Appendix I:
Completion Reports

NEW TECH ENGINEERING
DAILY DRILLING REPORT

Rig Phone: _____ County: Lea _____ Rig Fax: _____

OPERATOR: DCP Midstream Lease & Well No.: 1 Days from Spud 51 Date: 12/10/2007
Property ID: _____

Drilling Supervisor: Kirk Fetterolf Phone: 325-206-2229 Depth: 9213
Drilling Supervisor: _____ Phone: _____ TVD: 9213.0
Drlg. Contractor tyler well service Rig #: 2 Hole Size: 8.750 in
Toolpusher: _____ PHONE NUMBER: _____ Footage Last 24 hrs: 9213

G. L. Elev.: _____ RKB to G. L. 18 ft
KB to BHF: _____ Date Last BOP Test: 11/2/07 Days Chg. To Well: _____
Prop. T.D. 9137 AFE# _____ AFE-DHC: $ 2,304,025

LAST CASING: 9 5/8 CSG SHOE TEST: 12 EMW Cum. Monthly rig repair: _____ Hrs.

0600 PRESENT OPERATIONS: Rigging down rig,Rig released @ 18:00 11-20-07

FROM	TO	HRS.	CODE	DESCRIPTION DAILY ACTIVITY
600	1800	12.0	12	called all venders, recieved conformation that all eqpt. will be arriving loc. 0700 i-
				n the morn. miru frac tanks and filled w/800 bbl kcl & 500 bbl f/h20

DISTRIBUTION OF HOURS

CATEGORIES	DAILY	CUM. TOTALS
1. Drill rotating		377.25
2. Wash & ream		9.00
3. Circulate & condition		54.00
4. Lost Returns		18.00
5. Service and lubricate rig		4.75
6. Rig repair		1.00
7. Directional/Deviation survey		62.25
8. Wireline Logs/open/cased hole		22.50
9. Rig up casers/ run casing		16.75
10. Rig up cementers/ cementing		11.25
11. Wait on cement		7.75
12. Wait on service company	12.00	17.00
13. Nipple up BOPs/Nipple down BC		23.00
14. Test BOPs		2.50
15. Pick up /Lay down BHA		19.50
16. Pick up /Lay down drill string		18.00
17. Tripping/for bit/mud motor/mwd		61.25
18. Short trip		10.75
19. Drill cement/float equipment		1.00
20. Safety meeting		2.25
21. Other not listed		33.25
22. Move in rig up/Rig down move o		32.00
TOTALS	12.00	805.00
DRILLING	0.00	377.25
EVALUATION	0.00	22.50

		DAILY	CUM
DRILLING COST	INTANG.	$11,000.00	$2,217,458.76
	TANG.	$0.00	$440,735.00
	TOTALS	$11,000.00	$2,658,193.76

P. U. Wt. S. O. Wt. String Wt. Rot. Amps/Trq.:

SURVEY INFORMATION

DEVIATION SURVEYS: DIRECTIONAL CO. SUPERVISOR:

DEPTH	ANGLE	AZM	TVD	V.S.	COORDINATES		DLS

DIRECTIONAL HOLE TARGETS
TARGET TVD: _____
TARGET AZM: _____
TARGET +N/-S: _____
TARGET +E/-W: _____
TARGET INCL.: _____ + UP / - DOWN

MUD LOGGER NAME: Don Mcgennis
MUD LOGGER PHONE: 4324160081

MUD LOGGERS REPORT

BACK GROUND GAS _____
CONNECTION GAS: _____
TRIP GAS: _____
SHOW GAS: _____
DOWNTIME GAS: _____
LITHOLOGY: _____

COMMENTS: _____

MUD PROPERTIES

Type Mud: Drilling mud MUD COMPANY: Eagle Drilling Fluids MUD ENGINEER: Ron Bailey Daily Cost: $0.00 Cum: $11,884.13
PHONE NUMBER: 432.664.3690

DAILY MUD ADDITIVES: _____

DEPTH	TIME	MW	VIS	PV	YP	GELS	PH	API WL	HTHP WL	CAKE	PM LIME	PF ES	CL PPM	TOTAL CL	TOTAL SALT	% SAND	% SOLIDS	% OIL	% WATER	LCM PPB	ECD
																					0.00

BIT DATA

BIT NO	SIZE	Mfg	Type	Serial No.	Jets - 32nds	Depth Out	Daily Feet	Total Feet	Hrs.	Total Hrs	Daily Ft./Hr	Total Ft./Hr.	WOB	RPM	BIT GRADE INN	OUTER	BEARINGS	GAGE
3	12.25	STC	GF37Y	PJ0035	13,13,13		0	5870	0.0	312		19	65	70				
2	12.25	STC	FDS	PG6481	3- 16s								25	65				

PUMP	D or T	ROD	ROD is the dia. Of the piston rod on dual action pumps
	D	2	D is for duplex pump
	D	2	T is for triplex pump

PUMP DATA

PUMP NO.	TYPE	HP	% EFF.	Stroke Length	Liner Size	SPM	GPM	Pump Press		DPAV	DCAV	Surface HHP	Bit HHP	% HHP At Bit	HHP/IN²	SLOW PUMP RATES SPM	PSI	SPM	PSI
1	DB700	575	60	16.0	5.5	6	22	500		10	43	6.46	2.58	0.40	0.04	3	250	2	2
2	DB700	575	60	16.0	5.5		0				20	0.00							

BOTTOM HOLE ASSEMBLY

	OD	ID	LENGTH		OD
DRILL PIPE 1 :	4.50	3.83	9213.00	DRILL COLLARS 1	8.00
DRILL PIPE 2 :	0.00	0.00	0.00	DRILL COLLARS 2	7.00

BHA NO.: 2 Total Length 0.00 HRS ON BHA 380

ITEM	Description	Length	O.D.	I.D.	Top Conn	Bottom Conn	TOP TO BIT	REMARKS

NEW TECH ENGINEERING
DAILY DRILLING REPORT

Rig Phone: _____ County: Lea Rig Fax: _____

OPERATOR: DCP Midstream Lease & Well No.: 1 Days from Spud 52 Date: 12/11/2007
Property ID: _____

Drilling Supervisor: Kirk Fetterolf Phone: 325-206-2229 Depth: 9213
Drilling Supervisor: _____ Phone: _____ TVD: 9213.0
Drlg. Contractor tyler well service Rig #: 2 Hole Size: 8.750 in
Toolpusher: _____ PHONE NUMBER: _____ Footage Last 24 hrs: 0

G. L. Elev.: _____ RKB to G. L. 18 ft
KB to BHF: _____ Date Last BOP Test: 11/2/07 Days Chg. To Well: _____
Prop. T.D. 9137 AFE# _____ AFE-DHC: $ 2,304,025

LAST CASING: 9 5/8 CSG SHOE TEST: 12 EMW Cum. Monthly rig repair: _____ Hrs.

0600 PRESENT OPERATIONS: Rigging down rig.Rig released @ 18:00 11-20-07

FROM	TO	HRS.	CODE	DESCRIPTION DAILY ACTIVITY
600	900	3.0	22	safety meeting, Miru rig, rev. unit, bop's.
900	1030	1.5	12	unload tubing
1030	1115	0.75	12	count & tally pipe
1115	1130	0.25	12	tally bha
1130	1230	1.0	15	pu rih w/6 1/8 hughes bit & 6 collars
1230	1245	0.25	16	changed out to 3 1/2 slips, sih w/ 3 1/2 tbg.
1245	1315	0.5	12	lunch
1315	1630	3.25	16	resume rih w/ 3 1/2 tbg.
1630	1700	0.5	12	tally pipe
1700	1730	0.5	16	resume rih w/ 3 1/2 tbg.
1730	1740	0.25	16	sdfn the depth @ 5433.94 /175 jts

DISTRIBUTION OF HOURS

CATEGORIES	DAILY	CUM. TOTALS
1. Drill rotating		377.25
2. Wash & ream		9.00
3. Circulate & condition		54.00
4. Lost Returns		18.00
5. Service and lubricate rig		4.75
6. Rig repair		1.00
7. Directional/Deviation survey		62.25
8. Wireline Logs/open/cased hole		22.50
9. Rig up casers/ run casing		16.75
10. Rig up cementers/ cementing		11.25
11. Wait on cement		7.75
12. Wait on service company	3.50	20.50
13. Nipple up BOPs/Nipple down BC		23.00
14. Test BOPs		2.50
15. Pick up /Lay down BHA	1.00	20.50
16. Pick up /Lay down drill string	4.25	22.25
17. Tripping/for bit/mud motor/mwd		61.25
18. Short trip		10.75
19. Drill cement/float equipment		1.00
20. Safety meeting		2.25
21. Other not listed		33.25
22. Move in rig up/Rig down move o	3.00	35.00
TOTALS	11.75	816.75
DRILLING	0.00	377.25
EVALUATION	0.00	22.50

DRILLING COST		DAILY	CUM
	INTANG.	$17,253.00	$2,234,711.76
	TANG.	$0.00	$440,735.00
	TOTALS	$17,253.00	$2,675,446.76

P. U. Wt. S. O. Wt. String Wt. Rot. Amps/Trq.:

MUD LOGGER NAME: Don Mcgennis
MUD LOGGER PHONE: 4324160081

SURVEY INFORMATION

DEVIATION SURVEYS: DIRECTIONAL CO. SUPERVISOR:

DEPTH	ANGLE	AZM	TVD	V.S.	COORDINATES		DLS

DIRECTIONAL HOLE TARGETS
TARGET TVD: _____
TARGET AZM: _____
TARGET +N/-S: _____
TARGET +E/-W: _____
TARGET INCL.: _____ + UP / - DOWN

MUD LOGGERS REPORT

BACK GROUND GAS _____
CONNECTION GAS: _____
TRIP GAS: _____
SHOW GAS: _____
DOWNTIME GAS: _____
LITHOLOGY: _____
COMMENTS: _____

MUD PROPERTIES

Type Mud: Drilling mud MUD COMPANY: Eagle Drilling Fluids MUD ENGINEER: Ron Bailey Daily Cost: $0.00 Cum: $11,884.13
PHONE NUMBER: 432.664.3690

DAILY MUD ADDITIVES:

DEPTH	TIME	MW	VIS	PV	YP	GELS	PH	API WL	HTHP WL	CAKE	PM LIME	PF ES	CL PPM	TOTAL CL	TOTAL SALT	% SAND	% SOLIDS	% OIL	% WATER	LCM PPB	ECD
																					0.00

BIT DATA

BIT NO	SIZE	Mfg	Type	Serial No.	Jets - 32nds	Depth Out	Daily Feet	Total Feet	Hrs.	Total Hrs	Daily Ft/Hr	Total Ft/Hr.	WOB	RPM	BIT GRADE INN	OUTER	BEARINGS	GAGE
3	12.25	STC	GF37Y	PJ0035	13,13,13		0	5870	0.0	312		19	65	70				
2	12.25	STC	FDS	PG6481	3- 16s								25	65				

PUMP	D or T	ROD
	D	2
	D	2

ROD is the dia. Of the piston rod on dual action pumps
D is for duplex pump
T is for triplex pump

PUMP DATA

PUMP NO.	TYPE	HP	% EFF.	Stroke Length	Liner Size	SPM	GPM	Pump Press		DPAV	DCAV	Surface HHP	Bit HHP	% HHP At Bit	HHP/IN²	SLOW PUMP RATES SPM	PSI	SPM	PSI
1	DB700	575	60	16.0	5.5	6	22	500		10	43	6.46	2.58	0.40	0.04	3	250	2	2
2	DB700	575	60	16.0	5.5		0				20	0.00							

BOTTOM HOLE ASSEMBLY

	OD	ID	LENGTH		OD
DRILL PIPE 1 :	4.50	3.83	9213.00	DRILL COLLARS 1	8.00
DRILL PIPE 2 :	0.00	0.00	0.00	DRILL COLLARS 2	7.00

BHA NO.: 2 Total Length 0.00 HRS ON BHA 380

ITEM	Description	Length	O.D.	I.D.	Top Conn	Bottom Conn	TOP TO BIT	REMARKS

NEW TECH ENGINEERING
DAILY DRILLING REPORT

Rig Phone: _____ County: Lea Rig Fax: _____

OPERATOR: DCP Midstream Lease & Well No.: 1 Days from Spud 53 Date: 12/12/2007
Property ID: _____

Drilling Supervisor: Kirk Fetterolf Phone: 325-206-2229 Depth: 9213
Drilling Supervisor: _____ Phone: _____ TVD: 9213.0
Drlg. Contractor tyler well service Rig #: 2 Hole Size: 8.750 in
Toolpusher: _____ PHONE NUMBER: _____ Footage Last 24 hrs: 0

G. L. Elev.: _____ RKB to G. L. 18 ft
KB to BHF: _____ Date Last BOP Test: 11/2/07 Days Chg. To Well: _____
Prop. T.D. 9137 AFE# _____ AFE-DHC: $ 2,304,025

LAST CASING: 9 5/8 CSG SHOE TEST: 12 EMW Cum. Monthly rig repairs _____ Hrs.

0600 PRESENT OPERATIONS: Rigging down rig.Rig released @ 18:00 11-20-07

FROM	TO	HRS.	CODE	DESCRIPTION DAILY ACTIVITY
600	630	0.5	20	safety meeting
630	645	0.25	16	resume rih w/ tbg
645	830	1.75	3	tagged up @ 5625',
830	900	0.5	14	tested bops, 3000#, good test
900	930	0.5	12	pickup swivel
930	1030	1.0	3	start rev. circ. 2 bpm, string wt. pu 60,000#, so 50,000#, including swvl.
1030	1045	0.25	19	start drilling, w/ 4-6 pts.
1045	1200	1.25	19	drilled thru dv tool,
1200	1230	0.5	3	pu @ run 1 jt., rev. circ 4bpm, c/u tbb. 60 bbl
1230	1300	0.5	12	shut dwn for lunch
1300	1340	0.75	21	pulled back swvl. installed tiw vlv. test csg. 3000# - 30 min., good test
1340	1600	2.5	16	resume rih w/ tbg. tagged up @ 9056', pu swvl.
1600	2300	7.0	19	drilled to 9077', found 1st stg. cmt. plug., time drlg was due to btm ball of dv tool
				opening bomb
2300	2359	1.0	19	continued drilling, to 9137'
2359	115	1.5	3	reached 9137', circ btms up 2x, 4 bpm.
115	200	0.75	12	shut dwn for night

DISTRIBUTION OF HOURS

CATEGORIES	DAILY	CUM. TOTALS
1. Drill rotating		377.25
2. Wash & ream		9.00
3. Circulate & condition	4.75	58.75
4. Lost Returns		18.00
5. Service and lubricate rig		4.75
6. Rig repair		1.00
7. Directional/Deviation survey		62.25
8. Wireline Logs/open/cased hole		22.50
9. Rig up casers/ run casing		16.75
10. Rig up cementers/ cementing		11.25
11. Wait on cement		7.75
12. Wait on service company	1.75	22.25
13. Nipple up BOPs/Nipple down BC		23.00
14. Test BOPs	0.50	3.00
15. Pick up /Lay down BHA		20.50
16. Pick up /Lay down drill string	2.75	25.00
17. Tripping/for bit/mud motor/mwd		61.25
18. Short trip		10.75
19. Drill cement/float equipment	9.50	10.50
20. Safety meeting	0.50	2.75
21. Other not listed	0.75	34.00
22. Move in rig up/Rig down move o		35.00
TOTALS	20.50	837.25
DRILLING	0.00	377.25
EVALUATION	0.00	22.50

DRILLING COST		DAILY	CUM
	INTANG.	$13,788.00	$2,248,499.76
	TANG.	$0.00	$440,735.00
	TOTALS	$13,788.00	$2,689,234.76

P. U. Wt. S. O. Wt. String Wt. Rot. Amps/Trq.:

SURVEY INFORMATION

DEVIATION SURVEYS: DIRECTIONAL CO. SUPERVISOR:

DEPTH	ANGLE	AZM	TVD	V.S.	COORDINATES		DLS

DIRECTIONAL HOLE TARGETS
TARGET TVD:
TARGET AZM:
TARGET +N/-S:
TARGET +E/-W:
TARGET INCL.: + UP / - DOWN

MUD LOGGER NAME: Don Mcgennis
MUD LOGGER PHONE: 4324160081

MUD LOGGERS REPORT

BACK GROUND GAS
CONNECTION GAS:
TRIP GAS:
SHOW GAS:
DOWNTIME GAS:
LITHOLOGY:

COMMENTS:

MUD PROPERTIES

Type Mud: Drilling mud MUD COMPANY: Eagle Drilling Fluids MUD ENGINEER: Ron Bailey Daily Cost: $0.00 Cum: $11,884.13
PHONE NUMBER: 432.664.3690

DAILY MUD ADDITIVES:

DEPTH	TIME	MW	VIS	PV	YP	GELS	PH	API WL	HTHP WL	CAKE	PM LIME	PF ES	CL PPM	TOTAL CL	TOTAL SALT	% SAND	% SOLIDS	% OIL	% WATER	LCM PPB	ECD
																					0.00

BIT DATA

BIT NO	SIZE	Mfg	Type	Serial No.	Jets - 32nds	Depth Out	Daily Feet	Total Feet	Hrs.	Total Hrs	Daily Ft/Hr	Total Ft/Hr.	WOB	RPM	BIT GRADE INN	OUTER	BEARINGS	GAGE
3	12.25	STC	GF37Y	PJ0035	13,13,13		0	5870	0.0	312		19	65	70				
2	12.25	STC	FDS	PG6481	3- 16s								25	65				

PUMP	D or T	ROD	
			ROD is the dia. Of the piston rod on dual action pumps
	D	2	D is for duplex pump
	D	2	T is for triplex pump

PUMP DATA

PUMP NO.	TYPE	HP	% EFF.	Stroke Length	Liner Size	SPM	GPM	Pump Press		DPAV	DCAV	Surface HHP	Bit HHP	% HHP At Bit	HHP/IN²	SLOW PUMP RATES SPM	PSI	SPM	PSI
1	DB700	575	60	16.0	5.5	6	22	500		10	43	6.46	2.58	0.40	0.04	3	250	2	2
2	DB700	575	60	16.0	5.5		0				20	0.00							

BOTTOM HOLE ASSEMBLY

BHA NO.: 2

	OD	ID	LENGTH		OD
DRILL PIPE 1 :	4.50	3.83	9213.00	DRILL COLLARS 1	8.00
DRILL PIPE 2 :	0.00	0.00	0.00	DRILL COLLARS 2	7.00

Total Length 0.00 HRS ON BHA 380

ITEM	Description	Length	O.D.	I.D.	Top Conn	Bottom Conn	TOP TO BIT	REMARKS

NEW TECH ENGINEERING

DAILY DRILLING REPORT

Rig Phone: | County: Lea | Rig Fax:

OPERATOR: DCP Midstream | Lease & Well No.: 1 | Days from Spud 54 | Date: 12/13/2007

Property ID:

Drilling Supervisor: Kirk Fetterolf | Phone: 325-206-2229 | Depth: 9213

Drilling Supervisor: | Phone: | TVD: 9213.0

Drlg. Contractor tyler well service | Rig #: 2 | Hole Size: 8.750 in

Toolpusher: | PHONE NUMBER: | Footage Last 24 hrs: 0

G. L. Elev.: | RKB to G. L. 18 ft

KB to BHF: | Date Last BOP Test: 11/2/07 | Days Chg. To Well:

Prop. T.D. 9137 | AFE# | AFE-DHC: $ 2,304,025

LAST CASING: 9 5/8 | CSG SHOE TEST: 12 EMW | Cum. Monthly rig repair: Hrs.

