,0 550,0 56,7 182,5
PRODUCTION CA COMP-TUBING WELLHEAD EQUI COMP-FAC-FLOV	ASING JIPMENT W LINES						103 104 106 107 109	450,000 550,000 100,000	0 0 0 0 0 0 0 0	56,730 52,500 0	0 0 0 0 112,000	0 0 0	450,0 550,0 56,7 182,5 112,0
PRODUCTION CA COMP-TUBING WELLHEAD EQUI COMP-FAC-FLOV	ASING JIPMENT						103 104 106 107	450,000 550,000 100,000	0 0 0 0 0 0	56,730 82,500	0 0 0 0 112,000	0 0 0	450,0 550,0 56,7 182,5 112,0
PRODUCTION CA COMP-TUBING NELLHEAD EQUI COMP-FAC-FLOV COMP-FAC-VALV	ASING JIPMENT W LINES VES & FITTINGS						103 104 106 107 109 110	450,000 550,000 100,000	0 0 0 0 0 0 0 0 0 0	6,730 56,730 62,500	0 0 0 1 112,000 31,000	0 0 0 0	450,0 550,0 56,7 182,5 112,0 31,0
PRODUCTION CA COMP-TUBING VELLHEAD EQUI COMP-FAC-FLOV COMP-FAC-VALV	ASING JIPMENT W LINES VES & FITTINGS						103 104 106 107 109	450,000 550,000 100,000	0 0 0 0 0 0 0 0	56,730 52,500 0	0 0 0 0 112,000 31,000	0 0 0 0 0 0	450,0 550,0 56,7 182,5 112,0 31,0
PRODUCTION CA COMP-TUBING WELLHEAD EQUI COMP-FAC-FLOV	ASING JIPMENT W LINES VES & FITTINGS & FITTINGS						103 104 106 107 109 110	450,000 550,000 100,000	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 56,730 62,500 0 1,500	0 0 0 1 112,000 31,000	0 0 0 0 0 0 0 0	450.0 550.0 56.7 182.5 112.0 31.0
PRODUCTION CA COMP-TUBING NELLHEAD EQUI COMP-FAC-FLOV COMP-FAC-VALVES IN COMP-VALVES IN COMP-PUMP EQUIP/SUBSURF COMP-FAC-	ASING JIPMENT W LINES VES & FITTINGS & FITTINGS						103 104 106 107 109 110	450,000 550,000 100,000	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 56,730 62,500 0 1,500	0 0 0 1 112,000 31,000	0 0 0 0 0 0 0 0	450.0 550.0 56.7 182.5 112.0 31.0
PRODUCTION CA COMP-TUBING VELLHEAD EQUI COMP-FAC-FLOW COMP-FAC-VALVES & COMP-PUMP COUIP/SUBSURF COMP-FAC- JEATERS, TREAT	ASING  JIPMENT W LINES VES & FITTINGS & FITTINGS FACE TRS,SEPRS						103 104 106 107 109 110 110 111 113	450,000 550,000 100,000	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 56,730 82,900 0 0 1,500	0 0 0 112,000 31,000 0 0 135,000	0 0 0 0 0 0 0 0 0 0	450,0 550,0 567,1 182,5 112,0 31,6 10,5
PRODUCTION CA COMP-TUBING WELLHEAD EQUI COMP-FAC-FLOV COMP-FAC-FLOV COMP-PUMP EQUIP/SUBSURF COMP-FAC- HEATERS,TREAT	ASING  JIPMENT W LINES VES & FITTINGS & FITTINGS FACE TRS,SEPRS						103 104 106 107 109 110	450,000 550,000 100,000	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 56,730 82,900 0 0 1,500	0 0 0 1 112,000 31,000	0 0 0 0 0 0 0 0 0 0	450,0 550,0 567,1 182,5 112,0 31,6 10,5
PRODUCTION CA COMP-TUBING WELLHEAD EQUI COMP-FAC-FLOV COMP-FAC-VALVES & COMP-FAC-VALVES & COMP-FAC-VALVES & COMP-FAC-VALVES & COMP-FAC-VALVES & COMP-FAC-VALVES & COMP-FAC-METE EQUIPMENT	ASING  JIPMENT W LINES WES & FITTINGS & FITTINGS FACE TRS,SEPRS ERING						103 104 106 107 109 110 110 111 113	450,000 550,000 100,000	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 56,730 82,900 0 0 1,500	0 0 0 112,000 31,000 0 0 135,000	0 0 0 0 0 0 0 0 0 0	450,0 550,0 56,7 162,5 112,0 31,6 10,5 135,0
PRODUCTION CA COMP-TUBING WELLHEAD EQUI COMP-FAC-FLOW COMP-FAC-VALV COMP-FAC-METE COMP-FAC-METE COMP-FAC-METE COMP-FAC-METE COMP-FAC-METE COMP-FAC-CON:	ASING  JIPMENT W LINES WES & FITTINGS & FITTINGS FACE TRS,SEPRS ERING						103 104 106 107 109 110 113 115	450,000 550,000 100,000	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 56,730 82,900 0 0 1,500	0 0 0 112,000 31,000 0 135,000 24,000	30,000	450,0 550,0 58,7 162,5 112,0 31,6 10,5 135,0 24,0
COMP-FAC-VOING COMP-FAC-VOLV COMP-FAC-VALV COMP-FAC-VALV COMP-FAC-VALV COMP-FAC-VALV COMP-FAC-VALV COMP-FAC-VALV COMP-FAC-COMP-FA	ASING  JIPMENT W LINES VES & FITTINGS  & FITTINGS  FACE  TRS,SEPRS  ERING  ISTRUCTION						103 104 106 107 109 110 113 115	450,000 550,000 100,000	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 56,730 82,900 0 0 1,500	0 0 10 112,000 31,000 0 0 135,000 24,000	30,000	450,0 550,0 58,7 162,5 112,0 31,6 10,5 135,0 24,0
COMP-TAC-HOBING COMP-TAC-HOBING COMP-FAC-HOBING COMP-FAC-HOBING COMP-VALVES & COMP-VALVES & COMP-FAC-HOBING COMP-FAC-HOBING COMP-FAC-METE COMP	ASING  JIPMENT W LINES VES & FITTINGS  & FITTINGS  FACE  TRS,SEPRS  ERING  ISTRUCTION						103 104 106 107 109 110 113 115 118 122	450,000 550,000 100,000	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 55,730 62,900 0 1,500 10,500	0 0 0 112,000 0 135,000 0 135,000 0 24,000 94,000	30,000 0 0 0 0 0 0 0 0 0 0 0 0	450,0 550,0 557,7 182,5 112,0 31,5 10,5 135,0 24,6 94,0
PRODUCTION CA COMP-TUBING VELLHEAD EGU COMP-FAC-FLOV COMP-FAC-FLOV COMP-POWP EGUIP/SUBSUBF COMP-FAC-GENEAT COMP-FAC-GONISOBE COMP-FAC-GONISOBE COMP-FAC-GONISOBE COMP-FAC-GONISOBE COMP-FAC-LABREAD COMP-FAC-LABREAS/AUTOMA	ASING  JIPMENT W LIVES W LIVES FITTINGS & FITTINGS FACE TRS,SEPRS ERING ISTRUCTION R/ELEC						103 104 106 107 109 110 113 115 118	450,000 550,000 100,000	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 56,730 82,900 0 0 1,500	0 0 0 0 112,000 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	40.0 450.0 4
PRODUCTION CACOMP-TUBING OFFICE OF THE PROPURE OF T	ASING JIPMENT W LINES WESS & FITTINGS B FITTINGS FACE FACE STRUCTION RVELEC LECTRIC						103 104 106 107 109 110 110 113 115 118 122 124	450,000 550,000 (100,000	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 56,730 82,900 0 10,500	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	450,0 550,0 557,7 182,5 112,0 31,5 10,5 135,0 24,6 94,0