0600 PRESENT OPERATIONS: Rigging down rig,Rig released @ 18:00 11-20-07

FROM	TO	HRS.	CODE	DESCRIPTION DAILY ACTIVITY
600	700	1.0	20	safety meeting
700	1000	3.0	3	fluid disp. 360 bbl, returns were clean
1000	1015	0.25	12	rd circ. unit, had vac trk come clean rev. pit
1015	1315	3.0	16	pooh w/ tbg, collars and bit, slumb f/b on loc. spot and r/u f/b tank and layed iron
				to well head
1315	1330	0.25	12	wait on slumb.
1330	1445	1.25	12	miru slumb w/l to do usit cmt. evaluation
1445	2000	5.25	8	slumb w/l sih w/ ccl,gr,usit tools
2000	2100	1.0	12	slumb ooh, rd w/l eqpt., released rig crew
2100	2200	1.0	12	wait on slumb to finish logs
2200	2210	0.25	21	shut dwn for night

DISTRIBUTION OF HOURS

CATEGORIES	DAILY	CUM. TOTALS
1. Drill rotating		377.25
2. Wash & ream		9.00
3. Circulate & condition	3.00	61.75
4. Lost Returns		18.00
5. Service and lubricate rig		4.75
6. Rig repair		1.00
7. Directional/Deviation survey		62.25
8. Wireline Logs/open/cased hole	5.25	27.75
9. Rig up casers/ run casing		16.75
10. Rig up cementers/ cementing		11.25
11. Wait on cement		7.75
12. Wait on service company	3.75	26.00
13. Nipple up BOPs/Nipple down BO		23.00
14. Test BOPs		3.00
15. Pick up /Lay down BHA		20.50
16. Pick up /Lay down drill string	3.00	28.00
17. Tripping/for bit/mud motor/mwd		61.25
18. Short trip		10.75
19. Drill cement/float equipment		10.50
20. Safety meeting	1.00	3.75
21. Other not listed	0.25	34.25
22. Move in rig up/Rig down move o		35.00
TOTALS	16.25	853.50
DRILLING	0.00	377.25
EVALUATION	5.25	27.75

DRILLING COST		DAILY	CUM
	INTANG.	$26,253.02	$2,274,752.78
	TANG.	$0.00	$440,735.00
	TOTALS	$26,253.02	$2,715,487.78

P. U. Wt. | S. O. Wt. | String Wt. | Rot. Amps/Trq.:

SURVEY INFORMATION

DEVIATION SURVEYS: | DIRECTIONAL CO. | SUPERVISOR:

DEPTH	ANGLE	AZM	TVD	V.S.	COORDINATES		DLS

DIRECTIONAL HOLE TARGETS

TARGET TVD:

TARGET AZM:

TARGET +N/-S:

TARGET +E/-W:

TARGET INCL.: + UP / - DOWN

MUD LOGGER NAME: Don Mcgennis

MUD LOGGER PHONE 4324160081

MUD LOGGERS REPORT

BACK GROUND GAS

CONNECTION GAS:

TRIP GAS:

SHOW GAS:

DOWNTIME GAS:

LITHOLOGY:

COMMENTS:

MUD PROPERTIES

Type Mud: Drilling mud | MUD COMPANY: Eagle Drilling Fluids | MUD ENGINEER: Ron Bailey | Daily Cost: $0.00 | Cum: $11,884.13

PHONE NUMBER: 432.664.3690

DAILY MUD ADDITIVES:

DEPTH	TIME	MW	VIS	PV	YP	GELS	PH	API WL	HTHP WL	CAKE	PM LIME	PF ES	CL PPM	TOTAL CL	TOTAL SALT	% SAND	% SOLIDS	% OIL	% WATER	LCM PPB	ECD
																					0.00

BIT DATA

BIT NO	SIZE	Mfg	Type	Serial No.	Jets - 32nds	Depth Out	Daily Feet	Total Feet	Hrs.	Total Hrs	Daily Ft/Hr	Total Ft./Hr.	WOB	RPM	BIT GRADE INN	OUTER	BEARINGS	GAGE
3	12.25	STC	GF37Y	PJ0035	13,13,13		0	5870	0.0	312		19	65	70				
2	12.25	STC	FDS	PG6481	3- 16s								25	65				

PUMP	D or T	ROD	ROD is the dia. Of the piston rod on dual action pumps
	D	2	D is for duplex pump
	D	2	T is for triplex pump

PUMP DATA

PUMP NO.	TYPE	HP	% EFF.	Stroke Length	Liner Size	SPM	GPM	Pump Press		DPAV	DCAV	Surface HHP	Bit HHP	% HHP At Bit	HHP/IN²	SLOW PUMP RATES SPM	PSI	SPM	PSI
1	DB700	575	60	16.0	5.5	6	22	500		10	43	6.46	2.58	0.40	0.04	3	250	2	2
2	DB700	575	60	16.0	5.5		0				20	0.00							

BOTTOM HOLE ASSEMBLY

BHA NO.: 2

	OD	ID	LENGTH		OD
DRILL PIPE 1 :	4.50	3.83	9213.00	DRILL COLLARS 1	8.00
DRILL PIPE 2 :	0.00	0.00	0.00	DRILL COLLARS 2	7.00

Total Length 0.00 | HRS ON BHA 380

ITEM	Description	Length	O.D.	I.D.	Top Conn	Bottom Conn	TOP TO BIT	REMARKS

NEW TECH ENGINEERING
DAILY DRILLING REPORT

Rig Phone: _____ County: Lea Rig Fax: _____

OPERATOR: DCP Midstream Lease & Well No.: 1 Days from Spud 55 Date: 12/14/2007
Property ID: _____

Drilling Supervisor: Kirk Fetterolf Phone: 325-206-2229 Depth: 9213
Drilling Supervisor: _____ Phone: _____ TVD: 9213.0
Drlg. Contractor tyler well service Rig #: 2 Hole Size: 8.750 in
Toolpusher: _____ PHONE NUMBER: _____ Footage Last 24 hrs: 0

G. L. Elev.: _____ RKB to G. L. 18 ft
KB to BHF: _____ Date Last BOP Test: 11/2/07 Days Chg. To Well: _____
Prop. T.D. 9137 AFE# _____ AFE-DHC: $ 2,304,025

LAST CASING: 9 5/8 CSG SHOE TEST: 12 EMW Cum. Monthly rig repair: _____ Hrs.

0600 PRESENT OPERATIONS: Rigging down rig.Rig released @ 18:00 11-20-07

FROM	TO	HRS.	CODE	DESCRIPTION DAILY ACTIVITY
600	700	1.0	20	safety meeting
700	1130	4.5	15	miru slumb tcp, p/u sih w guns & bha.
1130	1200	0.5	16	p/u sih w/tbg., run slow due to pkr. on string
1200	1230	0.5	21	s/d for lunch
1230	1800	5.5	16	rih w/tbg.
1800	2000	2.0	8	correlating guns on depth, and spacing out
2000	2030	0.5	8	guns on depth, bottom shot @ 9085', will shoot in the am
2030	2100	0.5	21	shut well in, shut dwn. for night

DISTRIBUTION OF HOURS

CATEGORIES	DAILY	CUM. TOTALS
1. Drill rotating		377.25
2. Wash & ream		9.00
3. Circulate & condition		61.75
4. Lost Returns		18.00
5. Service and lubricate rig		4.75
6. Rig repair		1.00
7. Directional/Deviation survey		62.25
8. Wireline Logs/open/cased hole	2.50	30.25
9. Rig up casers/ run casing		16.75
10. Rig up cementers/ cementing		11.25
11. Wait on cement		7.75
12. Wait on service company		26.00
13. Nipple up BOPs/Nipple down BC		23.00
14. Test BOPs		3.00
15. Pick up /Lay down BHA	4.50	25.00
16. Pick up /Lay down drill string	6.00	34.00
17. Tripping/for bit/mud motor/mwd		61.25
18. Short trip		10.75
19. Drill cement/float equipment		10.50
20. Safety meeting	1.00	4.75
21. Other not listed	1.00	35.25
22. Move in rig up/Rig down move o		35.00
TOTALS	15.00	868.50
DRILLING	0.00	377.25
EVALUATION	2.50	30.25

DRILLING COST		DAILY	CUM
	INTANG.	$21,751.34	$2,296,504.12
	TANG.	$0.00	$440,735.00
	TOTALS	$21,751.34	$2,737,239.12

P. U. Wt. S. O. Wt. String Wt. Rot. Amps/Trq.:

SURVEY INFORMATION

DEVIATION SURVEYS: DIRECTIONAL CO. SUPERVISOR:

DEPTH	ANGLE	AZM	TVD	V.S.	COORDINATES		DLS

DIRECTIONAL HOLE TARGETS
TARGET TVD: _____
TARGET AZM: _____
TARGET +N/-S: _____
TARGET +E/-W: _____
TARGET INCL.: _____ + UP / - DOWN

MUD LOGGER NAME: Don Mcgennis
MUD LOGGER PHONE: 4324160081

MUD LOGGERS REPORT

BACK GROUND GAS _____
CONNECTION GAS: _____
TRIP GAS: _____
SHOW GAS: _____
DOWNTIME GAS: _____
LITHOLOGY: _____

COMMENTS: _____

MUD PROPERTIES

Type Mud: Drilling mud MUD COMPANY: Eagle Drilling Fluids MUD ENGINEER: Ron Bailey Daily Cost: $0.00 Cum: $11,884.13
PHONE NUMBER: 432.664.3690

DAILY MUD ADDITIVES:

DEPTH	TIME	MW	VIS	PV	YP	GELS	PH	API WL	HTHP WL	CAKE	PM LIME	PF ES	CL PPM	TOTAL CL	TOTAL SALT	% SAND	% SOLIDS	% OIL	% WATER	LCM PPB	ECD
																					0.00

BIT DATA

BIT NO	SIZE	Mfg	Type	Serial No.	Jets - 32nds	Depth Out	Daily Foot	Total Foot	Hrs.	Total Hrs	Daily Ft/Hr	Total Ft/Hr.	WOB	RPM	BIT GRADE INN	OUTER	BEARINGS	GAGE
3	12.25	STC	GF37Y	PJ0035	13,13,13		0	5870	0.0	312		19	65	70				
2	12.25	STC	FDS	PG6481	3- 16s								25	65				

PUMP	D or T	ROD	ROD is the dia. Of the piston rod on dual action pumps
	D	2	D is for duplex pump
	D	2	T is for triplex pump

PUMP DATA

PUMP NO.	TYPE	HP	% EFF.	Stroke Length	Liner Size	SPM	GPM	Pump Press		DPAV	DCAV	Surface HHP	Bit HHP	% HHP At Bit	HHP/IN²	SLOW PUMP RATES SPM	PSI	SPM	PSI
1	DB700	575	60	16.0	5.5	6	22	500		10	43	6.48	2.58	0.40	0.04	3	250	2	2
2	DB700	575	60	16.0	5.5		0				20	0.00							

BOTTOM HOLE ASSEMBLY

BHA NO.: 2

	OD	ID	LENGTH		OD
DRILL PIPE 1 :	4.50	3.83	9213.00	DRILL COLLARS 1	8.00
DRILL PIPE 2 :	0.00	0.00	0.00	DRILL COLLARS 2	7.00

Total Length 0.00 HRS ON BHA 380

ITEM	Description	Length	O.D.	I.D.	Top Conn	Bottom Conn	TOP TO BIT	REMARKS

NEW TECH ENGINEERING

DAILY DRILLING REPORT

Rig Phone: _____ County: Lea _____ Rig Fax: _____

OPERATOR: DCP Midstream _____ Lease & Well No.: 1 _____ Days from Spud 56 _____ Date: 12/15/2007

Property ID: _____

Drilling Supervisor: Kirk Fetterolf _____ Phone: 325-206-2229 _____ Depth: 9213

Drilling Supervisor: _____ Phone: _____ TVD: 9213.0

Drlg. Contractor tyler well service _____ Rig #: 2 _____ Hole Size: 8.750 in

Toolpusher: _____ PHONE NUMBER: _____ Footage Last 24 hrs: 0

G. L. Elev.: _____ RKB to G. L. 18 ft

KB to BHF: _____ Date Last BOP Test: 11/2/07 _____ Days Chg. To Well: _____

Prop. T.D. 9137 _____ AFE# _____ AFE-DHC: $ 2,304,025

LAST CASING: 9 5/8 _____ CSG SHOE TEST: 12 _____ EMW _____ Cum. Monthly rig repair: _____ Hrs.

0600 PRESENT OPERATIONS: Rigging down rig.Rig released @ 18:00 11-20-07

FROM	TO	HRS.	CODE	DESCRIPTION DAILY ACTIVITY
600	630	0.5	20	safety meeting
630	700	0.5	12	prep to pressure up on guns
700	724	0.5	12	pressure up to 2500#, wait 8-10 min. for delay firing
724	732	0.25	12	guns fired
732	1030	3.0	12	rigged up rest of surface test equipment
1030	1200	1.5	21	watched well for flow back, had no significant flow back
1200	1230	0.5	21	shut down for lunch
1230	1300	0.5	12	rig up swab equipment
1300	1730	4.5	21	pulled 7 swabs, with no fluid recovery
1730	1740	0.25	21	shut well in & secured loc. for next two days

DISTRIBUTION OF HOURS

CATEGORIES	DAILY	CUM. TOTALS
1. Drill rotating		377.25
2. Wash & ream		9.00
3. Circulate & condition		61.75
4. Lost Returns		18.00
5. Service and lubricate rig		4.75
6. Rig repair		1.00
7. Directional/Deviation survey		62.25
8. Wireline Logs/open/cased hole		30.25
9. Rig up casers/ run casing		16.75
10. Rig up cementers/ cementing		11.25
11. Wait on cement		7.75
12. Wait on service company	4.75	30.75
13. Nipple up BOPs/Nipple down BO		23.00
14. Test BOPs		3.00
15. Pick up /Lay down BHA		25.00
16. Pick up /Lay down drill string		34.00
17. Tripping/for bit/mud motor/mwd		61.25
18. Short trip		10.75
19. Drill cement/float equipment		10.50
20. Safety meeting	0.50	5.25
21. Other not listed	6.75	42.00
22. Move in rig up/Rig down move o		35.00
TOTALS	12.00	880.50
DRILLING	0.00	377.25
EVALUATION	0.00	30.25

DRILLING COST		DAILY	CUM
	INTANG.	$16,933.00	$2,313,437.12
	TANG.	$0.00	$440,735.00
	TOTALS	$16,933.00	$2,754,172.12

P. U. Wt. _____ S. O. Wt. _____ String Wt. _____ Rot. Amps/Trq.: _____

SURVEY INFORMATION

DEVIATION SURVEYS: _____ DIRECTIONAL CO. _____ SUPERVISOR: _____

DEPTH	ANGLE	AZM	TVD	V.S.	COORDINATES		DLS

DIRECTIONAL HOLE TARGETS

TARGET TVD: _____

TARGET AZM: _____

TARGET +N/-S: _____

TARGET +E/-W: _____

TARGET INCL.: _____ + UP / - DOWN

MUD LOGGER NAME: Don Mcgennis

MUD LOGGER PHONE: 4324160081

MUD LOGGERS REPORT

BACK GROUND GAS _____

CONNECTION GAS: _____

TRIP GAS: _____

SHOW GAS: _____

DOWNTIME GAS: _____

LITHOLOGY: _____

COMMENTS: _____

MUD PROPERTIES

Type Mud: Drilling mud _____ MUD COMPANY: Eagle Drilling Fluids _____ MUD ENGINEER: Ron Bailey _____ Daily Cost: $0.00 _____ Cum: $11,884.13

PHONE NUMBER: 432.664.3690

DAILY MUD ADDITIVES: _____

DEPTH	TIME	MW	VIS	PV	YP	GELS	PH	API WL	HTHP WL	CAKE	PM LIME	PF ES	CL PPM	TOTAL CL	TOTAL SALT	% SAND	% SOLIDS	% OIL	% WATER	LCM PPB	ECD
																					0.00

BIT DATA

BIT NO	SIZE	Mfg	Type	Serial No.	Jets - 32nds	Depth Out	Daily Feet	Total Feet	Hrs.	Total Hrs	Daily Ft/Hr	Total Ft/Hr.	WOB	RPM	BIT GRADE INN	OUTER	BEARINGS	GAGE
3	12.25	STC	GF37Y	PJ0035	13,13,13		0	5870	0.0	312		19	65	70				
2	12.25	STC	FDS	PG6481	3- 16s								25	65				

PUMP	D or T	ROD	
			ROD is the dia. Of the piston rod on dual action pumps
	D	2	D is for duplex pump
	D	2	T is for triplex pump

PUMP DATA

PUMP NO.	TYPE	HP	% EFF.	Stroke Length	Liner Size	SPM	GPM	Pump Press		DPAV	DCAV	Surface HHP	Bit HHP	% HHP At Bit	HHP/IN²	SLOW PUMP RATES SPM	PSI	SPM	PSI
1	DB700	575	60	16.0	5.5	6	22	500		10	43	6.46	2.58	0.40	0.04	3	250	2	2
2	DB700	575	60	16.0	5.5		0				20	0.00							

BOTTOM HOLE ASSEMBLY

BHA NO.: 2

	OD	ID	LENGTH		OD
DRILL PIPE 1 :	4.50	3.83	9213.00	DRILL COLLARS 1	8.00
DRILL PIPE 2 :	0.00	0.00	0.00	DRILL COLLARS 2	7.00

Total Length 0.00 _____ HRS ON BHA 380

ITEM	Description	Length	O.D.	I.D.	Top Conn	Bottom Conn	TOP TO BIT	REMARKS

NEW TECH ENGINEERING
DAILY DRILLING REPORT

Rig Phone: | County: Lea | Rig Fax :

OPERATOR: DCP Midstream | Lease & Well No.: 1 | Property ID: | Days from Spud 57 | Date: 12/16/2007

Drilling Supervisor: Kirk Fetterolf | Phone: 325-206-2229 | Depth: 9213
Drilling Supervisor: | Phone: | TVD: 9213.0
Drlg. Contractor tyler well service | Rig #: 2 | Hole Size: 8.750 in
Toolpusher: | PHONE NUMBER: | Footage Last 24 hrs: 0

G. L. Elev.: | RKB to G. L. 18 ft
KB to BHF: | Date Last BOP Test: 11/2/07 | Days Chg. To Well:
Prop. T.D. 9137 | AFE# | AFE-DHC: $2,304,025

LAST CASING: 9 5/8 | CSG SHOE TEST: 12 EMW | Cum. Monthly rig repair: Hrs.

0600 PRESENT OPERATIONS: Rigging down rig,Rig released @ 18:00 11-20-07

FROM	TO	HRS.	CODE	DESCRIPTION DAILY ACTIVITY
600	1030	4.5	21	drove out checked out loc.
1030	1730	7.0	21	loc. locked and secure
1730	1800	0.5	21	drove out checked out loc.
1800	600	12.0	21	loc. locked and secure

DISTRIBUTION OF HOURS

CATEGORIES	DAILY	CUM. TOTALS
1. Drill rotating		377.25
2. Wash & ream		9.00
3. Circulate & condition		61.75
4. Lost Returns		18.00
5. Service and lubricate rig		4.75
6. Rig repair		1.00
7. Directional/Deviation survey		62.25
8. Wireline Logs/open/cased hole		30.25
9. Rig up casers/ run casing		16.75
10. Rig up cementers/ cementing		11.25
11. Wait on cement		7.75
12. Wait on service company		30.75
13. Nipple up BOPs/Nipple down BC		23.00
14. Test BOPs		3.00
15. Pick up /Lay down BHA		25.00
16. Pick up /Lay down drill string		34.00
17. Tripping/for bit/mud motor/mwd		61.25
18. Short trip		10.75
19. Drill cement/float equipment		10.50
20. Safety meeting		5.25
21. Other not listed	24.00	66.00
22. Move in rig up/Rig down move o		35.00
TOTALS	24.00	904.50
DRILLING	0.00	377.25
EVALUATION	0.00	30.25

		DAILY	CUM
DRILLING COST	INTANG.	$10,435.00	$2,323,872.12
	TANG.	$0.00	$440,735.00
	TOTALS	$10,435.00	$2,764,607.12

P. U. Wt. | S. O. Wt. | String Wt. | Rot. Amps/Trq.:

MUD LOGGER NAME: Don Mcgennis
MUD LOGGER PHONE: 4324160081

SURVEY INFORMATION

DEVIATION SURVEYS: | DIRECTIONAL CO. | SUPERVISOR:

DEPTH	ANGLE	AZM	TVD	V.S.	COORDINATES		DLS

DIRECTIONAL HOLE TARGETS
TARGET TVD:
TARGET AZM:
TARGET +N/-S:
TARGET +E/-W:
TARGET INCL.: + UP / - DOWN

MUD LOGGERS REPORT

BACK GROUND GAS
CONNECTION GAS:
TRIP GAS:
SHOW GAS:
DOWNTIME GAS:
LITHOLOGY:
COMMENTS:

MUD PROPERTIES

Type Mud: Drilling mud | MUD COMPANY: Eagle Drilling Fluids | MUD ENGINEER: Ron Bailey | Daily Cost: $0.00 | Cum: $11,884.13
PHONE NUMBER: 432.664.3690

DAILY MUD ADDITIVES:

DEPTH	TIME	MW	VIS	PV	YP	GELS	PH	API WL	HTHP WL	CAKE	PM LIME	PF ES	CL PPM	TOTAL CL	TOTAL SALT	% SAND	% SOLIDS	% OIL	% WATER	LCM PPB	ECD
																					0.00

BIT DATA

BIT NO	SIZE	Mfg	Type	Serial No.	Jets - 32nds	Depth Out	Daily Feet	Total Feet	Hrs.	Total Hrs	Daily Ft/Hr	Total Ft/Hr.	WOB	RPM	BIT GRADE INN	OUTER	BEARINGS	GAGE
3	12.25	STC	GF37Y	PJ0035	13,13,13		0	5870	0.0	312		19	65	70				
2	12.25	STC	FDS	PG6481	3- 16s								25	65				

PUMP	D or T	ROD
	D	2
	D	2

ROD is the dia. Of the piston rod on dual action pumps
D is for duplex pump
T is for triplex pump

PUMP DATA

PUMP NO.	TYPE	HP	% EFF.	Stroke Length	Liner Size	SPM	GPM	Pump Press		DPAV	DCAV	Surface HHP	Bit HHP	% HHP At Bit	HHP/IN²	SLOW PUMP RATES SPM	PSI	SPM	PSI
1	DB700	575	60	16.0	5.5	6	22	500		10	43	6.46	2.58	0.40	0.04	3	250	2	2
2	DB700	575	60	16.0	5.5		0				20	0.00							

BOTTOM HOLE ASSEMBLY

BHA NO.: 2

	OD	ID	LENGTH		OD
DRILL PIPE 1 :	4.50	3.83	9213.00	DRILL COLLARS 1	8.00
DRILL PIPE 2 :	0.00	0.00	0.00	DRILL COLLARS 2	7.00

Total Length 0.00 | HRS ON BHA 380

ITEM	Description	Length	O.D.	I.D.	Top Conn	Bottom Conn	TOP TO BIT	REMARKS

NEW TECH ENGINEERING
DAILY DRILLING REPORT

Rig Phone: _____ County: Lea Rig Fax: _____

OPERATOR: DCP Midstream Lease & Well No.: 1 Days from Spud 58 Date: 12/17/2007
Property ID: _____

Drilling Supervisor: Kirk Fetterolf Phone: 325-206-2229 Depth: 9213
Drilling Supervisor: _____ Phone: _____ TVD: 9213.0
Drlg. Contractor tyler well service Rig #: 2 Hole Size: 8.750 in
Toolpusher: _____ PHONE NUMBER: _____ Footage Last 24 hrs: 0

G. L. Elev.: _____ RKB to G. L.: 18 ft
KB to BHF: _____ Date Last BOP Test: 11/2/07 Days Chg. To Well: _____
Prop. T.D. 9137 AFE# _____ AFE-DHC: $ 2,304,025

LAST CASING: 9 5/8 CSG SHOE TEST: 12 EMW Cum. Monthly rig repair: _____ Hrs.

0600 PRESENT OPERATIONS: Rigging down rig,Rig released @ 18:00 11-20-07

FROM	TO	HRS.	CODE	DESCRIPTION DAILY ACTIVITY
600	700	1.0	21	checked on loc, secure
700	1300	6.0	21	transports showed with 390 bbl, kcl
1300	1500	2.0	21	secured loc, back

DISTRIBUTION OF HOURS

CATEGORIES	DAILY	CUM. TOTALS
1. Drill rotating		377.25
2. Wash & ream		9.00
3. Circulate & condition		61.75
4. Lost Returns		18.00
5. Service and lubricate rig		4.75
6. Rig repair		1.00
7. Directional/Deviation survey		62.25
8. Wireline Logs/open/cased hole		30.25
9. Rig up casers/ run casing		16.75
10. Rig up cementers/ cementing		11.25
11. Wait on cement		7.75
12. Wait on service company		30.75
13. Nipple up BOPs/Nipple down BO		23.00
14. Test BOPs		3.00
15. Pick up /Lay down BHA		25.00
16. Pick up /Lay down drill string		34.00
17. Tripping/for bit/mud motor/mwd		61.25
18. Short trip		10.75
19. Drill cement/float equipment		10.50
20. Safety meeting		5.25
21. Other not listed	9.00	75.00
22. Move in rig up/Rig down move o		35.00
TOTALS	9.00	913.50
DRILLING	0.00	377.25
EVALUATION	0.00	30.25

DRILLING COST		DAILY	CUM
	INTANG.	$12,035.00	$2,335,907.12
	TANG.	$0.00	$440,735.00
	TOTALS	$12,035.00	$2,776,642.12

P. U. Wt. _____ S. O. Wt. _____ String Wt. _____ Rot. Amps/Trq.: _____

SURVEY INFORMATION

DEVIATION SURVEYS: _____ DIRECTIONAL CO. _____ SUPERVISOR: _____

DEPTH	ANGLE	AZM	TVD	V.S.	COORDINATES		DLS

DIRECTIONAL HOLE TARGETS
TARGET TVD: _____
TARGET AZM: _____
TARGET +N/-S: _____
TARGET +E/-W: _____
TARGET INCL.: _____ + UP / - DOWN

MUD LOGGER NAME: Don Mcgennis
MUD LOGGER PHONE: 4324160081

MUD LOGGERS REPORT

BACK GROUND GAS _____
CONNECTION GAS: _____
TRIP GAS: _____
SHOW GAS: _____
DOWNTIME GAS: _____
LITHOLOGY: _____

COMMENTS: _____

MUD PROPERTIES

Type Mud: Drilling mud MUD COMPANY: Eagle Drilling Fluids MUD ENGINEER: Ron Bailey Daily Cost: $0.00 Cum: $11,884.13
PHONE NUMBER: 432.664.3690

DAILY MUD ADDITIVES: _____

DEPTH	TIME	MW	VIS	PV	YP	GELS	PH	API WL	HTHP WL	CAKE	PM LIME	PF ES	CL PPM	TOTAL CL	TOTAL SALT	% SAND	% SOLIDS	% OIL	% WATER	LCM PPB	ECD
																					0.00

BIT DATA

BIT NO	SIZE	Mfg	Type	Serial No.	Jets - 32nds	Depth Out	Daily Feet	Total Feet	Hrs.	Total Hrs	Daily Ft/Hr	Total Ft/Hr.	WOB	RPM	BIT GRADE INN	OUTER	BEARINGS	GAGE
3	12.25	STC	GF37Y	PJ0035	13,13,13		0	5870	0.0	312		19	65	70				
2	12.25	STC	FDS	PG6481	3- 16s								25	65				

PUMP	D or T	ROD	
			ROD is the dia. Of the piston rod on dual action pumps
	D	2	D is for duplex pump
	D	2	T is for triplex pump

PUMP DATA

PUMP NO.	TYPE	HP	% EFF.	Stroke Length	Liner Size	SPM	GPM	Pump Press		DPAV	DCAV	Surface HHP	Bit HHP	% HHP At Bit	HHP/IN²	SLOW PUMP RATES SPM	PSI	SPM	PSI
1	DB700	575	60	16.0	5.5	6	22	500		10	43	6.46	2.58	0.40	0.04	3	250	2	2
2	DB700	575	60	16.0	5.5		0				20	0.00							

BOTTOM HOLE ASSEMBLY

	OD	ID	LENGTH		OD
DRILL PIPE 1 :	4.50	3.83	9213.00	DRILL COLLARS 1	8.00
DRILL PIPE 2 :	0.00	0.00	0.00	DRILL COLLARS 2	7.00

BHA NO.: 2 Total Length 0.00 HRS ON BHA 380

ITEM	Description	Length	O.D.	I.D.	Top Conn	Bottom Conn	TOP TO BIT	REMARKS

NEW TECH ENGINEERING
DAILY DRILLING REPORT

Rig Phone: | County: Lea | Rig Fax:

OPERATOR: DCP Midstream | Lease & Well No.: 1 | Property ID: | Days from Spud 59 | Date: 12/18/2007

Drilling Supervisor: Kirk Fetterolf | Phone: 325-206-2229 | Depth: 9213
Drilling Supervisor: | Phone: | TVD: 9213.0
Drlg. Contractor tyler well service | Rig #: 2 | Hole Size: 8.750 in
Toolpusher: | PHONE NUMBER: | Footage Last 24 hrs: 0

G. L. Elev.: | RKB to G. L. 18 ft
KB to BHF: | Date Last BOP Test: 11/2/07 | Days Chg. To Well:
Prop. T.D. 9137 | AFE# | AFE-DHC: $ 2,304,025

LAST CASING: 9 5/8 | CSG SHOE TEST: 12 EMW | Cum. Monthly rig repair: Hrs.

0600 PRESENT OPERATIONS: Rigging down rig,Rig released @ 18:00 11-20-07

FROM	TO	HRS.	CODE	DESCRIPTION DAILY ACTIVITY
600	630	0.5	21	gathering all hands together
630	700	0.5	20	safety meeting
700	730	0.5	16	rd surf. gear, release pkr., open valve, ck. for press (o)
730	1200	4.5	16	pooh w/tbg & collars
1200	1230	0.5	21	shut down for lunch
1230	1400	1.5	15	ld bha, found guns not shot (8880-9085)
1400	1500	1.0	3	ooh w/ bha, ru rev. unit to load hole, filled w/69 bbl/2%kcl w/blind and pipe rams op-
				en, hole drank it
1500	1630	1.5	21	filled hole agian w/ 10 bbls, hole drank it, pump was running 5 1/2 bpm and hole was
				taking it
1630	1700	0.5	21	shut well in, slumb went to reload guns, shut down for day

DISTRIBUTION OF HOURS

CATEGORIES	DAILY	CUM. TOTALS
1. Drill rotating		377.25
2. Wash & ream		9.00
3. Circulate & condition	1.00	62.75
4. Lost Returns		18.00
5. Service and lubricate rig		4.75
6. Rig repair		1.00
7. Directional/Deviation survey		62.25
8. Wireline Logs/open/cased hole		30.25
9. Rig up casers/ run casing		16.75
10. Rig up cementers/ cementing		11.25
11. Wait on cement		7.75
12. Wait on service company		30.75
13. Nipple up BOPs/Nipple down BO		23.00
14. Test BOPs		3.00
15. Pick up /Lay down BHA	1.50	26.50
16. Pick up /Lay down drill string	5.00	39.00
17. Tripping/for bit/mud motor/mwd		61.25
18. Short trip		10.75
19. Drill cement/float equipment		10.50
20. Safety meeting	0.50	5.75
21. Other not listed	3.00	78.00
22. Move in rig up/Rig down move o		35.00
TOTALS	11.00	924.50
DRILLING	0.00	377.25
EVALUATION	0.00	30.25

DRILLING COST		DAILY	CUM
	INTANG.	$14,978.00	$2,350,885.12
	TANG.	$0.00	$440,735.00
	TOTALS	$14,978.00	$2,791,620.12

P. U. Wt. | S. O. Wt. | String Wt. | Rot. Amps/Trq.:

MUD LOGGER NAME: Don Mcgennis
MUD LOGGER PHONE: 4324160081

SURVEY INFORMATION

DEVIATION SURVEYS: | DIRECTIONAL CO. | SUPERVISOR:

DEPTH	ANGLE	AZM	TVD	V.S.	COORDINATES		DLS

DIRECTIONAL HOLE TARGETS
TARGET TVD:
TARGET AZM:
TARGET +N/-S:
TARGET +E/-W:
TARGET INCL.: + UP / - DOWN

MUD LOGGERS REPORT

BACK GROUND GAS
CONNECTION GAS:
TRIP GAS:
SHOW GAS:
DOWNTIME GAS:
LITHOLOGY:
COMMENTS:

MUD PROPERTIES

Type Mud: Drilling mud | MUD COMPANY: Eagle Drilling Fluids | MUD ENGINEER: Ron Bailey | Daily Cost: $0.00 | Cum: $11,884.13
PHONE NUMBER: 432.664.3690

DAILY MUD ADDITIVES:

DEPTH	TIME	MW	VIS	PV	YP	GELS	PH	API WL	HTHP WL	CAKE	PM LIME	PF ES	CL PPM	TOTAL CL	TOTAL SALT	% SAND	% SOLIDS	% OIL	% WATER	LCM PPB	ECD
																					0.00

BIT DATA

BIT NO	SIZE	Mfg	Type	Serial No.	Jets - 32nds	Depth Out	Daily Feet	Total Feet	Hrs.	Total Hrs	Daily Ft/Hr	Total Ft/Hr.	WOB	RPM	BIT GRADE INN	OUTER	BEARINGS	GAGE
3	12.25	STC	GF37Y	PJ0035	13,13,13		0	5870	0.0	312		19	65	70				
2	12.25	STC	FDS	PG6481	3- 16s								25	65				

PUMP	D or T	ROD	ROD is the dia. Of the piston rod on dual action pumps
	D	2	D is for duplex pump
	D	2	T is for triplex pump

PUMP DATA

PUMP NO.	TYPE	HP	% EFF.	Stroke Length	Liner Size	SPM	GPM	Pump Press		DPAV	DCAV	Surface HHP	Bit HHP	% HHP At Bit	HHP/IN²	SLOW PUMP RATES SPM	PSI	SPM	PSI
1	DB700	575	60	16.0	5.5	6	22	500		10	43	6.46	2.58	0.40	0.04	3	250	2	2
2	DB700	575	60	16.0	5.5		0				20	0.00							

BOTTOM HOLE ASSEMBLY

BHA NO.: 2

	OD	ID	LENGTH		OD
DRILL PIPE 1 :	4.50	3.83	9213.00	DRILL COLLARS 1	8.00
DRILL PIPE 2 :	0.00	0.00	0.00	DRILL COLLARS 2	7.00

Total Length 0.00 | HRS ON BHA 380

ITEM	Description	Length	O.D.	I.D.	Top Conn	Bottom Conn	TOP TO BIT	REMARKS

NEW TECH ENGINEERING

DAILY DRILLING REPORT

Rig Phone: _____ County: Lea Rig Fax: _____

OPERATOR: DCP Midstream Lease & Well No.: 1 Days from Spud 60 Date: 12/19/2007

Property ID: _____

Drilling Supervisor: Kirk Fetterolf Phone: 325-206-2229 Depth: 9213

Drilling Supervisor: _____ Phone: _____ TVD: 9213.0

Drlg. Contractor tyler well service Rig #: 2 Hole Size: 8.750 in

Toolpusher: _____ PHONE NUMBER: _____ Footage Last 24 hrs: 0

G. L. Elev.: _____ RKB to G. L. 18 ft

KB to BHF: _____ Date Last BOP Test: 11/2/07 Days Chg. To Well: _____

Prop. T.D. 9137 AFE# _____ AFE-DHC: $ 2,304,025

LAST CASING: 9 5/8 CSG SHOE TEST: 12 EMW Cum. Monthly rig repair: _____ Hrs.