PRODUCTION COMPTION OF COMPTIO	ASING  JIPMENT W LINES VES & FITTINGS  B FITTINGS  FITTINGS  FACE  TRS, SEPRS  ERING  ESTRUCTION  RVELEC  LECTRIC  NSPORTATION						103 104 106 107 109 110 113 115 118 122	450,000,000 550,000 100,000 6	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 56,730 82,900 0 10,500	0 0 0 112,000 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	450,0 550,0 86,7 182,5 112,0 31,6 10,5 135,0 24,0 94,1
COMP-FAC-HABRACTORM-FAC-CON- COMP-FAC-FLOW COMP-FAC-FLOW COMP-FAC-FLOW COMP-FAC-METE GOMP-FAC-METE GOMP-FAC-METE GOMP-FAC-CON- COMP-FAC-CON- COMP-FAC-LABRACTORM- EASAUTOMA MEASAUTOMA NETRUMENT/EL	ASING  JIPMENT W LINES VES & FITTINGS  B FITTINGS  FITTINGS  FACE  TRS, SEPRS  ERING  ESTRUCTION  RVELEC  LECTRIC  NSPORTATION						103 104 108 107 108 110 110 1110 113 115 118 122 124 128 421	450,000,000 550,000 100,000	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	450.0 450.0
DISCOUNTING OWN-TUBING WELLHEAD EQUI OMP-FAC-VALVE OMP-FAC-VALVE OMP-FAC-VALVE OMP-FAC-VALVE OMP-FAC-WER OMP-FAC-METE OMP-FAC-METE OMP-FAC-LABR MEASAUTOMA OMP-FAC-LABR MEASAUTOMA OMP-FAC-LABR MEASAUTOMA OMP-FAC-LABR MEASAUTOMA OMP-FAC-LABR MEASAUTOMA OMP-FAC-LABR MEASAUTOMA OMP-FAC-LABR MEASAUTOMA OMP-FAC-LABR MEASAUTOMA OMP-FAC-LABR MEASAUTOMA OMP-FAC-LABR MEASAUTOMA OMP-FAC-LABR MEASAUTOMA OMP-FAC-LABR MEASAUTOMA OMP-FAC-LABR MEASAUTOMA OMP-FAC-LABR MEASAUTOMA OMP-FAC-LABR OMP-FAC-LABR OMP-FAC-LABR OMP-FAC-LABR OMP-FAC-DOMP-FAC-DOMP-FAC-DOMP-FAC-DOMP-FAC-DOMP-FAC-DOMP-FAC-DOMP-FAC-DOMP-FAC-DOMP-FAC-DOMP-FAC-DOMP-FAC-DOMP-FAC-DOMP-FAC-DOMP-FAC-DELECT OMP-FAC-DELECT OMP-FA	ASING  JIPMENT W LINES WESS & FITTINGS B FITTINGS FACE TRS, SEPRS ERING STRUCTION RICLEC LECTRIC NSPORTATION JRONMENTAL						103 104 108 107 109 110 110 113 115 118 122 124 126	450,000,000 550,000 100,000	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	459.0 459.0
INDIDUCTION C. COMP-THACHLOW COMP-FAC-FLOW COMP-FAC-VALV COMP-PAC-VALV COMP-PAC-VALV COMP-PAC-VALV COMP-FAC-METE COMP-FAC-METE COMP-FAC-METE COMP-FAC-CONICOMP-FAC-CONICOMP-FAC-CONICOMP-FAC-TRAIN COMP-FAC-TRAIN COMP-FAC-TRAIN COMP-FAC-TRAIN COMP-FAC-TRAIN COMP-FAC-TRAIN COMP-FAC-TRAIN COMP-FAC-CONICOMP-FAC-CONICOMP-FAC-TRAIN COMP-FAC-C	ASING  JIPMENT W LINES WESS & FITTINGS B FITTINGS FACE TRS, SEPRS ERING STRUCTION RICLEC LECTRIC NSPORTATION JRONMENTAL						103 104 108 109 109 110 110 113 115 118 122 124 128 421 471	450,000,000 550,000 100,000		0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 112,000 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	450.0 450.0
IRODUCTION C. JOMP-TUBING VELLHEAD EQUI JOMP-FAC-FLOW JOMP-FAC-FLOW JOMP-FAC-VALV JOMP-FAC-VALV JOMP-FAC-METE JOMP-FAC-METE JOMP-FAC-METE JOMP-FAC-LABR JEAS-JUTOMA JOMP-FAC-LABR JOMP-FAC-TRAIN JOMP-FAC	ASING  JIPMENT W LINES WESS & FITTINGS B FITTINGS FACE TRS, SEPRS ERING STRUCTION RICLEC LECTRIC NSPORTATION JRONMENTAL						103 104 100 107 109 110 110 113 115 118 122 124 128 421 471	450,000,000 560,000 ( ) ( )	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 56,730 62,300 0 1,500 10,500	0 0 0 0 112,000 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	450.00 45
IRODUCTION C. JOMP-TUBING VELLHEAD EQUI JOMP-FAC-FLOW JOMP-FAC-FLOW JOMP-FAC-VALV JOMP-FAC-VALV JOMP-FAC-METE JOMP-FAC-METE JOMP-FAC-METE JOMP-FAC-LABR JEAS-JUTOMA JOMP-FAC-LABR JOMP-FAC-TRAIN JOMP-FAC	ASING  JIPMENT W LINES WESS & FITTINGS B FITTINGS FACE TRS, SEPRS ERING STRUCTION RICLEC LECTRIC NSPORTATION JRONMENTAL						103 104 108 109 109 110 110 113 115 118 122 124 128 421 471	450,000,000 560,000 ( ) ( )	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 56,730 62,300 0 1,500 10,500	0 0 0 0 112,000 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	450.0 450.0
RODUCTION C.  GUBP-TUBNOS  VELLHEAD EQUI  OURP-FAC-FLOV  OURP-FAC-VLOV  OURP-FAC-VLOV  OURP-FAC-VLOV  OURP-FAC-VLOV  OURP-FAC-VLOV  OURP-FAC-VLOV  OURP-FAC-VLOV  OURP-FAC-VLOV  STRUMBNI  OURP-FAC-VLOV  STRUMBNI  OURP-FAC-STRUMBNI  OURP-FAC-STRUMBNI  OURP-FAC-STRUMBNI  OURP-FAC-TRAIN  O	ASING  JIPMENT W LINES WESS & FITTINGS B FITTINGS FACE TRS, SEPRS ERING STRUCTION RICLEC LECTRIC NSPORTATION JRONMENTAL						103 104 100 107 109 110 110 113 115 118 122 124 126 421 471	450,000,000 550,000 (0,000) (0,000 (0,000 (0,000) (0,000	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 56,730 62,300 0 1,500 10,500	0 0 0 0 112,000 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	450.00 45
GOULTION C GUIPTUBING VELLIEAD EQUI OMP-FAC-FLOV OMP-FAC-FLOV OMP-VALVES 8 OMP-PUMP OUIPS/BUSIUM OMP-FAC-METE OMP-FAC-M	ASING  JIPMENT W LINES WESS & FITTINGS B FITTINGS FACE TRS, SEPRS ERING STRUCTION RICLEC LECTRIC NSPORTATION JRONMENTAL			Oute: 5-1-19			103 104 108 109 110 110 110 111 115 118 122 124 128 415 421 471 L TANGIBLES	450,000,000 560,000 ( ) ( )	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 56,730 62,300 0 1,500 10,500	0 0 0 0 112,000 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	450.00 45
GODUCTION C. GUIPTUBING VIELLHEAD EQUI OMP-FAC-4T.OV OMP-FAC-4T.OV OMP-FAC-4T.OV OMP-FAC-4T.OV OMP-FAC-4T.OV OMP-FAC-4T.OV OMP-FAC-4T.OV OMP-FAC-4T.OV OMP-FAC-4T.OV OMP-FAC-5T.OV OMP-F	ASING  JIPMENT W LINES WESS & FITTINGS B FITTINGS FACE TRS, SEPRS ERING STRUCTION RICLEC LECTRIC NSPORTATION JRONMENTAL				PERATO		103 104 108 109 110 110 110 111 115 118 122 124 128 415 421 471 L TANGIBLES	450,000,000 550,000 (0,000) (0,000 (0,000 (0,000) (0,000	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 56,730 62,300 0 1,500 10,500	0 0 0 0 112,000 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	459.0 459.0