0600 PRESENT OPERATIONS: Rigging down rig,Rig released @ 18:00 11-20-07

FROM	TO	HRS.	CODE	DESCRIPTION DAILY ACTIVITY
600	700	1.0	21	inspect loc.
700	800	1.0	21	clean up loc.
800	830	0.5	20	slumb showed up, safety meeting
830	1000	1.5	15	pu & start in hole w/ guns
1000	1545	5.75	16	pu rih hole w/tbg.
1545	1600	0.25	3	miru slumb w/l to correlate guns on depth
1600	1730	1.5	8	on depth 36' deep
1730	1900	1.5	21	ld i jt , pu string 5.75', on shooting depth
1900	2000	1.0	21	rev circ 5 bbl 2% kcl thru circ port above guns
2000	2030	0.5	3	prep for tbg pickle job in the am
2030	2100	0.5	21	shut well in, shut dwn for day

DISTRIBUTION OF HOURS

CATEGORIES	DAILY	CUM. TOTALS
1. Drill rotating		377.25
2. Wash & ream		9.00
3. Circulate & condition	0.75	63.50
4. Lost Returns		18.00
5. Service and lubricate rig		4.75
6. Rig repair		1.00
7. Directional/Deviation survey		62.25
8. Wireline Logs/open/cased hole	1.50	31.75
9. Rig up casers/ run casing		16.75
10. Rig up cementers/ cementing		11.25
11. Wait on cement		7.75
12. Wait on service company		30.75
13. Nipple up BOPs/Nipple down BO		23.00
14. Test BOPs		3.00
15. Pick up /Lay down BHA	1.50	28.00
16. Pick up /Lay down drill string	5.75	44.75
17. Tripping//for bit/mud motor/mwd		61.25
18. Short trip		10.75
19. Drill cement/float equipment		10.50
20. Safety meeting	0.50	6.25
21. Other not listed	5.00	83.00
22. Move in rig up/Rig down move o		35.00
TOTALS	15.00	939.50
DRILLING	0.00	377.25
EVALUATION	1.50	31.75

DRILLING COST		DAILY	CUM
	INTANG.	$14,978.00	$2,365,863.12
	TANG.	$0.00	$440,735.00
	TOTALS	$14,978.00	$2,806,598.12

P. U. Wt. S. O. Wt. String Wt. Rot. Amps/Trq.:

SURVEY INFORMATION

DEVIATION SURVEYS: DIRECTIONAL CO. SUPERVISOR:

DEPTH	ANGLE	AZM	TVD	V.S.	COORDINATES		DLS

DIRECTIONAL HOLE TARGETS

TARGET TVD: _____

TARGET AZM: _____

TARGET +N/-S: _____

TARGET +E/-W: _____

TARGET INCL.: _____ + UP / - DOWN

MUD LOGGER NAME: Don Mcgennis

MUD LOGGER PHONE: 4324160081

MUD LOGGERS REPORT

BACK GROUND GAS _____

CONNECTION GAS: _____

TRIP GAS: _____

SHOW GAS: _____

DOWNTIME GAS: _____

LITHOLOGY: _____

COMMENTS: _____

MUD PROPERTIES

Type Mud: Drilling mud MUD COMPANY: Eagle Drilling Fluids MUD ENGINEER: Ron Bailey Daily Cost: $0.00 Cum: $11,884.13

PHONE NUMBER: 432.664.3690

DAILY MUD ADDITIVES:

DEPTH	TIME	MW	VIS	PV	YP	GELS	PH	API WL	HTHP WL	CAKE	PM LIME	PF ES	CL PPM	TOTAL CL	TOTAL SALT	% SAND	% SOLIDS	% OIL	% WATER	LCM PPB	ECD
																					0.00

BIT DATA

BIT NO	SIZE	Mfg	Type	Serial No.	Jets - 32nds	Depth Out	Daily Feet	Total Feet	Hrs.	Total Hrs	Daily Ft/Hr	Total Ft/Hr.	WOB	RPM	BIT GRADE INN	OUTER	BEARINGS	GAGE
3	12.25	STC	GF37Y	PJ0035	13,13,13		0	5870	0.0	312		19	65	70				
2	12.25	STC	FDS	PG6481	3- 16s								25	65				

PUMP	D or T	ROD	
			ROD is the dia. Of the piston rod on dual action pumps
	D	2	D is for duplex pump
	D	2	T is for triplex pump

PUMP DATA

PUMP NO.	TYPE	HP	% EFF.	Stroke Length	Liner Size	SPM	GPM	Pump Press		DPAV	DCAV	Surface HHP	Bit HHP	% HHP At Bit	HHP/IN²	SLOW PUMP RATES SPM	PSI	SPM	PSI
1	DB700	575	60	16.0	5.5	6	22	500		10	43	6.46	2.58	0.40	0.04	3	250	2	2
2	DB700	575	60	16.0	5.5		0				20	0.00							

BOTTOM HOLE ASSEMBLY

	OD	ID	LENGTH		OD
DRILL PIPE 1 :	4.50	3.83	9213.00	DRILL COLLARS 1	8.00
DRILL PIPE 2 :	0.00	0.00	0.00	DRILL COLLARS 2	7.00

BHA NO.: 2 Total Length 0.00 HRS ON BHA 380

ITEM	Description	Length	O.D.	I.D.	Top Conn	Bottom Conn	TOP TO BIT	REMARKS

NEW TECH ENGINEERING
DAILY DRILLING REPORT

Rig Phone: | County: Lea | Rig Fax:

OPERATOR: DCP Midstream | Lease & Well No.: 1 | Property ID: | Days from Spud 61 | Date: 12/20/2007

Drilling Supervisor: Kirk Fetterolf | Phone: 325-206-2229 | Depth: 9213
Drilling Supervisor: | Phone: | TVD: 9213.0
Drlg. Contractor tyler well service | Rig #: 2 | Hole Size: 8.750 in
Toolpusher: | PHONE NUMBER: | Footage Last 24 hrs: 0

G. L. Elev.: | RKB to G. L. 18 ft
KB to BHF: | Date Last BOP Test: 11/2/07 | Days Chg. To Well:
Prop. T.D. 9137 | AFE# | AFE-DHC: $ 2,304,025

LAST CASING: 9 5/8 | CSG SHOE TEST: 12 EMW | Cum. Monthly rig repair: Hrs.

0600 PRESENT OPERATIONS: Rigging down rig,Rig released @ 18:00 11-20-07

FROM	TO	HRS.	CODE	DESCRIPTION DAILY ACTIVITY
600	700	1.0	12	miru hes acid single
700	730	0.5	20	safety meeting
730	830	1.0	12	finish rig up
830	845	0.25	21	start tbg pickle job, pump 25 bbl of 2% kcl
845	945	1.0	3	pump 80 bbl acid, 1 bpm,
945	1005	0.5	3	shut down wait 15 min, change lines to rev. out
1005	1050	0.75	3	rev. out acid to pit., 80bbl, 1 bpm, was gassing from iron oxide in tbg.
1050	1105	0.25	3	increased rate to 2 bpm 200 psi
1105	1230	1.5	3	increased rate to 3 bpm 267 psi, total rev. 320 bbl 2% kcl
1230	1300	0.5	21	rdmo hes pumping eqpt.
1300	1330	0.5	21	drop bar to detonate guns, guns fired
1330	1400	0.5	21	lunch
1400	1800	4.0	15	pooh w/ bha & guns, all guns fired
1800	2400	6.0	16	pu dwn hole gauges, pkr,mfe, bha, 137 stds. on depth @ 8880
2400	5	24.0	21	set pkr, close mfe, shut well in, shut down for night

DISTRIBUTION OF HOURS

CATEGORIES	DAILY	CUM. TOTALS
1. Drill rotating		377.25
2. Wash & ream		9.00
3. Circulate & condition	4.00	67.50
4. Lost Returns		18.00
5. Service and lubricate rig		4.75
6. Rig repair		1.00
7. Directional/Deviation survey		62.25
8. Wireline Logs/open/cased hole		31.75
9. Rig up casers/ run casing		16.75
10. Rig up cementers/ cementing		11.25
11. Wait on cement		7.75
12. Wait on service company	2.00	32.75
13. Nipple up BOPs/Nipple down BC		23.00
14. Test BOPs		3.00
15. Pick up /Lay down BHA	4.00	32.00
16. Pick up /Lay down drill string	6.00	50.75
17. Tripping/for bit/mud motor/mwd		61.25
18. Short trip		10.75
19. Drill cement/float equipment		10.50
20. Safety meeting	0.50	6.75
21. Other not listed	2.00	85.00
22. Move in rig up/Rig down move o		35.00
TOTALS	18.50	958.00
DRILLING	0.00	377.25
EVALUATION	0.00	31.75

DRILLING COST		DAILY	CUM
	INTANG.	$16,056.51	$2,381,919.63
	TANG.	$0.00	$440,735.00
	TOTALS	$16,056.51	$2,822,654.63

P. U. Wt. | S. O. Wt. | String Wt. | Rot. Amps/Trq.:

SURVEY INFORMATION

DEVIATION SURVEYS: | DIRECTIONAL CO. | SUPERVISOR:

DEPTH	ANGLE	AZM	TVD	V.S.	COORDINATES		DLS

DIRECTIONAL HOLE TARGETS
TARGET TVD:
TARGET AZM:
TARGET +N/-S:
TARGET +E/-W:
TARGET INCL.: + UP / - DOWN

MUD LOGGER NAME: Don Mcgerunis
MUD LOGGER PHONE: 4324160081

MUD LOGGERS REPORT

BACK GROUND GAS
CONNECTION GAS:
TRIP GAS:
SHOW GAS:
DOWNTIME GAS:
LITHOLOGY:
COMMENTS:

MUD PROPERTIES

Type Mud: Drilling mud | MUD COMPANY: Eagle Drilling Fluids | MUD ENGINEER: Ron Bailey | Daily Cost: $0.00 | Cum: $11,884.13
PHONE NUMBER: 432.664.3690

DAILY MUD ADDITIVES:

DEPTH	TIME	MW	VIS	PV	YP	GELS	PH	API WL	HTHP WL	CAKE	PM LIME	PF ES	CL PPM	TOTAL CL	TOTAL SALT	% SAND	% SOLIDS	% OIL	% WATER	LCM PPB	ECD
																					0.00

BIT DATA

BIT NO	SIZE	Mfg	Type	Serial No.	Jets - 32nds	Depth Out	Daily Feet	Total Feet	Hrs.	Total Hrs	Daily Ft/Hr	Total Ft/Hr.	WOB	RPM	BIT GRADE INN	OUTER	BEARINGS	GAGE
3	12.25	STC	GF37Y	PJ0035	13,13,13		0	5870	0.0	312		19	65	70				
2	12.25	STC	FDS	PG6481	3- 16s								25	65				

PUMP	D or T	ROD
	D	2
	D	2

ROD is the dia. Of the piston rod on dual action pumps
D is for duplex pump
T is for triplex pump

PUMP DATA

PUMP NO.	TYPE	HP	% EFF.	Stroke Length	Liner Size	SPM	GPM	Pump Press		DPAV	DCAV	Surface HHP	Bit HHP	% HHP At Bit	HHP/IN²	SLOW PUMP RATES SPM	PSI	SPM	PSI
1	DB700	575	60	16.0	5.5	6	22	500		10	43	6.46	2.58	0.40	0.04	3	250	2	2
2	DB700	575	60	16.0	5.5		0				20	0.00							

BOTTOM HOLE ASSEMBLY

BHA NO.: 2

	OD	ID	LENGTH
DRILL PIPE 1 :	4.50	3.83	9213.00
DRILL PIPE 2 :	0.00	0.00	0.00

	OD
DRILL COLLARS 1	8.00
DRILL COLLARS 2	7.00

Total Length 0.00 | HRS ON BHA 380

ITEM	Description	Length	O.D.	I.D.	Top Conn	Bottom Conn	TOP TO BIT	REMARKS

NEW TECH ENGINEERING
DAILY DRILLING REPORT

Rig Phone: _____ County: Lea Rig Fax: _____

OPERATOR: DCP Midstream Lease & Well No.: 1 Days from Spud 62 Date: 12/21/2007
Property ID: _____

Drilling Supervisor: Kirk Fetterolf Phone: 325-206-2229 Depth: 9213
Drilling Supervisor: _____ Phone: _____ TVD: 9213.0
Drlg. Contractor tyler well service Rig #: 2 Hole Size: 8.750 in
Toolpusher: _____ PHONE NUMBER: _____ Footage Last 24 hrs: 0

G. L. Elev.: _____ RKB to G. L. 18 ft
KB to BHF: _____ Date Last BOP Test: 11/2/07 Days Chg. To Well: _____
Prop. T.D. 9137 AFE# _____ AFE-DHC: $ 2,304,025

LAST CASING: 9 5/8 CSG SHOE TEST: 12 EMW Cum. Monthly rig repair: _____ Hrs.

0600 PRESENT OPERATIONS: Rigging down rig,Rig released @ 18:00 11-20-07

FROM	TO	HRS.	CODE	DESCRIPTION DAILY ACTIVITY
600	700	1.0	21	safety meeting
700	730	0.5	22	r/u flow head & manifold
730	900	1.5	12	cyl. mfe watch for flow in bubble bucket, had no flow
900	915	0.25	12	r/u swab
915	1230	3.25	22	pulled 10 swabs, recovered 51 1/2 bbl of fluid, found alot of trash in flow back tank
1230	1700	4.5	22	miru s/l to run sample catcher, w/ 2 1/2 nogo gauge, got to 6555' stacked out, pooh,
				took off n/g, run back to 8408', wait on sample, pooh
1700	1710	0.25	22	ooh w/sample, rdmo s/l
1710	1730	0.5	12	r/u hes to pump ini. test
1730	1820	1.0	3	pumped 65 bbl. 1/2 bpm 2400#
1820	1900	0.75	22	cyl. mfe to see if tool shut, found pkr. pumped dwn. hole
1900	2100	2.0	3	start ini. again, pumped 2 bbl. pressured up to 2500#, surged the. many times and sti-
				ll couldnt pump into it
2100	2200	1.0	13	had discussion on problem, decided to pull mfe, replace pkr, pull tbg. in am
2200	2215	0.25	22	shut well in, shut down for night

DISTRIBUTION OF HOURS

CATEGORIES	DAILY	CUM. TOTALS
1. Drill rotating		377.25
2. Wash & ream		9.00
3. Circulate & condition	3.00	70.50
4. Lost Returns		18.00
5. Service and lubricate rig		4.75
6. Rig repair		1.00
7. Directional/Deviation survey		62.25
8. Wireline Logs/open/cased hole		31.75
9. Rig up casers/ run casing		16.75
10. Rig up cementers/ cementing		11.25
11. Wait on cement		7.75
12. Wait on service company	2.25	35.00
13. Wait on orders	1.00	1.00
14. Nipple up BOPs/Nipple down BC		23.00
15. Test BOPs		3.00
16. Pick up /Lay down BHA		32.00
17. Pick up /Lay down drill string		50.75
18. Tripping/for bit/mud motor/mwd		61.25
19. Short trip		10.75
20. Drill cement/float equipment		10.50
21. Safety meeting	1.00	7.75
22. Other not listed	9.50	94.50
23. Move in rig up/Rig down move o		35.00
TOTALS	16.75	974.75
DRILLING	0.00	377.25
EVALUATION	0.00	31.75

		DAILY	CUM
DRILLING COST	INTANG.	$22,455.00	$2,404,374.63
	TANG.	$0.00	$440,735.00
	TOTALS	$22,455.00	$2,845,109.63

P. U. Wt. S. O. Wt. String Wt. Rot. Amps/Trq.:

SURVEY INFORMATION

DEVIATION SURVEYS: DIRECTIONAL CO. SUPERVISOR:

DEPTH	ANGLE	AZM	TVD	V.S.	COORDINATES		DLS

DIRECTIONAL HOLE TARGETS
TARGET TVD: _____
TARGET AZM: _____
TARGET +N/-S: _____
TARGET +E/-W: _____
TARGET INCL.: _____ + UP / - DOWN

MUD LOGGER NAME: Don Mcgennis
MUD LOGGER PHONE: 4324160081

MUD LOGGERS REPORT

BACK GROUND GAS _____
CONNECTION GAS: _____
TRIP GAS: _____
SHOW GAS: _____
DOWNTIME GAS: _____
LITHOLOGY: _____

COMMENTS: _____

MUD PROPERTIES

Type Mud: Drilling mud MUD COMPANY: Eagle Drilling Fluids MUD ENGINEER: Ron Bailey Daily Cost: $0.00 Cum: $11,884.13
PHONE NUMBER: 432.664.3690

DAILY MUD ADDITIVES:

DEPTH	TIME	MW	VIS	PV	YP	GELS	PH	API WL	HTHP WL	CAKE	PM LIME	PF ES	CL PPM	TOTAL CL	TOTAL SALT	% SAND	% SOLIDS	% OIL	% WATER	LCM PPB	ECD
																					0.00

BIT DATA

BIT NO	SIZE	Mfg	Type	Serial No.	Jets - 32nds	Depth Out	Daily Feet	Total Feet	Hrs.	Total Hrs	Daily Ft/Hr	Total Ft/Hr.	WOB	RPM	BIT GRADE INN	OUTER	BEARINGS	GAGE
3	12.25	STC	GF37Y	PJ0035	13,13,13		0	5870	0.0	312		19	65	70				
2	12.25	STC	FDS	PG6481	3- 16s								25	65				

PUMP	D or T	ROD
	D	2
	D	2

ROD is the dia. Of the piston rod on dual action pumps
D is for duplex pump
T is for triplex pump

PUMP DATA

PUMP NO.	TYPE	HP	% EFF.	Stroke Length	Liner Size	SPM	GPM	Pump Press		DPAV	DCAV	Surface HHP	Bit HHP	% HHP At Bit	HHP/IN²	SLOW PUMP RATES SPM	PSI	SPM	PSI
1	DB700	575	60	16.0	5.5	6	22	500		10	43	6.46	2.58	0.40	0.04	3	250	2	2
2	DB700	575	60	16.0	5.5		0				20	0.00							

BOTTOM HOLE ASSEMBLY

BHA NO.: 2

	OD	ID	LENGTH
DRILL PIPE 1 :	4.50	3.83	9213.00
DRILL PIPE 2 :	0.00	0.00	0.00

	OD
DRILL COLLARS 1	8.00
DRILL COLLARS 2	7.00

Total Length 0.00 HRS ON BHA 380

ITEM	Description	Length	O.D.	I.D.	Top Conn	Bottom Conn	TOP TO BIT	REMARKS

NEW TECH ENGINEERING
DAILY DRILLING REPORT

Rig Phone: _____ County: Lea Rig Fax: _____

OPERATOR: DCP Midstream Lease & Well No.: 1 Days from Spud 63 Date: 12/22/2007
Property ID: _____

Drilling Supervisor: Kirk Fetterolf Phone: 325-206-2229 Depth: 9213
Drilling Supervisor: _____ Phone: _____ TVD: 9213.0
Drlg. Contractor tyler well service Rig #: 2 Hole Size: 8.750 in
Toolpusher: _____ PHONE NUMBER: _____ Footage Last 24 hrs: 0

G. L. Elev.: _____ RKB to G. L. 18 ft
KB to BHF: _____ Date Last BOP Test: 11/2/07 Days Chg. To Well: _____
Prop. T.D. 9137 AFE# _____ AFE-DHC: $ 2,304,025

LAST CASING: 9 5/8 CSG SHOE TEST: 12 EMW Cum. Monthly rig repair: _____ Hrs.