AFE No.	113260LS	Origina
Property No.	XXXXXX-000	
EOG W.I.(BCP)	(AC	(P)
EOG AFE Amt:	(Drig)	\$3,732,500
	(Land)	\$76,000
	(Completion)	\$4,319,621
	(Facility)	\$413,500
	(Flowback)	\$435,500
	Total Cost	\$8,977,121

AFE Type :	DEVELOPMEN	T DRILLING		AFE Name:	Peregrin	e 27 Fed C	om #746H	AFE Date :	6/1/2020		Budget Year:	2020/202	,
eg. Lease No. :				Prospect Nam	ne:	RED HILL			12,745 / 22,565		Begin Date :		
	Section 27-T24S-	R34E, 1879' F	SL & 767' FI	L				BHLocation:	BH(LATERAL #	11): Section 3-T2	5S-R34E, 2529	FNL & 440' FEL	
	WFMP												
perator: E	EOG RESOURCE			County & Stat	te:	LEA/NE	WMEXICO						
		DESCRIF	MOLL				SUB ACT	DRILLING 230	LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL
CCESS LOCATIO							401	90,000	.0	7,500	0	0	97,50
OMP-FLBK-LOCA OMP-RIG MOVE	ATION AND ROAD	S					401	0	0	0	0	10,000	10,00
IG MOVE				_	_		402	25,000	0	0	0	0	25,0
OOTAGE COST							403	75,000	0	0	0	0	75,0 590,0
AY WORK COST							404 405	590,000 145,000	0	0	0	0	145,0
TS & BHA OMP-BITS & PHA					_		405	0	0	17,500	0	0	17,5
OMP - FUEL							406	0	- 0	300,000	0	7,500	307,5
JEL							406 407	140,000 5,000	0	515,000	0	0	140,0 520,0
ATER OMP-FLBK-CHEN	MICALS						408	0	0	0	0	3,000	3,0
UD & CHEMICALS	.S						408	325,000	0	0	0	0	325,0 210,0
EMENTING & SEF							409 413	210,000	0	356,500	0	0	356,5
OMP- PERFORAT OMP- STIMULATI		_					414	0	0	2,262,891	0	0	2,262,8
OMP-TRANSPOR							415	0	0	24,000	0	0	24,0
RANSPORTATION	N						415	37,500	0	7,500	0	0	37,5 7,5
OMP-Completion ( RILLING OVERHE			_				416 416	5,000	0	7,300	0	0	5,0
OMP-EQUIPMEN	IT RENTAL						417	0	0	130,000	.0	0	130,0
BK-EQUIPMENT							417	195,000	0	0	3,000	60,000	258,0
ENT/OPERATION					_		418	0	0	5,000	0	0	5,0
THER DRILLING					_		419	5,000	0		0	0	5,0
OMP-ENVIRON &	SAFETY CHARG	ES					421	0	0	20,000		0	20,0 5,0
NVIRONMENTAL IRECTIONAL DRI					_		421 422	5,000 235,000	0	- 0		0	235,0
OMP- SUPERVISI							424	0	0	125,000	Ö	0	125,0
UPERVISION							424	150,000				0	150,0
OMP- COMMUNIC							431	5,000		3,000			3,0 6,0
OMP-CASED HOL		ST.					438	0,000		7,500	0		7,5
PECIALTY SERVI							441	150,000	0	15,000		0	165,0
OMP-WIRELINE S							442 445	0		8,500 175,000		0	8,5 175,0
OMP-COIL TUBIN					_		446	0		17,500	0	0	17.5
LBK-DISPOSAL C							447	200,000		22,500	0		447,5
OMP-COMPLETIC							448	0		7,500		0	7,5
THE OPINION-DR					_		453 465	0		5,000		100,000	105,0
OMP-REUSE WA							460	0		135,000			135,0
OMP-LAND ROW	V DRILLING						482	0					7,5
OMP-LAND ROW			_			_	483 484	0			0	0	20,0
RILL	VET & DAINAGES												
OMP-LAND SURV	VEY & DAMAGES						485	0	20,000		.0	٥	20,0
OMP-REG-PERM	AIT EEE/ENN/						486	0	16,000	- 1	0	0	16,0
URV&ASSESS	III FEBERA								-17/28				
						TOTAL	TANGIBLES	\$2,592,500	\$76,000	\$4,168,39	\$3,000	\$405,500	\$7,245,
VICTOR CONTROL STATE		UOM	QTY	SIZE	SIZE	GRADE	RATE						
URFACE CASING							102	40,000 450,000			0 0		40,0
ITERMEDIATE CAS RODUCTION CAS					-	$\vdash$	103	450,000 550,000					550,
OMP-TUBING							106	0	0	56,73			56,
VELLHEAD EQUIP							107	100,000					182,
OMP FAC FLOW					-	1	109	0					31,
OMP-FAC-VALVE	LU G FITTINGS												
OMP-VALVES & F	FITTINGS					=	110	0					31,
OMP-PUMP QUIP/SUBSURFA	ACE						113	0	0	10,50		1 1	10,
OMP-FAC-				<b>†</b>	_	1	115	0	0		135,000	0	135,
EATERS, TREATE											01.000	<del>                                     </del>	24,
OMP-FAC-METER	RING						118	0	0		24,000	0	24,
WALL DESCRIPTION OF THE PERSON	TRUCTION				1	-	122	0	0		94,000	0	94,
OMP-FAC-CONS													
OST	ELEC						124	٥	0		1,000	9	1.
OST OMP-FAC-LABR/	PELEC				+-	+	128	0			5,000	0	5,
OST OMP-FAC-LABR/ EAS/AUTOMA	PELEC								0	7			
OST OMP-FAC-LABR/ IEAS/AUTOMA OMP-FAC- ISTRUMENT/ELE	ECTRIC						415	0			0 3,000		3, 2,
OMP-FAC-CONS OST OMP-FAC-LABR// BEAS/AUTOMA OMP-FAC- STRUMENT/ELE OMP-FAC-TRAN	ECTRIC ISPORTATION						421	I "	1 '		2,300	1 1	2,
OST OMP-FAC-LABR// IEAS/AUTOMA OMP-FAC- ISTRUMENT/ELE OMP-FAC-TRANS OMP-FAC-ENVIR	ECTRIC ISPORTATION												
OST  OMP-FAC-LABR/ EAS/AUTOMA  OMP-FAC- ISTRUMENT/ELE  OMP-FAC-TRANS  OMP-FAC-ENVIR  SAFETY	ECTRIC ISPORTATION RONMENTAL						471	- 0			0 3,000	0	3
OST OMP-FAC-LABR/ IEAS/AUTOMA OMP-FAC- ISTRUMENT/ELE OMP-FAC-TRANS	ECTRIC ISPORTATION RONMENTAL												\$1 731
OST  OMP-FAC-LABR/ EAS/AUTOMA  OMP-FAC- STRUMENT/ELE  OMP-FAC-TRANS  OMP-FAC-ENVIR  SAFETY  OMP-FAC-ELECT	ECTRIC ISPORTATION RONMENTAL						TANGIBLES	\$1,140,000	\$0	\$151,23	0 \$410,500	\$30,000	\$1,731 \$8,977
OST  OMP-FAC-LABR/ EAS/AUTOMA  OMP-FAC- STRUMENT/ELE  OMP-FAC-TRANS  OMP-FAC-ENVIR  SAFETY  OMP-FAC-ELECT	ECTRIC ISPORTATION RONMENTAL							\$1,140,000	\$0	\$151,23	0 \$410,500	\$30,000	\$1,731
OST  OMP-FAC-LABR/I  OMP-FAC-  STRUMENT/ELE  OMP-FAC-  OMP-FAC-  SAFETY  OMP-FAC-  SAFETY  OMP-FAC-  ELECT  OMP-FAC-  SAFETY	ECTRIC ISPORTATION RONMENTAL			Date: 5-1-19			TANGIBLES	\$1,140,000	\$0	\$151,23	0 \$410,500	\$30,000	\$1,731
DST  JMP-FAC-LABR/ EAS/AUTOMA  DMP-FAC- STRUMENT/ELE  OMP-FAC-ENVIR SAFETY  DMP-FAC-ELECT	ECTRIC ISPORTATION RONMENTAL			Date: 5-1-19	DPEPATO.		TANGIBLES	\$1,140,000	\$0	\$151,23	0, \$410,500 1 \$413,500	\$30,000 \$435,500	\$1,731

#### E/2 and W/2 Peregrine Proposal Chronology

All as of 7/14/20 7/14/202 Mailed original proposals Fortuna Permian 7/16/2020 Discussed ownership in unit (interest not of record) Chief Capital 7/16/2020 Discussed plan of development Matador 7/16/2020 Discussed plan of development Matador 7/16/2020 Discussed plan of development Matador 7/16/2020 Discussed plan of development Mail as of 7/23/2020 7/23/2020 Corrected TMO on 2 wells Chief Capital 7/23/2020 Corrected TMO on 2 wells Chief Capital 7/23/2020 Discussed title chain Energen 7/27/2020 Discussed title chain Energen 7/27/2020 Discussed title chain Fortuna Permian/SRR Rockie 7/28/2020 Discussed additional interest picked up from SRR Pegasus, Tilden, GGM 7/28/2020 Discussed additional interest picked up from SRR Pegasus, Tilden, GGM 7/28/2020 Discussed JOA Fortuna Permian 7/28/2020 Discussed JOA Fortuna Permian 7/28/2020 Discussed IOA Fortuna Permian 7/29/2020 Received consent to participate Energen 8/6/2020 Additional discussion on chain of title DSD Energy 8/6/2020 Additional discussion on chain of title DSD Energy 8/6/2020 Discussed DSD's acquisition of Roden entities Fortuna Permian 8/7/2020 Discussed DSD's acquisition of Roden entities Fortuna Permian 8/7/2020 Discussion of title Chief Capital 8/10/2020 Confirmation of title change Energen 8/12/2020 Permits question Matador 8/12/2020 Confirmation from MRC of receipt All as of 8/12/2020 8/12/2020 Permits question Matador 8/12/2020 Confirmation from MRC of receipt All as of 8/25/2020 8/25/2020 Permits question Matador 8/12/2020 Confirmation from MRC of receipt All as of 8/25/2020 8/25/2020 Discussion on Lower WC wells SRR 8/21/2020 Received consent to participate All as of 8/25/2020 8/25/2020 Discussion on Lower WC wells SRR 8/25/2020 Discussion on Lower WC wells Fortuna Permian 8/25/2020 Discussion on Lower WC wells Fortuna Permian 8/25/2020 Discussion on Lower WC wells Fortuna Permian 9/18/2020 Confirmation of sale to DSD Energy 9/18/2020 Confirmation of sale to DSD Energy 9/18/2020 Confirmation of sale to DSD Energy 9/18/2020 Confirmation of partial	Parties	Date	Comments
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	NOG		
FR Energy / NOG 9/29/2020 Sent proposals/JOA (new parties from DSD sale)			
	FR Energy / NOG	9/29/2020	Sent proposals/JOA (new parties from DSD sale)

## STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATIONS OF EOG RESOURCES, INC. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NOS. 21411, 21412, 21414, 21445

#### AFFIDAVIT OF TERRA GEORGE IN SUPPORT OF CASE NOS. 21411, 21412, 21414, 21445

Terra George, of lawful age and being first duly sworn, declares as follows:

- 1. My name is Terra George. I work for EOG Resources, Inc. ("EOG") as a Geologist.
- 2. I have not previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum geology matters. I graduated from Oklahoma State University-Stillwater with a B.S. in Geology in 2006 and from the University of Texas at Austin with a Master of Science in Geoscience in 2008. I have also completed 24 hours of coursework at Texas A&M Corpus Christi towards a Master of Business Administration starting in 2015. Since 2019, I have worked with EOG as a Geologist in the Permian Basin. Prior to joining EOG, I also worked for 14 years as a petroleum geologist. **EOG Exhibit D-1** is a copy of my resume reflecting my education and experience in petroleum land matters. I seek to have my credentials accepted by the Division as an expert petroleum geologist.
- I am familiar with the applications filed by EOG in Case Nos. 21411, 21412,
   21414, and 21445, and I have conducted a geologic study of the lands in the subject area.
  - 4. In Case Nos. 21411 and 21412, EOG is targeting the Bone Spring formation.
- 5. **EOG Exhibit D-2** is a subsea structure map that I prepared off the top of the First Bone Spring Structure. Within Sections 3, 27, and 34, there is a red box on the map outlining the spacing units in Case Nos. 21411 and 21412. The contour interval is 100 feet. The structure map

shows that the First Bone Spring Structure is dipping gently to the south-southeast. The structure appears consistent in these sections. I do not observe any faulting, pinchouts, or other geologic hazards to developing a horizontal well.

- 6. **EOG Exhibit D-2** also shows the location of the eight wells that were used to construct a cross-section from A to A'. I consider these wells to be representative of the geology of the area.
- 7. **EOG Exhibit D-3** is a stratigraphic cross section prepared by me for the eight representative wells from A to A'. The exhibit shows logs for gamma ray, resistivity, and porosity for the wells. The proposed targeted interval in the First Bone Spring for wells is labeled and depicted with blue arrow. The logs in the cross-section demonstrate that the targeted interval within the Bone Spring formation is consistent in thickness, across the entire spacing units.
  - 8. In Case Nos. 21414 and 21445, EOG is targeting the Wolfcamp formation.
- 9. **EOG Exhibit D-4** is a subsea structure map that I prepared off the top of the Upper Wolfcamp. Within Sections 3, 27, and 34, there is a red box on the map outlining the spacing units in **Case Nos. 21414** and **21445**. The contour interval is 100 feet. The structure map shows that the Upper Wolfcamp is dipping gently to the south-southeast. The structure appears consistent in these sections. I do not observe any faulting, pinchouts, or other geologic hazards to developing a horizontal well.
- 10. **EOG Exhibit D-4** also shows the location of the eight wells that were used to construct a cross-section from A to A'. I consider these wells to be representative of the geology of the area.
- 11. **EOG Exhibit D-5** is a stratigraphic cross section prepared by me for the eight representative wells from A to A'. The exhibit shows logs for gamma ray, resistivity, and porosity

for the wells. The proposed targeted interval in the Upper Wolfcamp for the wells is labeled and depicted with a blue arrow. The logs in the cross-section demonstrate that the targeted interval within the Wolfcamp formation is consistent in thickness, across the entire spacing units.

- 12. Based on my geologic study of the areas, I have not identified any geologic impediments to drilling horizontal wells in the area in either the Bone Spring or Wolfcamp formations.
- 13. In my opinion, each tract comprising the proposed spacing units will be productive and contribute more-or-less equally to production from the wellbore.
- 14. In my opinion, the stand-up orientation of the proposed wells is the preferred orientation for horizontal well development in this area and is appropriate to efficiently and effectively develop the subject acreage.
- 15. In my opinion, the granting of EOG's applications in these cases is in the best interest of conservation, the prevention of waste, and protection of correlative rights.
- 16. **EOG Exhibits D-1 through D-5** were either prepared by me or compiled under my direction and supervision.

FURTHER AFFIANT SAYETH NOT.

May Slinge TERRA GEORGE

STATE OF TEXAS	
COUNTY OF MIDLAND )	
SUBSCRIBED and SWORN to be	efore me this day of October 2020 by
Terra George.	
	NOTARY PUBLIC
My Commission Expires:	JUDY KIRIAN
03.26.2024	Notary Public, State of Texas Comm. Expires 03-26-2024 Notary ID 132417981

#### TERRA J. GEORGE

1466 Sherwood Park Circle Houston, Texas 77043/1501 Monterrey Dr. Midland, Texas 79703 🔠 918,520,4729 🚭 🕬 🛒 🕬 🕬 💮



#### Geological Specialist

Summary

#### BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico Exhibit No. D1

Submitted by: EOG Resources, Inc. Hearing Date: October 8, 2020 Case Nos. 21411, 21412, 21414, 21445

Versatile geologist with a record of strong performance and a broad skill-set derived from 15-years of diverse experience across 6 different geologic basins; including both conventional (off-shore and on-shore) and unconventional reservoirs; as well as exploration, appraisal, development, and asset management life cycles. Proven history of leading multi-disciplinary teams to deliver value-adding results.

#### Experience

11/2019 - Present

#### Geological Specialist

N. Delaware Basin- N. Red Hills Asset, EOG Resources, Midland, Texas

- Conducted basin-wide mapping in both seismic and well data to provide integrated maps of structurally and stratigraphically complex area
- Created unique development plans to prudently develop EOG leasehold
- Integrated cutoff criteria with production to refine pay maps for AOI
- Provided geologic operations support to several wells

4/2017 - 10/2019

#### Sr. Staff Geologist

S. Delaware Basin -Bluebonnet Asset, Diamondback Energy, Midland, Texas

- Sole asset geologist overseeing ~90 M gross acres in Pecos and Reeves County, Texas, Responsible for delivering ~60,000 boepd through effective reservoir characterization and data integration. Grew production from 7,000 bopd to 40,000 bopd in 2 years
- Driving value for the organization by using geologic skills to generate new play concepts such as deep-water turbidite play which delivered increased >50% improvement in well performance (EUR and 1-yr cum) year-over-year
- Working with cross functional team to prepare and support new drills, provide geological operations support as needed for an \$800MM, 9-10 rig program with 75-100+ wells per year inventory, while appraising multiple target intervals and balancing aggressive CDC commitments. Support team of 3 operations geologists from target concept to well TD
- Deliver efficient appraisal, development, and data collection plans for Wolfcamp and Bone Spring targets, support acreage and data trades, and
- Integrate well log data, petrophysics, 3D-seismic, core and cuttings analysis, production data, geochem, and depositional models to create robust reservoir characterization and high-grading of target intervals and type-curve areas
- Planned, executed, and analyzed over 400' of whole core and 75 RSWCs by working effectively with office-based and field-based personnel, as well as third party vendors. Integrated rock data to create comprehensive geologic model

  Noted by JP Morgan and USCA to be best operator in Pecos County, delivering strong well performance in undervalued area of basin

10/2016 - 4/2017

#### Sr. Geologist

Anadarko and Arkoma Basins, ConocoPhillips, Houston, Texas

- Supported over 1MM acres of operated and OBO activity, including marketing activity
- Evaluated OBO ballots, farm-outs, acreage swaps, and wellbore deals for all unconventional SCOOP/STACK and southern Granite Wash and deeper formations in Oklahoma
- Interfaced with commercial bank to create data room material for divestiture

12/2014 - 10/2016

#### Sr. Geologist

Deepwater GOM Exploration Operated Wells, ConocoPhillips, Houston, Texas

- Led real-time, subsurface operations on \$200MM DW GOM exploration wildcat (Perdido foldbelt). Integrated pore pressure, 3D seismic, velocity models, LWD, cuttings, seismic ties, and other information to safely deliver well to each section TD and final well TD
- Completed offshore hitch observing wellsite geologists, mudloggers, and drilling operations, T-HUET certified through Dec 2019
- Executed all geologic pre-spud well readiness steps including progs, casing point/section TD criteria, logging tool selection, partner meetings,
- shorebase and rigbase personnel pre-spud, and "Drill Well on Paper" exercises

  Led multidisciplinary team to design and deliver complex, directional, subsalt wells (Miss. Canyon Miocene, Perdido Foldbelt Wilcox, and WGOM Oligocene) through FEL stage gates, meeting aggressive timelines. Drove EP readying and delivery process. Responsible for fault and overburden mapping, geohazard characterization, pore pressure integration, and prospect maturation integration
- Mentored less experienced geologists on well readying and geologic operations
- Special Project: Drove multidisciplinary team geologic and economic evaluation of SE Louisiana conventional onshore stacked pay targets using reservoir modeling, well data mining, well performance data, risked volumes, and economic modeling
  - Identified opportunity to test low cost-of-supply, higher-risk, high-reward deep Miocene targets by using stacked shallower Miocene pay zones to offset cost and reduce dry hole cost exposure

07/2012 - 12/2014

#### Sr. Geologist & Drill Schedule Coordinator

Niobrara Implementation, ConocoPhillips, Midland & Houston, Texas

- Coordinated S350MM yearly well readying program and drill schedule for fast-paced, 2-rig unconventional appraisal program, improved well readying times by 92%
- Led communication of technical, business, and process information to over 100 people across multiple disciplines and geographic locations. Identified and resolved critical path items to deliver spud ready wells to meet lease obligations, rig availability, appraisal objectives, production targets, and LOE targets. Handled well construction from RFE generated through power connected to location
- Created and delivered drill schedules that met technical appraisal goals, budgeting needs, and long range planning guidelines
- Supported and mentored younger technical staff on well readying
- Led technical, regulatory, and economic evaluation of SWD targets in structurally and stratigraphically complex area. Planned and oversaw MDT and rotary SWC evaluation of potential SWD targets

09/2010 - 07/2012

#### Sr. Geologist

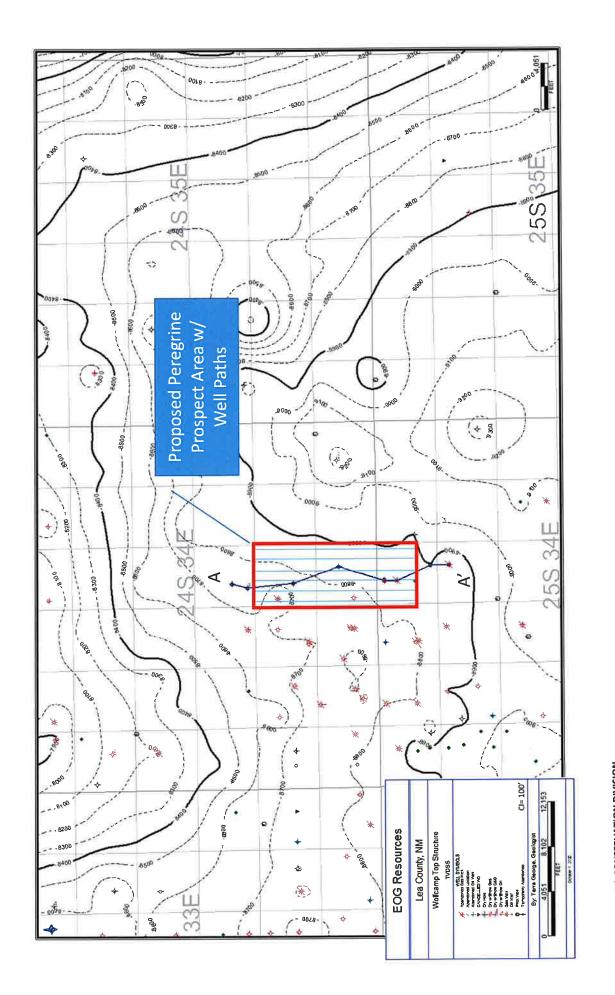
Barnett Shale Development, ConocoPhillips, Midland, Texas

- Planned, designed, and drilled development horizontal wells in conjunction with multidisciplinary team
- Responsible for prospect identification, geohazard/overburden mapping, staking, progs, and other well readiness work
- Conducted geologic operations on horizontal new-drills
- Evaluated new acreage positions, created development plans and inventory on existing leases, and worked with stakeholders to reduce surface footprint of operations