0600 PRESENT OPERATIONS: Rigging down rig,Rig released @ 18:00 11-20-07

FROM	TO	HRS.	CODE	DESCRIPTION DAILY ACTIVITY
600	630	0.5	21	safety meeting
630	700	0.5	22	unset pkr.
700	715	0.25	17	sooh w/tbg.
715	800	0.75	12	derrickman said it was to windy for 1 person, called and got another, used 2 derrick hands
800	1030	2.5	17	sooh w/ tbg agian
1030	1400	3.5	16	ooh w/bha
1400	1430	0.5	12	lunch
1430	1500	0.5	16	sih w/bha gauge subs, circ. subs, 7" 26# rtts & bypass
1500	1800	3.0	17	rih w/ tbg.
1800	2030	2.5	12	on depth w/ gauge subs, couldnt set rtts set, pulled 2 stands tried agian, continued till we had 10 stands out
2030	2035	0.25	12	decided to shut down till am, and start agian

DISTRIBUTION OF HOURS

CATEGORIES	DAILY	CUM. TOTALS
1. Drill rotating		377.25
2. Wash & ream		9.00
3. Circulate & condition		70.50
4. Lost Returns		18.00
5. Service and lubricate rig		4.75
6. Rig repair		1.00
7. Directional/Deviation survey		62.25
8. Wireline Logs/open/cased hole		31.75
9. Rig up casers/ run casing		16.75
10. Rig up cementers/ cementing		11.25
11. Wait on cement		7.75
12. Wait on service company	4.00	39.00
13. Wait on orders		1.00
14. Nipple up BOPs/Nipple down BC		23.00
15. Test BOPs		3.00
16. Pick up /Lay down BHA	4.00	36.00
17. Pick up /Lay down drill string	5.75	56.50
18. Tripping/for bit/mud motor/mwd		61.25
19. Short trip		10.75
20. Drill cement/float equipment		10.50
21. Safety meeting	0.50	8.25
22. Other not listed	0.50	95.00
23. Move in rig up/Rig down move o		35.00
TOTALS	14.75	989.50
DRILLING	0.00	377.25
EVALUATION	0.00	31.75

DRILLING COST		DAILY	CUM
	INTANG.	$18,055.00	$2,422,429.63
	TANG.	$0.00	$440,735.00
	TOTALS	$18,055.00	$2,863,164.63

P. U. Wt. S. O. Wt. String Wt. Rot. Amps/Trq.:

SURVEY INFORMATION

DEVIATION SURVEYS: DIRECTIONAL CO. SUPERVISOR:

DEPTH	ANGLE	AZM	TVD	V.S.	COORDINATES		DLS

DIRECTIONAL HOLE TARGETS
TARGET TVD:
TARGET AZM:
TARGET +N/-S:
TARGET +E/-W:
TARGET INCL.: _____ + UP / - DOWN

MUD LOGGER NAME: Don Mcgennis
MUD LOGGER PHONE: 4324160081

MUD LOGGERS REPORT

BACK GROUND GAS
CONNECTION GAS:
TRIP GAS:
SHOW GAS:
DOWNTIME GAS:
LITHOLOGY:
COMMENTS:

MUD PROPERTIES

Type Mud: Drilling mud MUD COMPANY: Eagle Drilling Fluids MUD ENGINEER: Ron Bailey Daily Cost: $0.00 Cum: $11,884.13
PHONE NUMBER: 432.664.3690

DAILY MUD ADDITIVES:

DEPTH	TIME	MW	VIS	PV	YP	GELS	PH	API WL	HTHP WL	CAKE	PM LIME	PF ES	CL PPM	TOTAL CL	TOTAL SALT	% SAND	% SOLIDS	% OIL	% WATER	LCM PPB	ECD
																					0.00

BIT DATA

BIT NO	SIZE	Mfg	Type	Serial No.	Jets - 32nds	Depth Out	Daily Feet	Total Feet	Hrs.	Total Hrs	Daily Ft/Hr	Total Ft/Hr.	WOB	RPM	BIT GRADE INN	OUTER	BEARINGS	GAGE
3	12.25	STC	GF37Y	PJ0035	13,13,13		0	5870	0.0	312		19	65	70				
2	12.25	STC	FDS	PG6481	3- 16s								25	65				

PUMP	D or T	ROD	
	D	2	D is for duplex pump
	D	2	T is for triplex pump

ROD is the dia. Of the piston rod on dual action pumps

PUMP DATA

PUMP NO.	TYPE	HP	% EFF.	Stroke Length	Liner Size	SPM	GPM	Pump Press		DPAV	DCAV	Surface HHP	Bit HHP	% HHP At Bit	HHP/IN²	SLOW PUMP RATES SPM	PSI	SPM	PSI
1	DB700	575	60	16.0	5.5	6	22	500		10	43	6.46	2.58	0.40	0.04	3	250	2	2
2	DB700	575	60	16.0	5.5		0				20	0.00							

BOTTOM HOLE ASSEMBLY

	OD	ID	LENGTH		OD
DRILL PIPE 1 :	4.50	3.83	9213.00	DRILL COLLARS 1	8.00
DRILL PIPE 2 :	0.00	0.00	0.00	DRILL COLLARS 2	7.00

BHA NO.: 2 Total Length 0.00 HRS ON BHA 380

ITEM	Description	Length	O.D.	I.D.	Top Conn	Bottom Conn	TOP TO BIT	REMARKS

NEW TECH ENGINEERING
DAILY DRILLING REPORT

Rig Phone: _____ County: Lea Rig Fax: _____

OPERATOR: DCP Midstream Lease & Well No.: 1 Days from Spud 64 Date: 12/23/2007
Property ID: _____

Drilling Supervisor: Kirk Fetterolf Phone: 325-206-2229 Depth: 9213
Drilling Supervisor: _____ Phone: _____ TVD: 9213.0
Drlg. Contractor tyler well service Rig #: 2 Hole Size: 8.750 in
Toolpusher: _____ PHONE NUMBER: _____ Footage Last 24 hrs: 0

G. L. Elev.: _____ RKB to G. L. 18 ft
KB to BHF: _____ Date Last BOP Test: 11/2/07 Days Chg. To Well: _____
Prop. T.D. 9137 AFE# _____ AFE-DHC: $ 2,304,025

LAST CASING: 9 5/8 CSG SHOE TEST: 12 EMW Cum. Monthly rig repair: _____ Hrs.

0600 PRESENT OPERATIONS: Rigging down rig,Rig released @ 18:00 11-20-07

FROM	TO	HRS.	CODE	DESCRIPTION DAILY ACTIVITY
600	700	1.0	21	safety meeting
700	1030	3.5	17	pooh w/ tbg. & bha
1030	1215	1.75	16	slumb change out gauges, change out hes pkr.
1215	1530	3.25	17	rih w/ tbg
1530	1550	0.5	22	r/u hes pumping, test lines 6000#
1550	1615	0.5	3	circ 80 bbl kcl to clear tbg.,close pkr.,bop's
1615	1640	0.5	22	load b/s with 500#, good test
1640	1715	0.75	22	get inj. rate, 1/2 bpm @ 6 1/2 bbl. 450#, 1/2 bpm @ 10 bbl. 650#, 1 bpm @ 14 bbl., 15-
				00#, 1 bpm @ 18 bbl. 1850# isip 600# 5 sec.
1715	1745	0.5	3	bled b/s off, open bypass. spot acid 72 bbl.
1745	1800	0.25	3	500# b/s. start to inj. acid.
1800	1830	0.5	3	1 bpm. 1500#. 2 bpm. w/ 15 bbl. acid on perfs. @ 450#
1830	1945	1.25	22	finished acid on perf's 2bpm. 250#
1945	2200	2.25	22	continued pumping 2% kcl water @ 2bpm. @ 250#
2200	200	4.0	22	continued pumping 2% kcl @ 2 bpm. had minute gain in press. to 300# @ the end of 6 hr-
				, inj. test, isip @ 5 sec. 0#, total 2% kcl 810 bbl.
200	330	1.5	22	rdmo Hes pumping, shut well in, shut dwn. for 7 day shut in w/ dwn hole gauges.
				acid had remarkable reaction on perfs.

DISTRIBUTION OF HOURS		
CATEGORIES	DAILY	CUM. TOTALS
1. Drill rotating		377.25
2. Wash & ream		9.00
3. Circulate & condition	1.75	72.25
4. Lost Returns		18.00
5. Service and lubricate rig		4.75
6. Rig repair		1.00
7. Directional/Deviation survey		62.25
8. Wireline Logs/open/cased hole		31.75
9. Rig up casers/ run casing		16.75
10. Rig up cementers/ cementing		11.25
11. Wait on cement		7.75
12. Wait on service company		39.00
13. Wait on orders		1.00
14. Nipple up BOPs/Nipple down BC		23.00
15. Test BOPs		3.00
16. Pick up /Lay down BHA	1.75	37.75
17. Pick up /Lay down drill string	6.75	63.25
18. Tripping/for bit/mud motor/mwd		61.25
19. Short trip		10.75
20. Drill cement/float equipment		10.50
21. Safety meeting	1.00	9.25
22. Other not listed	10.75	105.75
23. Move in rig up/Rig down move o		35.00
TOTALS	22.00	1011.50
DRILLING	0.00	377.25
EVALUATION	0.00	31.75

DRILLING COST		DAILY	CUM
	INTANG.	$56,130.91	$2,478,560.54
	TANG.	$2,500.00	$443,235.00
	TOTALS	$58,630.91	$2,921,795.54

P. U. Wt. _____ S. O. Wt. _____ String Wt. _____ Rot. Amps/Trq.: _____

SURVEY INFORMATION

DEVIATION SURVEYS: DIRECTIONAL CO. SUPERVISOR:

DEPTH	ANGLE	AZM	TVD	V.S.	COORDINATES		DLS

DIRECTIONAL HOLE TARGETS
TARGET TVD: _____
TARGET AZM: _____
TARGET +N/-S: _____
TARGET +E/-W: _____
TARGET INCL.: _____ + UP / - DOWN

MUD LOGGER NAME: Don Mcgennis
MUD LOGGER PHONE: 4324160081

MUD LOGGERS REPORT

BACK GROUND GAS _____
CONNECTION GAS: _____
TRIP GAS: _____
SHOW GAS: _____
DOWNTIME GAS: _____
LITHOLOGY: _____
COMMENTS: _____

MUD PROPERTIES

Type Mud: Drilling mud MUD COMPANY: Eagle Drilling Fluids MUD ENGINEER: Ron Bailey Daily Cost: $0.00 Cum: $11,884.13
PHONE NUMBER: 432.664.3690

DAILY MUD ADDITIVES:

DEPTH	TIME	MW	VIS	PV	YP	GELS	PH	API WL	HTHP WL	CAKE	PM LIME	PF ES	CL PPM	TOTAL CL	TOTAL SALT	% SAND	% SOLIDS	% OIL	% WATER	LCM PPB	ECD
																					0.00

BIT DATA

BIT NO	SIZE	Mfg	Type	Serial No.	Jets - 32nds	Depth Out	Daily Feet	Total Feet	Hrs.	Total Hrs	Daily Ft/Hr	Total Ft/Hr.	WOB	RPM	BIT GRADE INN	OUTER	BEARINGS	GAGE
3	12.25	STC	GF37Y	PJ0035	13,13,13		0	5870	0.0	312		19	65	70				
2	12.25	STC	FDS	PG6481	3- 16s								25	65				

PUMP	D or T	ROD	
			ROD is the dia. Of the piston rod on dual action pumps
	D	2	D is for duplex pump
	D	2	T is for triplex pump

PUMP DATA

PUMP NO.	TYPE	HP	% EFF.	Stroke Length	Liner Size	SPM	GPM	Pump Press		DPAV	DCAV	Surface HHP	Bit HHP	% HHP At Bit	HHP/IN²	SLOW PUMP RATES SPM	PSI	SPM	PSI
1	DB700	575	60	16.0	5.5	6	22	500		10	43	6.46	2.58	0.40	0.04	3	250	2	2
2	DB700	575	60	16.0	5.5		0				20	0.00							

BOTTOM HOLE ASSEMBLY

	OD	ID	LENGTH		OD
DRILL PIPE 1 :	4.50	3.83	9213.00	DRILL COLLARS 1	8.00
DRILL PIPE 2 :	0.00	0.00	0.00	DRILL COLLARS 2	7.00

BHA NO.: 2 Total Length 0.00 HRS ON BHA 380

ITEM	Description	Length	O.D.	I.D.	Top Conn	Bottom Conn	TOP TO BIT	REMARKS

NEW TECH ENGINEERING
DAILY DRILLING REPORT

Rig Phone: _____ County: Lea Rig Fax: _____

OPERATOR: DCP Midstream Lease & Well No.: 1 Days from Spud 65 Date: 12/24/2007
Property ID: _____

Drilling Supervisor: Kirk Fetterolf Phone: 325-206-2229 Depth: 9213
Drilling Supervisor: _____ Phone: _____ TVD: 9213.0
Drlg. Contractor tyler well service Rig #: 2 Hole Size: 8.750 in
Toolpusher: _____ PHONE NUMBER: _____ Footage Last 24 hrs: 0

G. L. Elev.: _____ RKB to G. L. 18 ft
KB to BHF: _____ Date Last BOP Test: 11/2/07 Days Chg. To Well: _____
Prop. T.D. 9137 AFE# _____ AFE-DHC: $ 2,304,025

LAST CASING: 9 5/8 CSG SHOE TEST: 12 EMW Cum. Monthly rig repair: _____ Hrs.

0600 PRESENT OPERATIONS: Rigging down rig.Rig released @ 18:00 11-20-07

FROM	TO	HRS.	CODE	DESCRIPTION DAILY ACTIVITY
600	2000	14.0	22	loc. is locked and secure, well is secure
				location is getting checked twice a day for security

DISTRIBUTION OF HOURS

CATEGORIES	DAILY	CUM. TOTALS
1. Drill rotating		377.25
2. Wash & ream		9.00
3. Circulate & condition		72.25
4. Lost Returns		18.00
5. Service and lubricate rig		4.75
6. Rig repair		1.00
7. Directional/Deviation survey		62.25
8. Wireline Logs/open/cased hole		31.75
9. Rig up casers/ run casing		16.75
10. Rig up cementers/ cementing		11.25
11. Wait on cement		7.75
12. Wait on service company		39.00
13. Wait on orders		1.00
14. Nipple up BOPs/Nipple down BC		23.00
15. Test BOPs		3.00
16. Pick up /Lay down BHA		37.75
17. Pick up /Lay down drill string		63.25
18. Tripping/for bit/mud motor/mwd		61.25
19. Short trip		10.75
20. Drill cement/float equipment		10.50
21. Safety meeting		9.25
22. Other not listed	14.00	119.75
23. Move in rig up/Rig down move o		35.00
TOTALS	14.00	1025.50
DRILLING	0.00	377.25
EVALUATION	0.00	31.75

DRILLING COST		DAILY	CUM
	INTANG.	$11,555.00	$2,490,115.54
	TANG.	$0.00	$443,235.00
	TOTALS	$11,555.00	$2,933,350.54

P. U. Wt. S. O. Wt. String Wt. Rot. Amps/Trq.:

SURVEY INFORMATION

DEVIATION SURVEYS: DIRECTIONAL CO. SUPERVISOR:

DEPTH	ANGLE	AZM	TVD	V.S.	COORDINATES		DLS

DIRECTIONAL HOLE TARGETS
TARGET TVD:
TARGET AZM:
TARGET +N/-S:
TARGET +E/-W:
TARGET INCL.: _____ + UP / - DOWN

MUD LOGGER NAME: Don Mcgennis
MUD LOGGER PHONE: 4324160081

MUD LOGGERS REPORT

BACK GROUND GAS
CONNECTION GAS:
TRIP GAS:
SHOW GAS:
DOWNTIME GAS:
LITHOLOGY:

COMMENTS:

MUD PROPERTIES

Type Mud: Drilling mud MUD COMPANY: Eagle Drilling Fluids MUD ENGINEER: Ron Bailey Daily Cost: $0.00 Cum: $11,884.13
PHONE NUMBER: 432.664.3690

DAILY MUD ADDITIVES:

DEPTH	TIME	MW	VIS	PV	YP	GELS	PH	API WL	HTHP WL	CAKE	PM LIME	PF ES	CL PPM	TOTAL CL	TOTAL SALT	% SAND	% SOLIDS	% OIL	% WATER	LCM PPB	ECD
																					0.00

BIT DATA

BIT NO	SIZE	Mfg	Type	Serial No.	Jets - 32nds	Depth Out	Daily Feet	Total Feet	Hrs.	Total Hrs	Daily Ft/Hr	Total Ft/Hr.	WOB	RPM	BIT GRADE INN	OUTER	BEARINGS	GAGE
3	12.25	STC	GF37Y	PJ0035	13,13,13		0	5870	0.0	312		19	65	70				
2	12.25	STC	FDS	PG6481	3- 16s								25	65				

PUMP	D or T	ROD
	D	2
	D	2

ROD is the dia. Of the piston rod on dual action pumps
D is for duplex pump
T is for triplex pump

PUMP DATA

PUMP NO.	TYPE	HP	% EFF.	Stroke Length	Liner Size	SPM	GPM	Pump Press		DPAV	DCAV	Surface HHP	Bit HHP	% HHP At Bit	HHP/IN²	SLOW PUMP RATES SPM	PSI	SPM	PSI
1	DB700	575	60	16.0	5.5	6	22	500		10	43	6.46	2.58	0.40	0.04	3	250	2	2
2	DB700	575	60	16.0	5.5		0				20	0.00							

BOTTOM HOLE ASSEMBLY

BHA NO.: 2

	OD	ID	LENGTH		OD
DRILL PIPE 1 :	4.50	3.83	9213.00	DRILL COLLARS 1	8.00
DRILL PIPE 2 :	0.00	0.00	0.00	DRILL COLLARS 2	7.00

Total Length 0.00 HRS ON BHA 380

ITEM	Description	Length	O.D.	I.D.	Top Conn	Bottom Conn	TOP TO BIT	REMARKS

NEW TECH ENGINEERING
DAILY DRILLING REPORT

Rig Phone: _____ County: Lea _____ Rig Fax: _____

OPERATOR: DCP Midstream _____ Lease & Well No.: 1 _____ Days from Spud 66 _____ Date: 12/25/2007

Property ID: _____

Drilling Supervisor: Kirk Fetterolf _____ Phone: 325-206-2229 _____ Depth: 9213

Drilling Supervisor: _____ Phone: _____ TVD: 9213.0

Drlg. Contractor tyler well service _____ Rig #: 2 _____ Hole Size: 8.750 in

Toolpusher: _____ PHONE NUMBER: _____ Footage Last 24 hrs: 0

G. L. Elev.: _____ RKB to G. L. 18 ft

KB to BHF: _____ Date Last BOP Test: 11/2/07 _____ Days Chg. To Well: _____

Prop. T.D. 9137 _____ AFE# _____ AFE-DHC: $ 2,304,025

LAST CASING: 9 5/8 _____ CSG SHOE TEST: 12 _____ EMW _____ Cum. Monthly rig repair: _____ Hrs.