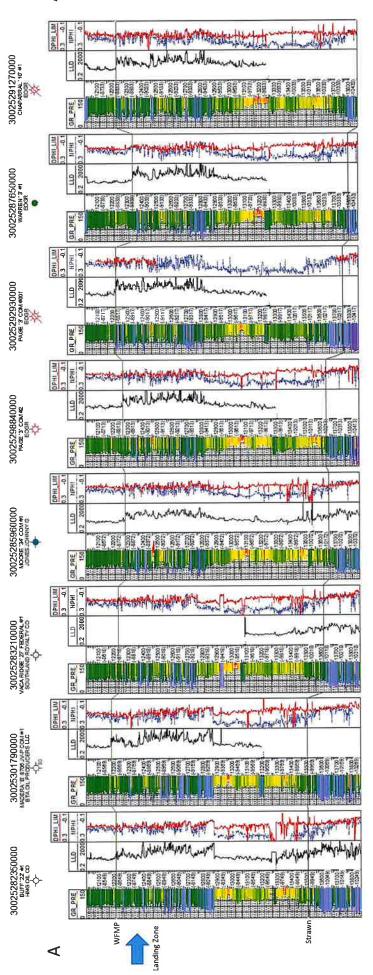
08/2008 - 09/2010	Geologist	
,	South Texas Development Gulf Coast, Cono	coPhillips, Houston, Texas
	<ul> <li>Identified multiple prospects for unconventiona</li> <li>Led multidisciplinary team through well plannir horizontals) in structurally and stratigraphically</li> </ul>	il shale and tight gas reservoirs ig and led geologic operations for exploration and development wells (verticals, directionals, and complex area overburden mapping, staking, progs, and other well readiness work
05/2007 - 08/2007	Intern	
	Barnett Shale Development, ConocoPhillips	s, Midland, Texas
06/2005 - 08/2006	Intern/Geologist Trainee	
	Anadarko Development Team, Chesapeake	Energy, OKC, Oklahoma
	Ed	ucation
05/2015 - Present	Master of Business Adminstration	
	Texas A&M Corpus Christi	
	Completed 24 hours towards MBA while working fu	ıll-time, technically challenging roles, 15 hours remaining
08/2006 - 08/2008	Master of Science in Geoscience	
	University of Texas at Austin	
	Thesis: 3-D Seismic Evaluation of Fault Control on C Surface Morphology in Southeastern Louisiana	Quaternary Subsidence Patterns, Rates, and Related
	http://elice.cip.supraredu/viovides/devideo/lide	=10.1.1.477.48548.rep=rep1.02pp=re-1
08/2001 - 05/2006	Bachelor of Science in Geology	
	Oklahoma State University-Stillwater	
	Course work included rigorous 5-week field camp	
		Skills -
Technical		Selected Leadership & Service
Strong background in sedin All phases and types (off-sh gas, and water wells) of well Geological operations, geof Interpretation and integrati and other needed data to ci 3D and 2D seismic interpret calibration Well log analysis and correland integration Mapping in both structurally Reservoir modeling Conomic and geologic risk Prospect ranking and portfo	ation, familiarity with seismic well ties and velocity model ation, integration of seismic and log data, well data mining y and stratigraphically complex areas	<ul> <li>AAPG Member: 2003-Present</li> <li>WTGS Member: 2017-Present</li> <li>AAPG Women's Network Co-Chair: 2017-2020</li> <li>Junior League of Houston Member: 2011-Present</li> <li>Technical Recruiter for ConocoPhillips' University Hiring Program: 2010-2017</li> <li>Texas Children's Hospital Playroom Volunteer: 2016-2017</li> <li>Co-Chair ConocoPhillips 148 United Way: 2014</li> <li>The Dale Carnegie Course Highest Award for Achievement: 2012</li> <li>ConocoPhillips Buddy Program Coordinator: 2008-2013</li> </ul>
Software		

References Upon Request

 $\label{eq:petral} \mbox{PETRA, KingdomSMT, ArcGIS, DSG/Landmark, Enerdeq, DrillingInfo, GeoX, PEEP, OWL, Microsoft Office$ 

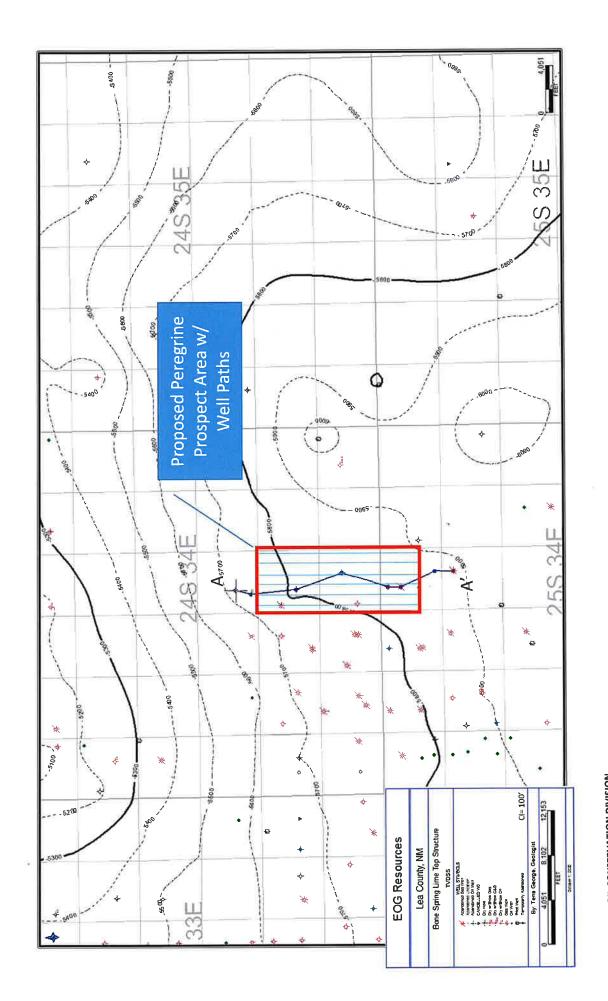


BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. D2
Submitted by: EOG Resources, Inc.
Hearing Date: October 8, 2020
Case Nos. 21411, 21412, 21414, 21445

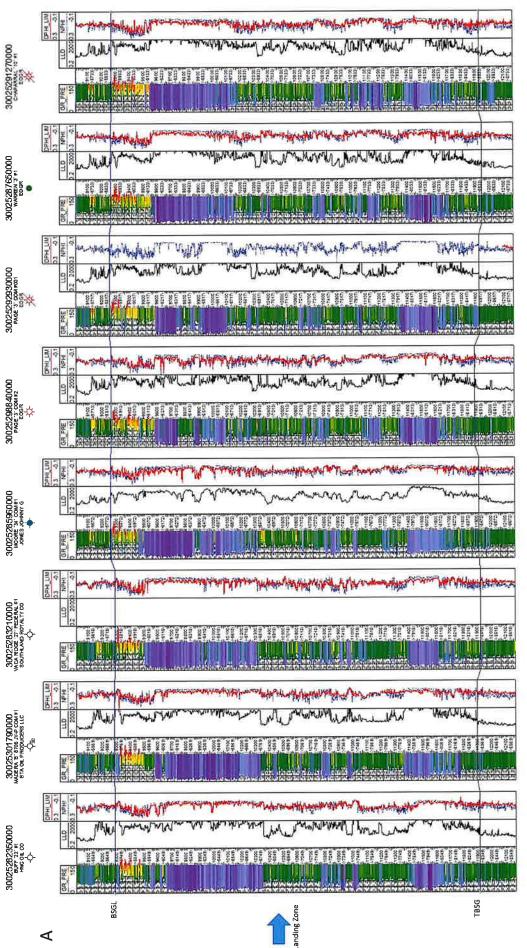


#### BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico
Exhibit No. D3
Submitted by: EOG Resources, Inc.
Hearing Date: October 8, 2020
Case Nos. 21411, 21412, 21414, 21445



Santa Fe, New Mexico
Santa Fe, New Mexico
Exhibit No. D4
Submitted by: EOG Resources, Inc.
Hearing Date: October 8, 2020
Case Nos. 21411, 21412, 21414, 21445



BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico

Submitted by: **EOG Resources, inc.** Hearing Date: October 8, 2020 Case Nos. 21411, 21412, 21414, 21445 Exhibit No. D5

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## STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF EOG RESOURCES, INC. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NOS. 21411, 21412, 21414, 21445

#### **AFFIDAVIT**

STATE OF NEW MEXICO	)
	) ss
COUNTY OF SANTA FE	)

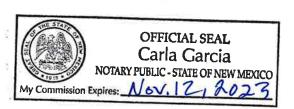
Kaitlyn A. Luck, attorney in fact and authorized representative of EOG Resources, Inc., the Applicant herein, being first duly sworn, upon oath, states that the above-referenced Applications have been provided under the notice letters and proof of receipts attached hereto.

Kaitlyn A. Luck

SUBSCRIBED AND SWORN to before me this 5th day of October, 2020 by Kaitlyn A. Luck.

My Commission Expires:

Nov. 12, 2023





August 21, 2020

## VIA CERTIFIED MAIL CERTIFIED RECEIPT REQUESTED

#### TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of EOG Resources, Inc. for Compulsory Pooling, Lea County,

New Mexico.

Peregrine 27 Fed Com #301H-#303H wells

Ladies & Gentlemen:

This letter is to advise you that EOG Resources, Inc. has filed the enclosed application with the New Mexico Oil Conservation Division.

During the COVID-19 Pubic Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. The hearing will be conducted on September 10, 2020 beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: http://www.emnrd.state.nm.us/OCD/announcements.html.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Prehearing Statement four business days in advance of a scheduled hearing. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Laci Stretcher, at (432) 247-6362 or Laci\_Stretcher@eogresources.com.

Sincerely,

Kaitlyn A. Luck
ATTORNEY FOR EOG RESOURCES INC.



August 21, 2020

#### <u>VIA CERTIFIED MAIL</u> CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of EOG Resources, Inc. for Compulsory Pooling, Lea County,

New Mexico.

Peregrine 27 Fed Com #304H-#306H Wells

Ladies & Gentlemen:

This letter is to advise you that EOG Resources, Inc. has filed the enclosed application with the New Mexico Oil Conservation Division.

During the COVID-19 Pubic Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. The hearing will be conducted on September 10, 2020 beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: http://www.emnrd.state.nm.us/OCD/announcements.html.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Prehearing Statement four business days in advance of a scheduled hearing. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Laci Stretcher, at (432) 247-6362 or Laci Stretcher@eogresources.com.

Sincerely,

Kaitlyn A. Luck
ATTORNEY FOR EOG RESOURCES INC.



August 21, 2020

## VIA CERTIFIED MAIL CERTIFIED RECEIPT REQUESTED

#### TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of EOG Resources, Inc. for Compulsory Pooling, Lea County,

New Mexico.

Peregrine 27 Fed Com #704H-#706H, #734H, #744H, #746H Wells

Ladies & Gentlemen:

This letter is to advise you that EOG Resources, Inc. has filed the enclosed application with the New Mexico Oil Conservation Division.