0600 PRESENT OPERATIONS: Rigging down rig.Rig released @ 18:00 11-20-07

FROM	TO	HRS.	CODE	DESCRIPTION DAILY ACTIVITY
600	2000	14.0	22	loc. is locked and secure

DISTRIBUTION OF HOURS

CATEGORIES	DAILY	CUM. TOTALS
1. Drill rotating		377.25
2. Wash & ream		9.00
3. Circulate & condition		72.25
4. Lost Returns		18.00
5. Service and lubricate rig		4.75
6. Rig repair		1.00
7. Directional/Deviation survey		62.25
8. Wireline Logs/open/cased hole		31.75
9. Rig up casers/ run casing		16.75
10. Rig up cementers/ cementing		11.25
11. Wait on cement		7.75
12. Wait on service company		39.00
13. Wait on orders		1.00
14. Nipple up BOPs/Nipple down BC		23.00
15. Test BOPs		3.00
16. Pick up /Lay down BHA		37.75
17. Pick up /Lay down drill string		63.25
18. Tripping/for bit/mud motor/mwd		61.25
19. Short trip		10.75
20. Drill cement/float equipment		10.50
21. Safety meeting		9.25
22. Other not listed	14.00	133.75
23. Move in rig up/Rig down move o		35.00
TOTALS	14.00	1039.50
DRILLING	0.00	377.25
EVALUATION	0.00	31.75

DRILLING COST		DAILY	CUM
	INTANG.	$7,100.00	$2,497,215.54
	TANG.	$0.00	$443,235.00
	TOTALS	$7,100.00	$2,940,450.54

P. U. Wt. _____ S. O. Wt. _____ String Wt. _____ Rot. Amps/Trq.: _____

SURVEY INFORMATION

DEVIATION SURVEYS: _____ DIRECTIONAL CO. _____ SUPERVISOR: _____

DEPTH	ANGLE	AZM	TVD	V.S.	COORDINATES		DLS

DIRECTIONAL HOLE TARGETS

TARGET TVD: _____

TARGET AZM: _____

TARGET +N/-S: _____

TARGET +E/-W: _____

TARGET INCL.: _____ + UP / - DOWN

MUD LOGGER NAME: Don Mcgennis

MUD LOGGER PHONE: 4324160081

MUD LOGGERS REPORT

BACK GROUND GAS _____

CONNECTION GAS: _____

TRIP GAS: _____

SHOW GAS: _____

DOWNTIME GAS: _____

LITHOLOGY: _____

COMMENTS: _____

MUD PROPERTIES

Type Mud: Drilling mud _____ MUD COMPANY: Eagle Drilling Fluids _____ MUD ENGINEER: Ron Bailey _____ Daily Cost: $0.00 _____ Cum: $11,884.13

PHONE NUMBER: 432.664.3690

DAILY MUD ADDITIVES: _____

DEPTH	TIME	MW	VIS	PV	YP	GELS	PH	API WL	HTHP WL	CAKE	PM LIME	PF ES	CL PPM	TOTAL CL	TOTAL SALT	% SAND	% SOLIDS	% OIL	% WATER	LCM PPB	ECD
																					0.00

BIT DATA

BIT NO	SIZE	Mfg	Type	Serial No.	Jets - 32nds	Depth Out	Daily Feet	Total Feet	Hrs.	Total Hrs	Daily Ft/Hr	Total Ft/Hr.	WOB	RPM	BIT GRADE INN	OUTER	BEARINGS	GAGE
3	12.25	STC	GF37Y	PJ0035	13,13,13		0	5870	0.0	312		19	65	70				
2	12.25	STC	FDS	PG6481	3- 16s								25	65				

PUMP	D or T	ROD
	D	2
	D	2

ROD is the dia. Of the piston rod on dual action pumps

D is for duplex pump

T is for triplex pump

PUMP DATA

PUMP NO.	TYPE	HP	% EFF.	Stroke Length	Liner Size	SPM	GPM	Pump Press		DPAV	DCAV	Surface HHP	Bit HHP	% HHP At Bit	HHP/IN²	SLOW PUMP RATES SPM	PSI	SPM	PSI
1	DB700	575	60	16.0	5.5	6	22	500		10	43	6.46	2.58	0.40	0.04	3	250	2	2
2	DB700	575	60	16.0	5.5		0				20	0.00							

BOTTOM HOLE ASSEMBLY

BHA NO.: 2

	OD	ID	LENGTH		OD
DRILL PIPE 1 :	4.50	3.83	9213.00	DRILL COLLARS 1	8.00
DRILL PIPE 2 :	0.00	0.00	0.00	DRILL COLLARS 2	7.00

Total Length 0.00 _____ HRS ON BHA 380

ITEM	Description	Length	O.D.	I.D.	Top Conn	Bottom Conn	TOP TO BIT	REMARKS

NEW TECH ENGINEERING
DAILY DRILLING REPORT

Rig Phone: _____ County: Lea _____ Rig Fax: _____

OPERATOR: DCP Midstream _____ Lease & Well No.: 1 _____ Days from Spud 67 _____ Date: 12/26/2007

Property ID: _____

Drilling Supervisor: Kirk Fetterolf _____ Phone: 325-206-2229 _____ Depth: 9213

Drilling Supervisor: _____ Phone: _____ TVD: 9213.0

Drlg. Contractor tyler well service _____ Rig #: 2 _____ Hole Size: 8.750 in

Toolpusher: _____ PHONE NUMBER: _____ Footage Last 24 hrs: 0

G. L. Elev.: _____ RKB to G. L. 18 ft

KB to BHF: _____ Date Last BOP Test: 11/2/07 _____ Days Chg. To Well: _____

Prop. T.D. 9137 _____ AFE# _____ AFE-DHC: $ 2,304,025

LAST CASING: 9 5/8 _____ CSG SHOE TEST: 12 _____ EMW _____ Cum. Monthly rig repairs _____ Hrs.

0600 PRESENT OPERATIONS: Rigging down rig,Rig released @ 18:00 11-20-07

FROM	TO	HRS.	CODE	DESCRIPTION DAILY ACTIVITY
600	800	2.0	22	checked loc.
800	1100	3.0	22	slumb w/t called wanted to rig down f/b eqpt.
1100	1300	2.0	22	rd complete
1300	1800	5.0	22	checked loc.

DISTRIBUTION OF HOURS

CATEGORIES	DAILY	CUM. TOTALS
1. Drill rotating		377.25
2. Wash & ream		9.00
3. Circulate & condition		72.25
4. Lost Returns		18.00
5. Service and lubricate rig		4.75
6. Rig repair		1.00
7. Directional/Deviation survey		62.25
8. Wireline Logs/open/cased hole		31.75
9. Rig up casers/ run casing		16.75
10. Rig up cementers/ cementing		11.25
11. Wait on cement		7.75
12. Wait on service company		39.00
13. Wait on orders		1.00
14. Nipple up BOPs/Nipple down BC		23.00
15. Test BOPs		3.00
16. Pick up /Lay down BHA		37.75
17. Pick up /Lay down drill string		63.25
18. Tripping/for bit/mud motor/mwd		61.25
19. Short trip		10.75
20. Drill cement/float equipment		10.50
21. Safety meeting		9.25
22. Other not listed	12.00	145.75
23. Move in rig up/Rig down move o		35.00
TOTALS	12.00	1051.50
DRILLING	0.00	377.25
EVALUATION	0.00	31.75

DRILLING COST		DAILY	CUM
	INTANG.	$9,180.00	$2,506,395.54
	TANG.	$0.00	$443,235.00
	TOTALS	$9,180.00	$2,949,630.54

P. U. Wt. _____ S. O. Wt. _____ String Wt. _____ Rot. Amps/Trq.: _____

SURVEY INFORMATION

DEVIATION SURVEYS: _____ DIRECTIONAL CO. _____ SUPERVISOR: _____

DEPTH	ANGLE	AZM	TVD	V.S.	COORDINATES		DLS

DIRECTIONAL HOLE TARGETS

TARGET TVD: _____

TARGET AZM: _____

TARGET +N/-S: _____

TARGET +E/-W: _____

TARGET INCL.: _____ + UP / - DOWN

MUD LOGGER NAME: Don Mcgennis

MUD LOGGER PHONE: 4324160081

MUD LOGGERS REPORT

BACK GROUND GAS _____

CONNECTION GAS: _____

TRIP GAS: _____

SHOW GAS: _____

DOWNTIME GAS: _____

LITHOLOGY: _____

COMMENTS: _____

MUD PROPERTIES

Type Mud: Drilling mud _____ MUD COMPANY: Eagle Drilling Fluids _____ MUD ENGINEER: Ron Bailey _____ Daily Cost: $0.00 _____ Cum: $11,884.13

PHONE NUMBER: 432.664.3690

DAILY MUD ADDITIVES: _____

DEPTH	TIME	MW	VIS	PV	YP	GELS	PH	API WL	HTHP WL	CAKE	PM LIME	PF ES	CL PPM	TOTAL CL	TOTAL SALT	% SAND	% SOLIDS	% OIL	% WATER	LCM PPB	ECD
																					0.00

BIT DATA

BIT NO	SIZE	Mfg	Type	Serial No.	Jets - 32nds	Depth Out	Daily Feet	Total Feet	Hrs.	Total Hrs	Daily Ft/Hr	Total Ft/Hr.	WOB	RPM	BIT GRADE INN	OUTER	BEARINGS	GAGE
3	12.25	STC	GF37Y	PJ0035	13,13,13		0	5870	0.0	312		19	65	70				
2	12.25	STC	FDS	PG6481	3- 16s								25	65				

PUMP	D or T	ROD
	D	2
	D	2

ROD is the dia. Of the piston rod on dual action pumps

D is for duplex pump

T is for triplex pump

PUMP DATA

PUMP NO.	TYPE	HP	% EFF.	Stroke Length	Liner Size	SPM	GPM	Pump Press		DPAV	DCAV	Surface HHP	Bit HHP	% HHP At Bit	HHP/IN²	SLOW PUMP RATES SPM	PSI	SPM	PSI
1	DB700	575	60	16.0	5.5	6	22	500		10	43	6.46	2.58	0.40	0.04	3	250	2	2
2	DB700	575	60	16.0	5.5		0				20	0.00							

BOTTOM HOLE ASSEMBLY

BHA NO.: 2

	OD	ID	LENGTH
DRILL PIPE 1 :	4.50	3.83	9213.00
DRILL PIPE 2 :	0.00	0.00	0.00

	OD
DRILL COLLARS 1	8.00
DRILL COLLARS 2	7.00

Total Length 0.00 _____ HRS ON BHA 380

ITEM	Description	Length	O.D.	I.D.	Top Conn	Bottom Conn	TOP TO BIT	REMARKS

NEW TECH ENGINEERING
DAILY DRILLING REPORT

Rig Phone: _____ County: Lea Rig Fax: _____

OPERATOR: DCP Midstream Lease & Well No.: 1 Days from Spud 68 Date: 12/27/2007
Property ID: _____

Drilling Supervisor: Kirk Fetterolf Phone: 325-206-2229 Depth: 9213
Drilling Supervisor: _____ Phone: _____ TVD: 9213.0
Drlg. Contractor tyler well service Rig #: 2 Hole Size: 8.750 in
Toolpusher: _____ PHONE NUMBER: _____ Footage Last 24 hrs: 0

G. L. Elev.: _____ RKB to G. L. 18 ft
KB to BHF: _____ Date Last BOP Test: 11/2/07 Days Chg. To Well: _____
Prop. T.D. 9137 AFE# _____ AFE-DHC: $ 2,304,025

LAST CASING: 9 5/8 CSG SHOE TEST: 12 EMW Cum. Monthly rig repair: _____ Hrs.

0600 PRESENT OPERATIONS: Rigging down rig.Rig released @ 18:00 11-20-07

FROM	TO	HRS.	CODE	DESCRIPTION DAILY ACTIVITY
600	800	2.0	22	slumb coming w/ trk to pu f/b tank
800	830	0.5	22	rig crew changed oil on rig, swapped out winch line
830	1800	9.5	22	loc. secure and locked

DISTRIBUTION OF HOURS

CATEGORIES	DAILY	CUM. TOTALS
1. Drill rotating		377.25
2. Wash & ream		9.00
3. Circulate & condition		72.25
4. Lost Returns		18.00
5. Service and lubricate rig		4.75
6. Rig repair		1.00
7. Directional/Deviation survey		62.25
8. Wireline Logs/open/cased hole		31.75
9. Rig up casers/ run casing		16.75
10. Rig up cementers/ cementing		11.25
11. Wait on cement		7.75
12. Wait on service company		39.00
13. Wait on orders		1.00
14. Nipple up BOPs/Nipple down BC		23.00
15. Test BOPs		3.00
16. Pick up /Lay down BHA		37.75
17. Pick up /Lay down drill string		63.25
18. Tripping//for bit/mud motor/mwd		61.25
19. Short trip		10.75
20. Drill cement/float equipment		10.50
21. Safety meeting		9.25
22. Other not listed	12.00	157.75
23. Move in rig up/Rig down move o		35.00
TOTALS	12.00	1063.50
DRILLING	0.00	377.25
EVALUATION	0.00	31.75

DRILLING COST		DAILY	CUM
	INTANG.	$9,180.00	$2,515,575.54
	TANG.	$0.00	$443,235.00
	TOTALS	$9,180.00	$2,958,810.54

P. U. Wt. S. O. Wt. String Wt. Rot. Amps/Trq.:

SURVEY INFORMATION

DEVIATION SURVEYS: DIRECTIONAL CO. SUPERVISOR:

DEPTH	ANGLE	AZM	TVD	V.S.	COORDINATES		DLS

DIRECTIONAL HOLE TARGETS
TARGET TVD: _____
TARGET AZM: _____
TARGET +N/-S: _____
TARGET +E/-W: _____
TARGET INCL.: _____ + UP / - DOWN

MUD LOGGER NAME: Don Mcgennis
MUD LOGGER PHONE: 4324160081

MUD LOGGERS REPORT

BACK GROUND GAS _____
CONNECTION GAS: _____
TRIP GAS: _____
SHOW GAS: _____
DOWNTIME GAS: _____
LITHOLOGY: _____

COMMENTS: _____

MUD PROPERTIES

Type Mud: Drilling mud MUD COMPANY: Eagle Drilling Fluids MUD ENGINEER: Ron Bailey Daily Cost: $0.00 Cum: $11,884.13
PHONE NUMBER: 432.664.3690

DAILY MUD ADDITIVES:

DEPTH	TIME	MW	VIS	PV	YP	GELS	PH	API WL	HTHP WL	CAKE	PM LIME	PF ES	CL PPM	TOTAL CL	TOTAL SALT	% SAND	% SOLIDS	% OIL	% WATER	LCM PPB	ECD
																					0.00

BIT DATA

BIT NO	SIZE	Mfg	Type	Serial No.	Jets - 32nds	Depth Out	Daily Feet	Total Feet	Hrs.	Total Hrs	Daily Ft/Hr	Total Ft/Hr.	WOB	RPM	BIT GRADE INN	OUTER	BEARINGS	GAGE
3	12.25	STC	GF37Y	PJ0035	13,13,13		0	5870	0.0	312		19	65	70				
2	12.25	STC	FDS	PG6481	3- 16s								25	65				

PUMP	D or T	ROD	ROD is the dia. Of the piston rod on dual action pumps
	D	2	D is for duplex pump
	D	2	T is for triplex pump

PUMP DATA

PUMP NO.	TYPE	HP	% EFF.	Stroke Length	Liner Size	SPM	GPM	Pump Press		DPAV	DCAV	Surface HHP	Bit HHP	% HHP At Bit	HHP/IN²	SLOW PUMP RATES SPM	PSI	SPM	PSI
1	DB700	575	60	16.0	5.5	6	22	500		10	43	6.46	2.58	0.40	0.04	3	250	2	2
2	DB700	575	60	16.0	5.5		0				20	0.00							

BOTTOM HOLE ASSEMBLY

	OD	ID	LENGTH		OD
DRILL PIPE 1 :	4.50	3.83	9213.00	DRILL COLLARS 1	8.00
DRILL PIPE 2 :	0.00	0.00	0.00	DRILL COLLARS 2	7.00

BHA NO.: 2 Total Length 0.00 HRS ON BHA 380

ITEM	Description	Length	O.D.	I.D.	Top Conn	Bottom Conn	TOP TO BIT	REMARKS

NEW TECH ENGINEERING
DAILY DRILLING REPORT

Rig Phone: _____ County: Lea Rig Fax: _____

OPERATOR: DCP Midstream Lease & Well No.: 1 Days from Spud 69 Date: 12/28/2007
Property ID: _____

Drilling Supervisor: Kirk Fetterolf Phone: 325-206-2229 Depth: 9213
Drilling Supervisor: _____ Phone: _____ TVD: 9213.0
Drlg. Contractor tyler well service Rig #: 2 Hole Size: 8.750 in
Toolpusher: _____ PHONE NUMBER: _____ Footage Last 24 hrs: 0

G. L. Elev.: _____ RKB to G. L. 18 ft
KB to BHF: _____ Date Last BOP Test: 11/2/07 Days Chg. To Well: _____
Prop. T.D. 9137 AFE# _____ AFE-DHC: $ 2,304,025

LAST CASING: 9 5/8 CSG SHOE TEST: 12 EMW Cum. Monthly rig repair: _____ Hrs.

0600 PRESENT OPERATIONS: Rigging down rig,Rig released @ 18:00 11-20-07

FROM	TO	HRS.	CODE	DESCRIPTION DAILY ACTIVITY
600	700	1.0	22	CHECKED LOC SECURE
700	1000	3.0	22	CHASED DOWN INVOICES
1000	1900	9.0	22	CHECKED LOC. SECURE

DISTRIBUTION OF HOURS

CATEGORIES	DAILY	CUM TOTALS
1. Drill rotating		377.25
2. Wash & ream		9.00
3. Circulate & condition		72.25
4. Lost Returns		18.00
5. Service and lubricate rig		4.75
6. Rig repair		1.00
7. Directional/Deviation survey		62.25
8. Wireline Logs/open/cased hole		31.75
9. Rig up casers/ run casing		16.75
10. Rig up cementers/ cementing		11.25
11. Wait on cement		7.75
12. Wait on service company		39.00
13. Wait on orders		1.00
14. Nipple up BOPs/Nipple down BO		23.00
15. Test BOPs		3.00
16. Pick up /Lay down BHA		37.75
17. Pick up /Lay down drill string		63.25
18. Tripping/for bit/mud motor/mwd		61.25
19. Short trip		10.75
20. Drill cement/float equipment		10.50
21. Safety meeting		9.25
22. Other not listed	13.00	170.75
23. Move in rig up/Rig down move o		35.00
TOTALS	13.00	1076.50
DRILLING	0.00	377.25
EVALUATION	0.00	31.75

DRILLING COST		DAILY	CUM
	INTANG.	$9,180.00	$2,524,755.54
	TANG.	$0.00	$443,235.00
	TOTALS	$9,180.00	$2,967,990.54

P. U. Wt. S. O. Wt. String Wt. Rot. Amps/Trq.:

SURVEY INFORMATION

DEVIATION SURVEYS: DIRECTIONAL CO. SUPERVISOR:

DEPTH	ANGLE	AZM	TVD	V.S.	COORDINATES		DLS

DIRECTIONAL HOLE TARGETS
TARGET TVD: _____
TARGET AZM: _____
TARGET +N/-S: _____
TARGET +E/-W: _____
TARGET INCL.: _____ + UP / - DOWN

MUD LOGGER NAME: Don Mcgennis
MUD LOGGER PHONE: 4324160081

MUD LOGGERS REPORT

BACK GROUND GAS _____
CONNECTION GAS: _____
TRIP GAS: _____
SHOW GAS: _____
DOWNTIME GAS: _____
LITHOLOGY: _____

COMMENTS: _____

MUD PROPERTIES

Type Mud: Drilling mud MUD COMPANY: Eagle Drilling Fluids MUD ENGINEER: Ron Bailey Daily Cost: $0.00 Cum: $11,884.13
PHONE NUMBER: 432.664.3690

DAILY MUD ADDITIVES:

DEPTH	TIME	MW	VIS	PV	YP	GELS	PH	API WL	HTHP WL	CAKE	PM LIME	PF ES	CL PPM	TOTAL CL	TOTAL SALT	% SAND	% SOLIDS	% OIL	% WATER	LCM PPB	ECD
																					0.00

BIT DATA

BIT NO	SIZE	Mfg	Type	Serial No.	Jets - 32nds	Depth Out	Daily Feet	Total Feet	Hrs.	Total Hrs	Daily Ft/Hr	Total Ft/Hr.	WOB	RPM	BIT GRADE INN	OUTER	BEARINGS	GAGE
3	12.25	STC	GF37Y	PJ0035	13,13,13		0	5870	0.0	312		19	65	70				
2	12.25	STC	FDS	PG6481	3- 16s								25	65				

PUMP	D or T	ROD	
	D	2	ROD is the dia. Of the piston rod on dual action pumps
	D	2	D is for duplex pump
			T is for triplex pump

PUMP DATA

PUMP NO.	TYPE	HP	% EFF.	Stroke Length	Liner Size	SPM	GPM	Pump Press		DPAV	DCAV	Surface HHP	Bit HHP	% HHP At Bit	HHP/IN²	SLOW PUMP RATES SPM	PSI	SPM	PSI
1	DB700	575	60	16.0	5.5	6	22	500		10	43	6.48	2.58	0.40	0.04	3	250	2	2
2	DB700	575	60	16.0	5.5		0				20	0.00							

BOTTOM HOLE ASSEMBLY

	OD	ID	LENGTH		OD
DRILL PIPE 1 :	4.50	3.83	9213.00	DRILL COLLARS 1	8.00
DRILL PIPE 2 :	0.00	0.00	0.00	DRILL COLLARS 2	7.00

BHA NO.: 2 Total Length 0.00 HRS ON BHA 380

ITEM	Description	Length	O.D.	I.D.	Top Conn	Bottom Conn	TOP TO BIT	REMARKS

NEW TECH ENGINEERING
DAILY DRILLING REPORT

Rig Phone: _____ County: Lea Rig Fax: _____

OPERATOR: DCP Midstream Lease & Well No.: 1 Days from Spud 70 Date: 12/29/2007
Property ID: _____

Drilling Supervisor: Kirk Fetterolf Phone: 325-206-2229 Depth: 9213
Drilling Supervisor: _____ Phone: _____ TVD: 9213.0
Drlg. Contractor tyler well service Rig #: 2 Hole Size: 8.750 in
Toolpusher: _____ PHONE NUMBER: _____ Footage Last 24 hrs: 0

G. L. Elev.: _____ RKB to G. L. 18 ft
KB to BHF: _____ Date Last BOP Test: 11/2/07 Days Chg. To Well: _____
Prop. T.D. 9137 AFE# _____ AFE-DHC: $ 2,304,025

LAST CASING: 9 5/8 CSG SHOE TEST: 12 EMW Cum. Monthly rig repair: _____ Hrs.

0600 PRESENT OPERATIONS: Rigging down rig,Rig released @ 18:00 11-20-07

FROM	TO	HRS.	CODE	DESCRIPTION DAILY ACTIVITY
600	700	1.0	22	CHECKED LOC. SECURE
700	1900	12.0	22	CHECKED LOC. SECURE

DISTRIBUTION OF HOURS

CATEGORIES	DAILY	CUM. TOTALS
1. Drill rotating		377.25
2. Wash & ream		9.00
3. Circulate & condition		72.25
4. Lost Returns		18.00
5. Service and lubricate rig		4.75
6. Rig repair		1.00
7. Directional/Deviation survey		62.25
8. Wireline Logs/open/cased hole		31.75
9. Rig up casers/ run casing		16.75
10. Rig up cementers/ cementing		11.25
11. Wait on cement		7.75
12. Wait on service company		39.00
13. Wait on orders		1.00
14. Nipple up BOPs/Nipple down BO		23.00
15. Test BOPs		3.00
16. Pick up /Lay down BHA		37.75
17. Pick up /Lay down drill string		63.25
18. Tripping/for bit/mud motor/mwd		61.25
19. Short trip		10.75
20. Drill cement/float equipment		10.50
21. Safety meeting		9.25
22. Other not listed	13.00	183.75
23. Move in rig up/Rig down move o		35.00
TOTALS	13.00	1089.50
DRILLING	0.00	377.25
EVALUATION	0.00	31.75

		DAILY	CUM
DRILLING COST	INTANG.	$5,100.00	$2,529,855.54
	TANG.	$0.00	$443,235.00
	TOTALS	$5,100.00	$2,973,090.54

P. U. Wt. S. O. Wt. String Wt. Rot. Amps/Trq.:

SURVEY INFORMATION

DEVIATION SURVEYS: DIRECTIONAL CO. SUPERVISOR:

DEPTH	ANGLE	AZM	TVD	V.S.	COORDINATES		DLS

DIRECTIONAL HOLE TARGETS
TARGET TVD: _____
TARGET AZM: _____
TARGET +N/-S: _____
TARGET +E/-W: _____
TARGET INCL.: _____ + UP / - DOWN

MUD LOGGER NAME: Don Mcgennis
MUD LOGGER PHONE: 4324160081

MUD LOGGERS REPORT

BACK GROUND GAS _____
CONNECTION GAS: _____
TRIP GAS: _____
SHOW GAS: _____
DOWNTIME GAS: _____
LITHOLOGY: _____

COMMENTS: _____

MUD PROPERTIES

Type Mud: Drilling mud MUD COMPANY: Eagle Drilling Fluids MUD ENGINEER: Ron Bailey Daily Cost: $0.00 Cum: $11,884.13
PHONE NUMBER: 432.664.3690

DAILY MUD ADDITIVES:

DEPTH	TIME	MW	VIS	PV	YP	GELS	PH	API WL	HTHP WL	CAKE	PM LIME	PF ES	CL PPM	TOTAL CL	TOTAL SALT	% SAND	% SOLIDS	% OIL	% WATER	LCM PPB	ECD
																					0.00

BIT DATA

BIT NO	SIZE	Mfg	Type	Serial No.	Jets - 32nds	Depth Out	Daily Feet	Total Feet	Hrs.	Total Hrs	Daily Ft./Hr	Total Ft./Hr.	WOB	RPM	BIT GRADE INN	OUTER	BEARINGS	GAGE
3	12.25	STC	GF37Y	PJ0035	13,13,13		0	5870	0.0	312		19	65	70				
2	12.25	STC	FDS	PG6481	3- 16s								25	65				

PUMP	D or T	ROD	ROD is the dia. Of the piston rod on dual action pumps
	D	2	D is for duplex pump
	D	2	T is for triplex pump

PUMP DATA

PUMP NO.	TYPE	HP	% EFF.	Stroke Length	Liner Size	SPM	GPM	Pump Press		DPAV	DCAV	Surface HHP	Bit HHP	% HHP At Bit	HHP/IN²	SLOW PUMP RATES SPM	PSI	SPM	PSI
1	DB700	575	60	16.0	5.5	6	22	500		10	43	6.46	2.58	0.40	0.04	3	250	2	2
2	DB700	575	60	16.0	5.5		0				20	0.00							

BOTTOM HOLE ASSEMBLY

	OD	ID	LENGTH		OD
DRILL PIPE 1 :	4.50	3.83	9213.00	DRILL COLLARS 1	8.00
DRILL PIPE 2 :	0.00	0.00	0.00	DRILL COLLARS 2	7.00

BHA NO.: 2 Total Length 0.00 HRS ON BHA 380

ITEM	Description	Length	O.D.	I.D.	Top Conn	Bottom Conn	TOP TO BIT	REMARKS

NEW TECH ENGINEERING
DAILY DRILLING REPORT

Rig Phone: _____ County: Lea Rig Fax: _____

OPERATOR: DCP Midstream Lease & Well No.: 1 Days from Spud 71 Date: 12/30/2007
Property ID: _____

Drilling Supervisor: Kirk Fetterolf Phone: 325-206-2229 Depth: 9213
Drilling Supervisor: _____ Phone: _____ TVD: 9213.0
Drlg. Contractor tyler well service Rig #: 2 Hole Size: 8.750 in
Toolpusher: _____ PHONE NUMBER: _____ Footage Last 24 hrs: 0

G. L. Elev.: _____ RKB to G. L. 18 ft
KB to BHF: _____ Date Last BOP Test: 11/2/07 Days Chg. To Well: _____
Prop. T.D. 9137 AFE# _____ AFE-DHC: $ 2,304,025

LAST CASING: 9 5/8 CSG SHOE TEST: 12 EMW Cum. Monthly rig repairs _____ Hrs.

0600 PRESENT OPERATIONS: Rigging down rig,Rig released @ 18:00 11-20-07

FROM	TO	HRS.	CODE	DESCRIPTION DAILY ACTIVITY
600	700	1.0	22	CHECKED LOC. SECURE
700	1900	12.0	22	CHECKED LOC. SECURE

DISTRIBUTION OF HOURS

CATEGORIES	DAILY	CUM. TOTALS
1. Drill rotating		377.25
2. Wash & ream		9.00
3. Circulate & condition		72.25
4. Lost Returns		18.00
5. Service and lubricate rig		4.75
6. Rig repair		1.00
7. Directional/Deviation survey		62.25
8. Wireline Logs/open/cased hole		31.75
9. Rig up casers/ run casing		16.75
10. Rig up cementers/ cementing		11.25
11. Wait on cement		7.75
12. Wait on service company		39.00
13. Wait on orders		1.00
14. Nipple up BOPs/Nipple down BO		23.00
15. Test BOPs		3.00
16. Pick up /Lay down BHA		37.75
17. Pick up /Lay down drill string		63.25
18. Tripping/for bit/mud motor/mwd		61.25
19. Short trip		10.75
20. Drill cement/float equipment		10.50
21. Safety meeting		9.25
22. Other not listed	13.00	196.75
23. Move in rig up/Rig down move o		35.00
TOTALS	13.00	1102.50
DRILLING	0.00	377.25
EVALUATION	0.00	31.75

DRILLING COST		DAILY	CUM
	INTANG.	$5,100.00	$2,534,955.54
	TANG.	$0.00	$443,235.00
	TOTALS	$5,100.00	$2,978,190.54

P. U. Wt. S. O. Wt. String Wt. Rot. Amps/Trq.:

SURVEY INFORMATION

DEVIATION SURVEYS: DIRECTIONAL CO. SUPERVISOR:

DEPTH	ANGLE	AZM	TVD	V.S.	COORDINATES		DLS

DIRECTIONAL HOLE TARGETS
TARGET TVD: _____
TARGET AZM: _____
TARGET +N/-S: _____
TARGET +E/-W: _____
TARGET INCL.: _____ + UP / - DOWN

MUD LOGGER NAME: Don Mcgennis
MUD LOGGER PHONE: 4324160081

MUD LOGGERS REPORT

BACK GROUND GAS _____
CONNECTION GAS: _____
TRIP GAS: _____
SHOW GAS: _____
DOWNTIME GAS: _____
LITHOLOGY: _____

COMMENTS: _____

MUD PROPERTIES

Type Mud: Drilling mud MUD COMPANY: Eagle Drilling Fluids MUD ENGINEER: Ron Bailey Daily Cost: $0.00 Cum: $11,884.13
PHONE NUMBER: 432.664.3690

DAILY MUD ADDITIVES:

DEPTH	TIME	MW	VIS	PV	YP	GELS	PH	API WL	HTHP WL	CAKE	PM LIME	PF ES	CL PPM	TOTAL CL	TOTAL SALT	% SAND	% SOLIDS	% OIL	% WATER	LCM PPB	ECD
																					0.00

BIT DATA

BIT NO	SIZE	Mfg	Type	Serial No.	Jets - 32nds	Depth Out	Daily Feet	Total Feet	Hrs.	Total Hrs	Daily Ft/Hr	Total Ft./Hr.	WOB	RPM	BIT GRADE INN	OUTER	BEARINGS	GAGE
3	12.25	STC	GF37Y	PJ0035	13,13,13		0	5870	0.0	312		19	65	70				
2	12.25	STC	FDS	PG6481	3- 16s								25	65				

PUMP	D or T	ROD	ROD is the dia. Of the piston rod on dual action pumps
	D	2	D is for duplex pump
	D	2	T is for triplex pump

PUMP DATA

PUMP NO.	TYPE	HP	% EFF.	Stroke Length	Liner Size	SPM	GPM	Pump Press		DPAV	DCAV	Surface HHP	Bit HHP	% HHP At Bit	HHP/IN²	SLOW PUMP RATES SPM	PSI	SPM	PSI
1	DB700	575	60	16.0	5.5	6	22	500		10	43	6.46	2.58	0.40	0.04	3	250	2	2
2	DB700	575	60	16.0	5.5		0				20	0.00							

BOTTOM HOLE ASSEMBLY

BHA NO.: 2

	OD	ID	LENGTH		OD
DRILL PIPE 1 :	4.50	3.83	9213.00	DRILL COLLARS 1	8.00
DRILL PIPE 2 :	0.00	0.00	0.00	DRILL COLLARS 2	7.00

Total Length 0.00 HRS ON BHA 380

ITEM	Description	Length	O.D.	I.D.	Top Conn	Bottom Conn	TOP TO BIT	REMARKS

NEW TECH ENGINEERING
DAILY DRILLING REPORT

Rig Phone: | County: Lea | Rig Fax:

OPERATOR: DCP Midstream | Lease & Well No.: 1 | Property ID: | Days from Spud 72 | Date: 12/31/2007

Drilling Supervisor: Kirk Fetterolf | Phone: 325-206-2229 | Depth: 9213
Drilling Supervisor: | Phone: | TVD: 9213.0
Drlg. Contractor tyler well service | Rig #: 2 | Hole Size: 8.750 in
Toolpusher: | PHONE NUMBER: | Footage Last 24 hrs: 0

G. L. Elev.: | RKB to G. L. 18 ft
KB to BHF: | Date Last BOP Test: 11/2/07 | Days Chg. To Well:
Prop. T.D. 9137 | AFE# | AFE-DHC: $ 2,304,025

LAST CASING: 9 5/8 | CSG SHOE TEST: 12 EMW | Cum. Monthly rig repairs: Hrs.

0600 PRESENT OPERATIONS: Rigging down rig,Rig released @ 18:00 11-20-07

FROM	TO	HRS.	CODE	DESCRIPTION DAILY ACTIVITY
600	700	1.0	22	checked loc.
700	1800	11.0	22	loading frac tanks with 2% kcl water/ ordered pumping eqpt for step rate test
1800	1830	0.5	22	checked loc. secure

DISTRIBUTION OF HOURS

CATEGORIES	DAILY	CUM. TOTALS
1. Drill rotating		377.25
2. Wash & ream		9.00
3. Circulate & condition		72.25
4. Lost Returns		18.00
5. Service and lubricate rig		4.75
6. Rig repair		1.00
7. Directional/Deviation survey		62.25
8. Wireline Logs/open/cased hole		31.75
9. Rig up casers/ run casing		16.75
10. Rig up cementers/ cementing		11.25
11. Wait on cement		7.75
12. Wait on service company		39.00
13. Wait on orders		1.00
14. Nipple up BOPs/Nipple down BC		23.00
15. Test BOPs		3.00
16. Pick up /Lay down BHA		37.75
17. Pick up /Lay down drill string		63.25
18. Tripping/for bit/mud motor/mwd		61.25
19. Short trip		10.75
20. Drill cement/float equipment		10.50
21. Safety meeting		9.25
22. Other not listed	12.50	209.25
23. Move in rig up/Rig down move o		35.00
TOTALS	12.50	1115.00
DRILLING	0.00	377.25
EVALUATION	0.00	31.75

DRILLING COST		DAILY	CUM
	INTANG.	$9,180.00	$2,544,135.54
	TANG.	$0.00	$443,235.00
	TOTALS	$9,180.00	$2,987,370.54

P. U. Wt. | S. O. Wt. | String Wt. | Rot. Amps/Trq.:

SURVEY INFORMATION

DEVIATION SURVEYS: | DIRECTIONAL CO. | SUPERVISOR:

DEPTH	ANGLE	AZM	TVD	V.S.	COORDINATES		DLS

DIRECTIONAL HOLE TARGETS
TARGET TVD:
TARGET AZM:
TARGET +N/-S:
TARGET +E/-W:
TARGET INCL.: + UP / - DOWN

MUD LOGGER NAME: Don Mcgennis
MUD LOGGER PHONE: 4324160081

MUD LOGGERS REPORT

BACK GROUND GAS:
CONNECTION GAS:
TRIP GAS:
SHOW GAS:
DOWNTIME GAS:
LITHOLOGY:
COMMENTS:

MUD PROPERTIES

Type Mud: Drilling mud | MUD COMPANY: Eagle Drilling Fluids | MUD ENGINEER: Ron Bailey | Daily Cost: $0.00 | Cum: $11,884.13
PHONE NUMBER: 432.664.3690

DAILY MUD ADDITIVES:

DEPTH	TIME	MW	VIS	PV	YP	GELS	PH	API WL	HTHP WL	CAKE	PM LIME	PF ES	CL PPM	TOTAL CL	TOTAL SALT	% SAND	% SOLIDS	% OIL	% WATER	LCM PPB	ECD
																					0.00

BIT DATA

BIT NO	SIZE	Mfg	Type	Serial No.	Jets - 32nds	Depth Out	Daily Feet	Total Feet	Hrs.	Total Hrs	Daily Ft/Hr	Total Ft/Hr.	WOB	RPM	BIT GRADE INN	OUTER	BEARINGS	GAGE
3	12.25	STC	GF37Y	PJ0035	13,13,13		0	5870	0.0	312		19	65	70				
2	12.25	STC	FDS	PG6481	3- 16s								25	65				

PUMP	D or T	ROD
	D	2
	D	2

ROD is the dia. Of the piston rod on dual action pumps
D is for duplex pump
T is for triplex pump

PUMP DATA

PUMP NO.	TYPE	HP	% EFF.	Stroke Length	Liner Size	SPM	GPM	Pump Press		DPAV	DCAV	Surface HHP	Bit HHP	% HHP At Bit	HHP/IN²	SLOW PUMP RATES SPM	PSI	SPM	PSI
1	DB700	575	60	16.0	5.5	6	22	500		10	43	6.46	2.58	0.40	0.04	3	250	2	2
2	DB700	575	60	16.0	5.5		0				20	0.00							

BOTTOM HOLE ASSEMBLY

BHA NO.: 2

	OD	ID	LENGTH		OD
DRILL PIPE 1 :	4.50	3.83	9213.00	DRILL COLLARS 1	8.00
DRILL PIPE 2 :	0.00	0.00	0.00	DRILL COLLARS 2	7.00

Total Length 0.00 | HRS ON BHA 380

ITEM	Description	Length	O.D.	I.D.	Top Conn	Bottom Conn	TOP TO BIT	REMARKS

NEW TECH ENGINEERING
DAILY DRILLING REPORT

Rig Phone: _____ County: Lea Rig Fax: _____

OPERATOR: DCP Midstream Lease & Well No.: 1 Days from Spud 73 Date: 1/1/2008
Property ID: _____

Drilling Supervisor: Kirk Fetterolf Phone: 325-206-2229 Depth: 9213
Drilling Supervisor: _____ Phone: _____ TVD: 9213.0
Drlg. Contractor tyler well service Rig #: 2 Hole Size: 8.750 in
Toolpusher: _____ PHONE NUMBER: _____ Footage Last 24 hrs: 0

G. L. Elev.: _____ RKB to G. L. 18 ft
KB to BHF: _____ Date Last BOP Test: 11/2/07 Days Chg. To Well: _____
Prop. T.D. 9137 AFE# _____ AFE-DHC: $ 2,304,025

LAST CASING: 9 5/8 CSG SHOE TEST: 12 EMW Cum. Monthly rig repair: _____ Hrs.