During the COVID-19 Pubic Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. The hearing will be conducted on September 10, 2020 beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: http://www.emnrd.state.nm.us/OCD/announcements.html.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Prehearing Statement four business days in advance of a scheduled hearing. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Laci Stretcher, at (432) 247-6362 or Laci\_Stretcher@eogresources.com.

Sincerely,

Kaitlyn A. Luck
ATTORNEY FOR EOG RESOURCES INC.



September 18, 2020

## VIA CERTIFIED MAIL CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Amended Application of EOG Resources, Inc. for Compulsory Pooling, Lea

County, New Mexico.

Peregrine 27 Fed Com #701H-#703H, #731H-#733H, #741H, #743H

<u>wells</u>

Ladies & Gentlemen:

This letter is to advise you that EOG Resources, Inc. has filed the enclosed amended application with the New Mexico Oil Conservation Division.

During the COVID-19 Pubic Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. The hearing will be conducted on October 8, 2020 beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: http://www.emnrd.state.nm.us/OCD/announcements.html.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Prehearing Statement four business days in advance of a scheduled hearing. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Laci Stretcher, at (432) 247-6362 or Laci Stretcher@eogresources.com.

Sincerely,

Kaitlyn A. Luck

ATTORNEY FOR EOG RESOURCES INC.

EOG - Peregrine 301H-303H Case Nos. 21411 Postal Delivery Report

9414811898765829952114	Energen Resources Corporation C/O Diamondback Energy	500 W Texas Ave Ste 1200	Midland	¥	79701-420	TX 79701-420 In Transit, Arriving Late at Aug 29 in , .
9414811898765829952046	AGS Oil and Gas Holdings no 2 Inc	10 Inverness Dr E Ste 155	Englewood	8	80112-565	Your item was delivered at Aug 24 in CO 80112-565 ENGLEWOOD, CO 80112.
9414811898765829952077	AGS Oil and Gas Ventures Inc	10 Inverness Dr E Ste 155	Englewood	8	80112-565	Your item was delivered at Aug 24 in CO 80112-565 ENGLEWOOD, CO 80112.
9414811898765829952466	AGS Oil and Gas 2005, LLLP	10 Inverness Dr E Ste 155	Englewood	8		Your item was delivered at Aug 24 in 80112-565; ENGLEWOOD,CO 80112.
9414811898765829952497	Roden Participants Ltd.	2603 Augusta Dr Ste 430	Houston	¥	77057-567	Your item was delivered at Aug 26 in 77057-567 HOUSTON, TX 77057.
9414811898765829952510	Roden Exploration Company	2603 Augusta Dr Ste 430	Houston	¥	77057-567	Your item was delivered at Aug 26 in 77057-567 HOUSTON, TX 77057.
9414811898765829952596	Roden Associates, Ltd.	2603 Augusta Dr Ste 430	Houston	¥	77057-567	Your item was delivered at Aug 26 in 77057-567 HOUSTON, TX 77057.
9414811898765829952534	Fortuna III Permian LLC	2 Greenway Plz Ste 240	Houston	¥	77046-029	Your item was delivered at Aug 26 in 77046-029; HOUSTON, TX 77046.
9414811898765829950257	SRR Rockies, LLC	1751 River Run Ste 200	Fort Worth	¥	76107-667	Your item was delivered at Aug 25 in 76107-667 FORT WORTH, TX 76107.
	Newfield Exploration Gulf Coast, LLC,	363 N Sam Houston Pkwy E	-	ì	240 00055	Reminder to Schedule Redelivery of
9414811898765829952169	C/O Ovintiv Inc.	Ste 2020	Houston	<u>×</u>	//000-247	//obo-242/your item at sep uz in , .
9414811898765829952107	Wildcat Energy, LLC	PO Box 13323	Odessa	¥	79768-332	Your item was delivered at Aug 31 in 79768-332 ODESSA,TX 79762.
9414811898765829952183	Alpha Energy Partners, LLC	PO Box 10701	Midland	ř	79702-770	Your item was delivered at Aug 31 in TX 79702-770 MIDLAND,TX 79701.
9414811898765829952312	Te-Ray Resources Inc.	13208 N McArthur Blvd	Oklahoma City	ĕ	73142-301	Your item was delivered at Aug 24 in OK 73142-301 OKLAHOMA CITY, OK 73142.
9414811898765829952305	Midwest Resources 2006-1 C/O Ovintiv Inc. Oil And Gas Income Limited Partnership	PO Box 76	Elm Grove	₹	53122-007	Your item was delivered at Aug 24 in WI 53122-007 ELM GROVE, WI 53122.
9414811898765829952381	Midwest Resources 98-1 Oil And Gas Income Limited Partnership	PO Box 76	Elm Grove	≷		Your item was delivered at Aug 24 in 53122-007/ ELM GROVE,WI 53122.
9414811898765829952015	Midwest Resources 99-1 Oil And Gas Income Limited Partnership	PO Box 76	Elm Grove	≷		Your item was delivered at Aug 24 in 53122-007: ELM GROVE,WI 53122.
9414811898765829952022		10 Inverness Dr E Ste 155	Englewood	8	80112-565	Your item was delivered at Aug 24 in 80112-565 ENGLEWOOD,CO 80112.

# EOG - Peregrine 304H-306H, 704H-706H 734H-735H 744H, 746H Case Nos. 21412-21414 Postal Delivery Report

9414811898765829950202	Energen Resources Corporation C/O Diamondback Energy	500 W Texas Ave Ste 1200	Midland	¥	79701-4203	In Transit, Arriving Late at Aug 29 in , .
9414811898765829950288	Bellomy Exploration, LLC	1700 Pacific Ave Ste 2220	Dallas	¥	75201-4649	Your item was delivered at Sep 10 in DALLAS,TX 75209.
9414811898765829950813	MRC Permian Company	5400 Lbj Fwy Ste 1500	Dallas	×	75240-1017	Your item was delivered at Aug 24 in DALLAS,TX 75240.
9414811898765829950806	Chief Capital O&G II, LLC	8111 Westchester Dr Ste 900		×	75225-6146	Your item was delivered at Aug 24 in DALLAS,TX 75225.
9414811898765829950882	Newfield Exploration Gulf Coast, LLC, C/O Ovintiv Inc.	363 N Sam Houston Pkwy E Ste 2020	Houston	×	77060-2424	Reminder to Schedule Redelivery of your item at Sep 02 in , .
9414811898765829950714	Wildcat Energy, LLC	PO Box 13323	Odessa	×	79768-3323	Your item was delivered at Aug 27 in ODESSA,TX 79762.
9414811898765829950721	Alpha Energy Partners, LLC	PO Box 10701		<u>×</u>	79702-7701	Your item was delivered at Aug 31 in MIDLAND,TX 79701.
9414811898765829950790	Te-Ray Resources Inc.	13208 N McArthur Blvd	Oklahoma OK		73142-3019	Your item was delivered at Aug 24 in OKLAHOMA CITY,OK 73142.
9414811898765829950783	Midwest Resources 2006-1 C/O Diamondback Energy	PO Box 76	Elm Grove WI		53122-0076	Your item was delivered at Aug 24 in ELM GROVE,WI 53122.
9414811898765829950776	Midwest Resources 98-1 Oil And Gas Income Limited Partnership	PO Box 76	Elm Grove WI		53122-0076	Your item was delivered at Aug 24 in ELM GROVE,WI 53122.
9414811898765829950950	Midwest Resources 99-1 Oil And Gas Income Limited Partnership	PO Box 76	Elm Grove WI		53122-0076	Your item was delivered at Aug 24 in ELM GROVE,WI 53122.
9414811898765829950929	AGS Oil and Gas Holdings Inc	10 Inverness Dr E Ste 155	Englewood CO		80112-5651	Your item was delivered at Aug 24 in ENGLEWOOD,CO 80112.
9414811898765829950998	AGS Oil and Gas Holdings no 2 Inc	10 Inverness Dr E Ste 155	Englewood CO		80112-5651	Your item was delivered at Aug 24 in ENGLEWOOD,CO 80112.
9414811898765829950981	AGS Oil and Gas Ventures Inc	10 Inverness Dr E Ste 155	Englewood CO	8	80112-5651	Your item was delivered at Aug 24 in ENGLEWOOD,CO 80112.
9414811898765829950974 AGS Oil and Gas 2005, LLP	AGS Oil and Gas 2005, LLP	10 Inverness Dr E Ste 155	Englewood CO		80112-5651	Your item was delivered at Aug 24 in ENGLEWOOD,CO 80112.

EOG - Peregrine 304H-306H, 704H-706H 734H-735H 744H, 746H Case Nos. 21412-21414 Postal Delivery Report

9414811898765829950660	9414811898765829950660 Tilden Capital Minerals LLC	2821 W 7th St Ste 545	In Tra Fort Worth TX 76107-8912 in , .	76107-8912	In Transit, Arriving Late at Aug 28 in , .
9414811898765829950608 GGM Exploration Inc.	GGM Exploration Inc.	420 Throckmorton St Ste 200	Fort Worth TX	76102-3755	Your item was delivered at Aug Fort Worth TX 76102-3755 24 in FORT WORTH,TX 76102.
9414811898765829950646 Pegasus Resources LLC	Pegasus Resources LLC	2821 W 7th St Ste 500	In Tr. Fort Worth TX 76107-8913 in , .	76107-8913	In Transit, Arriving Late at Aug 28 in , .
9414811898765829950639 Fortuna III Permian LLC	Fortuna III Permian LLC	2 Greenway Plz Ste 240	Houston TX	77046-0298	TX 77046-0298 26 in HOUSTON,TX 77046.
9414811898765829950158 SRR Rockies, LLC	SRR Rockies, LLC	1751 River Run Ste 200	Fort Worth TX	76107-6670	Your item was delivered at Aug Fort Worth TX 76107-6670 25 in FORT WORTH, TX 76107.

EOG - Peregrine 701H-703H, etc. -Case Nos. 21445 Postal Delivery Report

		500 W Texas Ave Ste 1200 C/O			
9414811898765827197258	Energen Resources Corporation	Diamondback Energy	Midland	TX 79701-4203	79701-4203 In Transit, Arriving Late at Sep 25 in , .
9414811898765827197814	AGS Oil and Gas Holdings no 2 Inc	10 Inverness Dr E Ste 155	Englewood CO	0 80112-5651	Your item was delivered at Sep 21 in ENGLEWOOD, CO 80112.
9414811898765827197852	AGS Oil and Gas Ventures Inc	10 Inverness Dr E Ste 155	Englewood CO	0 80112-5651	Your item was delivered at Sep 21 in ENGLEWOOD,CO 80112.
9414811898765827197821	AGS Oil and Gas 2005, LLLP	10 Inverness Dr E Ste 155	Englewood CO	0 80112-5651	Your item was delivered at Sep 21 in ENGLEWOOD,CO 80112.
9414811898765827197807	Roden Participants Ltd.	2603 Augusta Dr Ste 430	Houston	TX 77057-5677	No Access to Delivery Location at Sep 21 in HOUSTON, TX 77057.
9414811898765827197890		2603 Augusta Dr Ste 430	Houston	TX 77057-5677	No Access to Delivery Location at Sep 21 in HOUSTON, TX 77057.
9414811898765827197845		2603 Augusta Dr Ste 430	Houston	TX 77057-5677	No Access to Delivery Location at Sep 21 in HOUSTON,TX 77057.
9414811898765827197883	Fortuna III Permian LLC	2 Greenway Plz Ste 240	Houston	TX 77046-0298	77046-0298 In Transit, Arriving Late at Sep 25 in , .
9414811898765827197838	SRR Rockies, LLC	1751 River Run Ste 200	Fort Worth TX	X 76107-6670	Your item was delivered at Sep 25 in FORT WORTH, TX 76107.
9414811898765827197265	Newfield Exploration Gulf Coast, LLC C/O Ovintiv Inc	363 N Sam Houston Pkwy E Ste 2020	Houston	TX 77060-2424	1 Returned
9414811898765827197227		PO Box 13323	Odessa .	TX 79768-3323	Your item was delivered at Sep 24 in 3 ODESSA,TX 79762.
9414811898765827197203		PO Box 10701	Midland	TX 79702-7701	Your item was delivered at Sep 29 in MIDLAND,TX 79701.
9414811898765827197296	Te-Ray Resources Inc.	13208 N McArthur Blvd	Oklahoma OK		73142-3019 In Transit, Arriving Late at Sep 25 in , .
9414811898765827197241	Midwest Resources 2006-1 Oil and Gas Income Limited Partnership	PO Box 76	Elm Grove WI	VI 53122-0076	Your item was delivered at Sep 21 in ELM GROVE, WI 53122.
9414811898765827197289	Midwest Resources 98-1 Oil and Gas Income Limited Partnership	PO Box 76	Elm Grove WI	VI 53122-0076	Your item was delivered at Sep 21 in ELM GROVE, WI 53122.
9414811898765827197234		PO Box 76	Elm Grove WI	WI 53122-0076	Your item was delivered at Sep 21 in ELM GROVE, WI 53122.
9414811898765827197272		10 Inverness Dr E Ste 155	Englewood CO	30 80112-5651	Your item was delivered at Sep 21 in ENGLEWOOD, CO 80112.

STATE OF NEW MEXICO COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

> Beginning with the issue dated August 25, 2020 and ending with the issue dated August 25, 2020.

Publisher

Sworn and subscribed to before me this 25th day of August 2020.

**Business Manager** 

My commission expires January 29, 2023 (Seal)

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

#### **LEGAL NOTICE** August 25, 2020

## STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION SANTA FE, NEW MEXICO

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearings before a hearing examiner on the following case. During the COVID-19 Pubic Health Emergency, state buildings are closed to the public and Division hearings will be conducted remotely. The remote electronic public hearing will be conducted remotely on the following case. The hearing will be conducted on Thursday, September 10, 2020, beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted below. The docket may be viewed at http://www.emnrd.state.nm.us/OCD/hearings.html or obtained from Marlene Salvidrez, at Marlene.Salvidrez@state.nm.us. Documents filed in the case may be viewed at http://ocdimage.emnrd.state.nm.us/imaging/CaseFileCriteria.aspx. If you are an individual with a disability who needs a reader, amplifier, qualified sign individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Marlene Salvidrez at Marlene. Salvidrez@state.nm.us, or the New Mexico Relay Network at 1-800-659-1779, no later than Monday, August 31, 2020.

Persons may view and participate in the hearings through the following link and as indicated below:

https://nmemnrd.webex.com/nmemnrd/onstage/g.php?MTID=eb341e0bce66f0 96439328d9faf7f2575

Event number: 146 302 1001 Event password: sPP2Cx4x38D

Join by video: 1463021001@nmemnrd.webex.com

You can also dial 173.243.2.68 and enter your meeting number

Join by audio: +1-408-418-9388 United States Toll Access code: 146 302 1001

STATE OF NEW MEXICO TO: All named parties and persons having any right, title, interest or claim in the following case and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: All pooled parties, including: Energen Resources Corporation, c/o Diamondback Energy; Newfield Exploration Gulf Coast, LLC, c/o Ovintiv Inc.; Wildcat Energy, LLC; Alpha Energy Partners, LLC; Te-Ray Resources Inc.; Midwest Resources 2006-1 Oil and Gas Income Limited Partnership; Midwest Resources 98-1 Oil and Gas Income Limited Partnership; Midwest Resources 99-1 Oil and Gas Income Limited Partnership; AGS Oil and Gas Holdings Inc; AGS Oil and Gas Holdings #2 Inc; AGS Oil and Gas Ventures Inc; AGS Oil and Gas 2005, LLLP; Roden Participants Ltd.: Roden Exploration Company: Roden Associates, Ltd.: Participants Ltd.; Roden Exploration Company; Roden Associates, Ltd.; Fortuna III Permian LLC; and SRR Rockies, LLC.

Case No. 21411: Application of EOG Resources, Inc. for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the SW/4 of Section 27, and the W/2 of Section 34, Township 24 South, Range 34 East, and the NW/4 of Section 3, Township 25 South, Range 34 East, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the to the following proposed wells:

• The Peregrine 27 Fed Com #301H well, and the Peregrine 27 Fed Com #302H well, to be drilled from a common surface hole location in NW/4 SW/4 (Unit L) of said Section 27 to bottom hole locations in the SW/4 NW/4 (Unit E) of said Section 3; and

• The Peregrine 27 Fed Com #303H well to be drilled from a surface hole location in NE/4 SW/4 (Unit K) of said Section 27 to a bottom hole location in the SE/4 NW/4 (Unit F) of said Section 3.

The completed interval for the proposed Peregrine 27 Fed Com #302H well will remain within 330 feet of the section line separating: (1) the W/2 SW/4 from the E/2 SW/4 of Section 27, (2) the W/2 W/2 from the E/2 W/2 of Section 34, and (3) the W/2 NW/4 from the E/2 NW/4 of Section 3, to allow inclusion of this acreage into a standard 640-acre horizontal well spacing unit. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 15 miles west of Jal, New Mexico.

SANTA FE,, NM 87504-2208

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico Exhibit No. F

Submitted by: EOG Resources, Inc. Hearing Date: October 8, 2020

Case Nos. 21411, 21412, 21414, 21445

STATE OF NEW MEXICO COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

> Beginning with the issue dated August 25, 2020 and ending with the issue dated August 25, 2020.

Publisher

Sworn and subscribed to before me this 25th day of August 2020.

**Business Manager** 

My commission expires January 29, 2023 (Seal)

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

#### **LEGAL NOTICE** August 25, 2020

## STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION SANTA FE, NEW MEXICO

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearings before a hearing examiner on the following case. During the COVID-19 Pubic Health Emergency, state buildings are closed to the public and Division hearings will be conducted remotely. The remote electronic public hearing will be conducted remotely on the following case. The hearing will be conducted on Thursday, September 10, 2020, beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted below. The docket may be viewed at http://www.emnrd.state.nm.us/OCD/hearings.html or obtained from Marlene Salvidrez, at Marlene.Salvidrez@state.nm.us. Documents filed in the case may be viewed at http://ocdimage.emnrd.state.nm.us/imagin/CaseFileCriteria.aspx. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Marlene Salvidrez at Marlene.Salvidrez@state.nm.us, or the New Mexico Relay Network at 1-800-659-1779, no later than Monday, August 31, 2020.

Persons may view and participate in the hearings through the following link and as indicated below:

https://nmemnrd.webex.com/nmemnrd/onstage/g.php?MTID=eb341e0bce66f0

96439328d9faf7f2575 Event number: 146 302 1001 Event password: sPP2Cx4x38D

Join by video: 1463021001@nmemnrd.webex.com You can also dial 173.243.2.68 and enter your meeting number

Join by audio: +1-408-418-9388 United States Toll Access code: 146 302 1001

STATE OF NEW MEXICO TO: All named parties and persons having any right, title, interest or claim in the following case and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: All pooled parties, including: Energen Resources Corporation, c/o To: All pooled parties, including: Energen Résources Corporation, c/o Diamondback Energy; Bellomy Exploration, LLC; MRC Permian Company; Chief Capital (O&G) II, LLC; Newfield Exploration Gulf Coast, LLC, c/o Ovintiv Inc.; Wildcat Energy, LLC; Alpha Energy Partners, LLC; Te-Ray Resources Inc.; Midwest Resources 2006-1 Oil and Gas Income Limited Partnership; Midwest Resources 98-1 Oil and Gas Income Limited Partnership; Midwest Resources 99-1 Oil and Gas Income Limited Partnership; AGS Oil and Gas Holdings Inc; AGS Oil and Gas Holdings #2 Inc; AGS Oil and Gas Ventures Inc; AGS Oil and Gas 2005, LLLP; Tilden Capital Minerals LLC; GGM Exploration Inc.; Pegasus Resources LLC; Fortuna III Permian LLC; and SRR Rockies, LLC.

Case No. 21412: Application of EOG Resources, Inc. for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the SE/4 of Section 27, and the E/2 of Section 34, Township 24 South, Range 34 East, and the NE/4 of Section 3, Township 25 South, Range 34 East, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the to the following proposed wells:

• The Peregrine 27 Fed Com #304H well to be drilled from a surface hole location in NE/4 SW/4 (Unit K) of said Section 27 to a bottom hole location in the SW/4 NE/4 (Unit G) of said Section 3;

• The Peregrine 27 Fed Com #305H well to be drilled from a surface hole location in NE/4 SE/4 (Unit I) of said Section 27 to a bottom hole location in the SW/4 NE/4 (Unit G) of said Section 3; and

• The Peregrine 27 Fed Com #306H well to be drilled from a surface hole location in NE/4 SE/4 (Unit I) of said Section 27 to a bottom hole location in the SE/4 NE/4 (Unit H) of said Section 3. The completed interval for the proposed Peregrine 27 Fed Com #305H well will remain within 330 feet of the section line separating: (1) the W/2 SE/4 from the E/2 SE/4 of Section 27, (2) the E/2 E/2 from theW/2 E/2 of Section 34, and (3) the W/2 NE/4 from the E/2 NE/4 of Section 3, to allow inclusion of this acreage into a standard 640-acre horizontal well spacing unit. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 15 miles west of Jal, New Mexico. #35761

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STATE OF NEW MEXICO COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

> Beginning with the issue dated August 26, 2020 and ending with the issue dated August 26, 2020.

Sworn and subscribed to before me this 26th day of August 2020.

Business Manager

My commission expires

January 29, 2023

(Seal)

OFFICIAL SEAL **GUSSIE BLACK** Notary Public State of New Mexico My Commission Expires

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

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**LEGAL NOTICE** August 26, 2020

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL
CONSERVATION DIVISION SANTA FE, NEW MEXICO

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearings before a hearing examiner on the following case. During the COVID-19 Public Health Emergency, state buildings are closed to the public and Division hearings will be conducted remotely. The remote electronic public hearing will be conducted remotely on the following case. The hearing will be conducted on Thursday, September 10, 2020, beginning at 8:15 a.m. To pafficipate in the electronic hearing, see the instructions posted below. The docket may be viewed at http://www.emrnd.state.nm.us/OCD/hearings.html or obtained from Marlene Salvidrez, at Marlene.Salvidrez@state.nm.us. Documents filed in the case may be viewed at http://ocdimage.emnrd.state.nm.us/imaging/CaseFileCriteria.aspx. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Marlene Salvidrez at Marlene Salvidrez@state.nm.us, or the New Mexico Relay Network at 1-800-659-1779, no later than Monday, August 31, 2020.

Persons may view and participate in the hearings through the following link and as indicated below:

https://nmemnrd.webex.com/nmemnrd/onstage/g.php?MTID=eb341e0bce66f0 96439328d9faf7f2575

Event number: 146 302 1001 Event password: sPP2Cx4x38D

Join by video: 1463021001@nmemnrd.webex.com You can also dial 173.243.2.68 and enter your meeting number

Join by audio: +1-408-418-9388 United States Toll Access code: 146 302 1001

STATE OF NEW MEXICO TO: All named parties and persons having any right, title, interest or claim in the following case and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: All pooled parties, including: Energen Resources Corporation, c/o Diamondback Energy; Bellomy Exploration, LLC; MRC Permian Company; Chief Capital (O&G) II, LLC; Newfield Exploration Gulf Coast, LLC, c/o Ovintiv Inc.; Wildcat Energy, LLC; Alpha Energy Partners, LLC; Te-Ray Resources Inc.; Midwest Resources 2006-1 Oil and Gas Income Limited Partnership; Midwest Resources 99-1 Oil and Gas Income Limited Partnership; Midwest Resources 99-1 Oil and Gas Income Limited Partnership; AGS Oil and Gas Holdings Inc; AGS Oil and Gas Holdings #2 Inc; AGS Oil and Gas Ventures Inc; AGS Oil and Gas 2005, LLLP; Tilden Capital Minerals LLC; GGM Exploration Inc.; Pegasus Resources LLC; Fortuna III Permian LLC; and SRR Rockies, LLC.

Case No. 21414: Application of EOG Resources, Inc. for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the SE/4 of Section 27, and the E/2 of Section 34, Township 24 South, Range 34 East, and the NE/4 of Section 3, Township 25 South, Range 34 East, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the to the following proposed wells:

The Peregrine 27 Fed Com#704H well, and the Peregrine 27 Fed Com#744H well, to be drilled from a common surface hole location in NW/4 SE/4 (Unit J) of said Section 27 to bottom hole locations in the SW/4 NE/4 (Unit G) of said Section 3:

said Section 3

The Peregrine 27 Fed Com #705H well, the Peregrine 27 Fed Com #706H well, the Peregrine 27 Fed Com #735H well, and the Peregrine 27 Fed Com #746H well to be drilled from a common surface hole location in NE/4 SE/4 (Unit 1) of said Section 27 to bottom hole locations in the SE/4 NE/4 (Unit H) of said Section 3; and

• The Peregrine 27 Fed Com #734H well to be drilled from a surface hole location in SE/4 SW/4 (Unit N) of said Section 27 to a bottom hole location in the SW/4 NE/4 (Unit G) of said Section 3.

The completed intervals for the proposed Peregrine 27 Fed Com #705H well and the Peregrine 27 Fed Com #735H well will remain within 330 feet of the section line separating: (1) the W/2 SE/4 from the E/2 SE/4 of Section 27, (2) the E/2 E/2 from the W/2 E/2 of Section 34, and (3) the W/2 NE/4 from the E/2 NE/4 of Section 3, to allow inclusion of this acreage into a standard 640-acre horizontal well spacing unit. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 15 miles west of Jal, New Mexico. #35765

STATE OF NEW MEXICO COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

> Beginning with the issue dated September 22, 2020 and ending with the issue dated September 22, 2020.

Sworn and subscribed to before me this 22nd day of September 2020.

Business Manager

OFFICIAL SEAL GUSSIE BLACK Notary Public State of New Mexico My Commission Expires

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This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

#### **LEGAL NOTICE** September 22, 2020

# STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION SANTA FE, NEW MEXICO

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearings before a hearing examiner on the following case. During the COVID-19 Public Health Emergency, state buildings are closed to the public and Division hearings will be conducted remotely. The public hearing for the following case will be electronic and conducted remotely. The hearing will be conducted on Thursday, October 8, 2020, beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted below. The docket may be viewed at http://www.emnrd.state.nm.us/OCD/hearings.html or obtained from Marlene Salvidrez, at Marlene.Salvidrez@state.nm.us. Documents filed in the case may be viewed at http://ocdimage.emnrd.state.nm.us/imaging/CaseFileCriteria.aspx. Salvidrez, at Marlene.Salvidrez@state.nm.us. Documents filed in the case may be viewed at http://ocdimage.emnrd.state.nm.us/imaging/CaseFileCriteria.aspx. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Marlene Salvidrez at Marlene.Salvidrez@state.nm.us, or the New Mexico Relay Network at 1-800-659-1779, no later than September 28, 2020. Persons may view and participate in the hearings through the following link and as indicated below:

https://nmemnrd.webex.com/nmemnrd/onstage/g.php?MTID=e126931b9c49e4f0

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CHILD

HARRY H

Event number: 146 604 0307 Event password: yWJvuXn3q67

Join by video: 1466040307@nmemnrd.webex.com You can also dial 173.243.2.68 and enter your meeting number

Join by audio: 1-844-992-4726 United States Toll Free Access code: 146 604 0307.

STATE OF NEW MEXICO TO: All named parties and persons having any right, title, interest or claim in the following case and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian

To: All pooled parties, including: Energen Resources Corporation, c/o Diamondback Energy; Newfield Exploration Gulf Coast, LLC, c/o Ovintiv Inc.; Wildcat Energy, LLC; Alpha Energy Partners, LLC; Te-Ray Resources Inc.; Midwest Resources 2006-1 Oil and Gas Income Limited Partnership; Midwest Resources 98-1 Oil and Gas Income Limited Partnership; Midwest Resources 99-1 Oil and Gas Income Limited Partnership; AGS Oil and Gas Holdings Inc; AGS Oil and Gas Holdings #2 Inc; AGS Oil and Gas Ventures Inc; AGS Oil and Gas 2005, LLLP; Roden Participants Ltd.; Roden Exploration Company; Roden Associates, Ltd.; Fortuna III Permian LLC; and SRR Rockies, LLC.

Case No. 21445: Amended Application of EOG Resources, Inc. for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the SW/4 of Section 27, and the W/2 of Section 34, Township 24 South, Range 34 East, and the NW/4 of Section 3, Township 25 South, Range 34 East, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the to the following proposed wells:

• The Peregrine 27 Fed Com #701H well, the Peregrine 27 Fed Com #702H well, the Peregrine 27 Fed Com #731H well, the Peregrine 27 Fed Com #732H well, the Peregrine 27 Fed Com #741H well, to be drilled from a common surface hole location in NW/4 SW/4 (Unit L) of said Section 27 to bottom hole locations in the SW/4 NW/4 (Unit E) of said Section 3;

• The Peregrine 27 Fed Com #733H well, and the Peregrine 27 Fed Com #741H well, to be drilled from a common surface hole location in NW/4 SW/4 (Unit L) of said Section 27 to bottom hole locations in the SW/4 NW/4 (Unit E) of said Section 3; and; and

said Section 3; and; and

The Peregrine 27 Fed Com #703H well to be drilled from a surface hole location in NW/4 SW/4 (Unit J) of said Section 27 to a bottom hole location in the SE/4 NW/4 (Unit F) of said Section 3.

The completed intervals for the proposed Peregrine 27 Fed Com #702H well

SE/4 NW/4 (Unit F) of said Section 3. The completed intervals for the proposed Peregrine 27 Fed Com #702H well and the Peregrine 27 Fed Com #732H well will remain within 330 feet of the section line separating: (1) the W/2 SW/4 from the E/2 SW/4 of Section 27, (2) the W/2 W/2 from the E/2 W/2 of Section 34, and (3) the W/2 NW/4 from the E/2 NW/4 of Section 3, to allow inclusion of this acreage into a standard 640-acre horizontal well spacing unit. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 15 miles west of Jal, New Mexico.