0600 PRESENT OPERATIONS: Rigging down rig,Rig released @ 18:00 11-20-07

FROM	TO	HRS.	CODE	DESCRIPTION DAILY ACTIVITY
600	1000	4.0	22	finished loading frac tanks w/ 2 %
1000	1800	8.0	22	hauled off 3 loads from the reserve pit

DISTRIBUTION OF HOURS

CATEGORIES	DAILY	CUM. TOTALS
1. Drill rotating		377.25
2. Wash & ream		9.00
3. Circulate & condition		72.25
4. Lost Returns		18.00
5. Service and lubricate rig		4.75
6. Rig repair		1.00
7. Directional/Deviation survey		62.25
8. Wireline Logs/open/cased hole		31.75
9. Rig up casers/ run casing		16.75
10. Rig up cementers/ cementing		11.25
11. Wait on cement		7.75
12. Wait on service company		39.00
13. Wait on orders		1.00
14. Nipple up BOPs/Nipple down BO		23.00
15. Test BOPs		3.00
16. Pick up /Lay down BHA		37.75
17. Pick up /Lay down drill string		63.25
18. Tripping/for bit/mud motor/mwd		61.25
19. Short trip		10.75
20. Drill cement/float equipment		10.50
21. Safety meeting		9.25
22. Other not listed	12.00	221.25
23. Move in rig up/Rig down move o		35.00
TOTALS	12.00	1127.00
DRILLING	0.00	377.25
EVALUATION	0.00	31.75

DRILLING COST		DAILY	CUM
	INTANG.	$5,100.00	$2,549,235.54
	TANG.	$0.00	$443,235.00
	TOTALS	$5,100.00	$2,992,470.54

P. U. Wt. S. O. Wt. String Wt. Rot. Amps/Trq.:

MUD LOGGER NAME: Don Mcgennis
MUD LOGGER PHONE: 4324160081

SURVEY INFORMATION

DEVIATION SURVEYS: DIRECTIONAL CO. SUPERVISOR:

DEPTH	ANGLE	AZM	TVD	V.S.	COORDINATES		DLS

DIRECTIONAL HOLE TARGETS
TARGET TVD: _____
TARGET AZM: _____
TARGET +N/-S: _____
TARGET +E/-W: _____
TARGET INCL.: _____ + UP / - DOWN

MUD LOGGERS REPORT

BACK GROUND GAS _____
CONNECTION GAS: _____
TRIP GAS: _____
SHOW GAS: _____
DOWNTIME GAS: _____
LITHOLOGY: _____

COMMENTS: _____

MUD PROPERTIES

Type Mud: Drilling mud MUD COMPANY: Eagle Drilling Fluids MUD ENGINEER: Ron Bailey Daily Cost: $0.00 Cum: $11,884.13
PHONE NUMBER: 432.664.3690

DAILY MUD ADDITIVES: _____

DEPTH	TIME	MW	VIS	PV	YP	GELS	PH	API WL	HTHP WL	CAKE	PM LIME	PF ES	CL PPM	TOTAL CL	TOTAL SALT	% SAND	% SOLIDS	% OIL	% WATER	LCM PPB	ECD
																					0.00

BIT DATA

BIT NO	SIZE	Mfg	Type	Serial No.	Jets - 32nds	Depth Out	Daily Feet	Total Feet	Hrs.	Total Hrs	Daily Ft/Hr	Total Ft/Hr.	WOB	RPM	BIT GRADE INN	OUTER	BEARINGS	GAGE
3	12.25	STC	GF37Y	PJ0035	13,13,13		0	5870	0.0	312		19	65	70				
2	12.25	STC	FDS	PG6481	3- 16s								25	65				

PUMP	D or T	ROD
	D	2
	D	2

ROD is the dia. Of the piston rod on dual action pumps
D is for duplex pump
T is for triplex pump

PUMP DATA

PUMP NO.	TYPE	HP	% EFF.	Stroke Length	Liner Size	SPM	GPM	Pump Press		DPAV	DCAV	Surface HHP	Bit HHP	% HHP At Bit	HHP/IN²	SLOW PUMP RATES SPM	PSI	SPM	PSI
1	DB700	575	60	16.0	5.5	6	22	500		10	43	6.46	2.58	0.40	0.04	3	250	2	2
2	DB700	575	60	16.0	5.5		0				20	0.00							

BOTTOM HOLE ASSEMBLY

BHA NO.: 2

	OD	ID	LENGTH
DRILL PIPE 1 :	4.50	3.83	9213.00
DRILL PIPE 2 :	0.00	0.00	0.00

	OD
DRILL COLLARS 1	8.00
DRILL COLLARS 2	7.00

Total Length 0.00 HRS ON BHA 380

ITEM	Description	Length	O.D.	I.D.	Top Conn	Bottom Conn	TOP TO BIT	REMARKS

NEW TECH ENGINEERING
DAILY DRILLING REPORT

Rig Phone: _____ County: Lea _____ Rig Fax: _____

OPERATOR: DCP Midstream _____ Lease & Well No.: 1 _____ Days from Spud 74 _____ Date: 1/2/2008

Property ID: _____

Drilling Supervisor: Kirk Fetterolf _____ Phone: 325-206-2229 _____ Depth: 9213

Drilling Supervisor: _____ Phone: _____ TVD: 9213.0

Drlg. Contractor tyler well service _____ Rig #: 2 _____ Hole Size: 8.750 in

Toolpusher: _____ PHONE NUMBER: _____ Footage Last 24 hrs: 0

G. L. Elev.: _____ RKB to G. L. 18 ft

KB to BHF: _____ Date Last BOP Test: 11/2/07 _____ Days Chg. To Well: _____

Prop. T.D. 9137 _____ AFE# _____ AFE-DHC: $ 2,304,025

LAST CASING: 9 5/8 _____ CSG SHOE TEST: 12 _____ EMW _____ Cum. Monthly rig repair: _____ Hrs.

0600 PRESENT OPERATIONS: Rigging down rig,Rig released @ 18:00 11-20-07

FROM	TO	HRS.	CODE	DESCRIPTION DAILY ACTIVITY
600	700	1.0	22	safety meeting, ru swab line, rih tag top of fluid @1200'
700	815	1.25	22	rd swab, wait on new stand valve,
815	845	0.5	22	drop stand vavle
845	1000	1.25	22	rev. unit oump had an ice plug in it, got thawed out, pumped 50 bbl, tried to prees t-
				est tbg.
1000	1220	2.5	22	rih w. sand line fishing tool, tried to align stand vavle, tried to press, up agian p-
				umped 20 bbl, no test
1220	1240	0.5	22	pooh w/ sand line w/ fish tool, had stand valve, rd dwn swab tube
1240	1530	3.0	17	pooh w/ tbg, pkr, gauges
1530	1830	3.0	22	changed out pkr & gauges, rih to 8696' w/ pkr.
1830	1855	0.5	22	load b/s test pkr to 1000#, bled off good test
1855	1930	0.75	22	dropped stand valve, tested tbg to 3600#, bled off good test
1930	2030	1.0	22	rd, shut well in, ready to do step rate, in the am., off of loc.

DISTRIBUTION OF HOURS

CATEGORIES	DAILY	CUM. TOTALS
1. Drill rotating		377.25
2. Wash & ream		9.00
3. Circulate & condition		72.25
4. Lost Returns		18.00
5. Service and lubricate rig		4.75
6. Rig repair		1.00
7. Directional/Deviation survey		62.25
8. Wireline Logs/open/cased hole		31.75
9. Rig up casers/ run casing		16.75
10. Rig up cementers/ cementing		11.25
11. Wait on cement		7.75
12. Wait on service company		39.00
13. Wait on orders		1.00
14. Nipple up BOPs/Nipple down BO		23.00
15. Test BOPs		3.00
16. Pick up /Lay down BHA		37.75
17. Pick up /Lay down drill string	3.00	66.25
18. Tripping/for bit/mud motor/mwd		61.25
19. Short trip		10.75
20. Drill cement/float equipment		10.50
21. Safety meeting		9.25
22. Other not listed	12.25	233.50
23. Move in rig up/Rig down move o		35.00
TOTALS	15.25	1142.25
DRILLING	0.00	377.25
EVALUATION	0.00	31.75

DRILLING COST		DAILY	CUM
	INTANG.	$13,255.00	$2,562,490.54
	TANG.	$0.00	$443,235.00
	TOTALS	$13,255.00	$3,005,725.54

P. U. Wt. _____ S. O. Wt. _____ String Wt. _____ Rot. Amps/Trq.: _____

SURVEY INFORMATION

DEVIATION SURVEYS: _____ DIRECTIONAL CO. _____ SUPERVISOR: _____

DEPTH	ANGLE	AZM	TVD	V.S.	COORDINATES		DLS

DIRECTIONAL HOLE TARGETS

TARGET TVD: _____

TARGET AZM: _____

TARGET +N/-S: _____

TARGET +E/-W: _____

TARGET INCL.: _____ + UP / - DOWN

MUD LOGGER NAME: Don Mcgennis

MUD LOGGER PHONE: 4324160081

MUD LOGGERS REPORT

BACK GROUND GAS _____

CONNECTION GAS: _____

TRIP GAS: _____

SHOW GAS: _____

DOWNTIME GAS: _____

LITHOLOGY: _____

COMMENTS: _____

MUD PROPERTIES

Type Mud: Drilling mud _____ MUD COMPANY: Eagle Drilling Fluids _____ MUD ENGINEER: Ron Bailey _____ Daily Cost: $0.00 _____ Cum: $11,884.13

PHONE NUMBER: 432.664.3690

DAILY MUD ADDITIVES: _____

DEPTH	TIME	MW	VIS	PV	YP	GELS	PH	API WL	HTHP WL	CAKE	PM LIME	PF ES	CL PPM	TOTAL CL	TOTAL SALT	% SAND	% SOLIDS	% OIL	% WATER	LCM PPB	ECD
																					0.00

BIT DATA

BIT NO	SIZE	Mfg	Type	Serial No.	Jets - 32nds	Depth Out	Daily Feet	Total Feet	Hrs.	Total Hrs	Daily Ft/Hr	Total Ft/Hr.	WOB	RPM	BIT GRADE INN	OUTER	BEARINGS	GAGE
3	12.25	STC	GF37Y	PJ0035	13,13,13		0	5870	0.0	312		19	65	70				
2	12.25	STC	FDS	PG6481	3- 16s								25	65				

PUMP	D or T	ROD
	D	2
	D	2

ROD is the dia. Of the piston rod on dual action pumps

D is for duplex pump

T is for triplex pump

PUMP DATA

PUMP NO.	TYPE	HP	% EFF.	Stroke Length	Liner Size	SPM	GPM	Pump Press		DPAV	DCAV	Surface HHP	Bit HHP	% HHP At Bit	HHP/IN²	SLOW PUMP RATES SPM	PSI	SPM	PSI
1	DB700	575	60	16.0	5.5	6	22	500		10	43	6.48	2.58	0.40	0.04	3	250	2	2
2	DB700	575	60	16.0	5.5		0	.			20	0.00							

BOTTOM HOLE ASSEMBLY

BHA NO.: 2

	OD	ID	LENGTH		OD
DRILL PIPE 1 :	4.50	3.83	9213.00	DRILL COLLARS 1	8.00
DRILL PIPE 2 :	0.00	0.00	0.00	DRILL COLLARS 2	7.00

Total Length 0.00 _____ HRS ON BHA 380

ITEM	Description	Length	O.D.	I.D.	Top Conn	Bottom Conn	TOP TO BIT	REMARKS

NEW TECH ENGINEERING
DAILY DRILLING REPORT

Rig Phone: _____ County: Lea Rig Fax: _____

OPERATOR: DCP Midstream Lease & Well No.: 1 Days from Spud 75 Date: 1/3/2008
Property ID: _____

Drilling Supervisor: Kirk Fetterolf Phone: 325-206-2229 Depth: 9213
Drilling Supervisor: _____ Phone: _____ TVD: 9213.0
Drlg. Contractor tyler well service Rig #: 2 Hole Size: 8.750 in
Toolpusher: _____ PHONE NUMBER: _____ Footage Last 24 hrs: 0

G. L. Elev.: _____ RKB to G. L. 18 ft
KB to BHF: _____ Date Last BOP Test: 11/2/07 Days Chg. To Well: _____
Prop. T.D. 9137 AFE# _____ AFE-DHC: $ 2,304,025

LAST CASING: 9 5/8 CSG SHOE TEST: 12 EMW Cum. Monthly rig repair: _____ Hrs.

0600 PRESENT OPERATIONS: Rigging down rig.Rig released @ 18:00 11-20-07

FROM	TO	HRS.	CODE	DESCRIPTION DAILY ACTIVITY
600	700	1.0	21	SAFETY MEETING WITH RIG CREW
700	715	0.25	22	RIG PU RIH W OVR SHT, TO RETRIEVE STAND VLV.
715	730	0.25	22	OOH W/ STAND VAVLE
730	1100	3.5	22	MIRU HES PUMP EQPT.
1100	1130	0.5	21	HAD SAFETY MEETING WITH HES & RIG CREW
1130	1200	0.5	22	LUNCH
1200	1234	0.75	22	LOAD B/S 1000#, R/U 2ND TRK., TEST LINES 5000#
1234	1234	24.0	22	ING. RATE, 4BPM-12#, 5BPM-45BBL-600#
1234	1250	0.5	22	MADE FINAL RIG UP W/ IRON
1250	1255	0.25	22	PUMP 3BPM, 5BBL KCL, 12BBL ACID
1255	1500	2.25	22	PUMP 3 BPM, STAGE 1, 60 MIN. 600#
1500	1530	0.5	22	PUMP 4BPM, STAGE 2, 30 MIN. 900#
1530	1600	0.5	22	PUMP 4.5BPM, STAGE 3, 30 MIN. 1300#
1600	1630	0.5	22	PUMP 5BPM, STAGE 4, 30 MIN. 1660#
1630	1700	0.5	22	PUMP 5.5BPM, STAGE 5, 30 MIN. 1960#
1700	1730	0.5	22	PUMP 6BPM, STAGE 6, 30 MIN. 2570#
1730	1800	0.5	22	PUMP 7.5BPM STAGE 7, 30 MIN. 2900#
1800	1822	0.5	22	PUMP 9.5BPM, STAGE 8, 22 MIN. 3600#
1822	1900	0.75	22	ISIP, 5MIN.-1800#, 10MIN.-1250#, 18MIN.-770#, 25MIN.-589#
1900	2030	1.5	22	SHUT WELL IN, RDMO HES PUMP EQPT
2030	2040	0.25	22	LOCK & SECURE LOC.

DISTRIBUTION OF HOURS

CATEGORIES	DAILY	CUM. TOTALS
1. Drill rotating		377.25
2. Wash & ream		9.00
3. Circulate & condition		72.25
4. Lost Returns		18.00
5. Service and lubricate rig		4.75
6. Rig repair		1.00
7. Directional/Deviation survey		62.25
8. Wireline Logs/open/cased hole		31.75
9. Rig up casers/ run casing		16.75
10. Rig up cementers/ cementing		11.25
11. Wait on cement		7.75
12. Wait on service company		39.00
13. Wait on orders		1.00
14. Nipple up BOPs/Nipple down BC		23.00
15. Test BOPs		3.00
16. Pick up /Lay down BHA		37.75
17. Pick up /Lay down drill string		66.25
18. Tripping/for bit/mud motor/mwd		61.25
19. Short trip		10.75
20. Drill cement/float equipment		10.50
21. Safety meeting	1.50	10.75
22. Other not listed	38.25	271.75
23. Move in rig up/Rig down move o		35.00
TOTALS	39.75	1182.00
DRILLING	0.00	377.25
EVALUATION	0.00	31.75

DRILLING COST		DAILY	CUM
	INTANG.	$46,477.64	$2,608,968.18
	TANG.	$0.00	$443,235.00
	TOTALS	$46,477.64	$3,052,203.18

P. U. Wt. S. O. Wt. String Wt. Rot. Amps/Trq.:

MUD LOGGER NAME: Don Mcgennis
MUD LOGGER PHONE: 4324160081

SURVEY INFORMATION

DEVIATION SURVEYS: DIRECTIONAL CO. SUPERVISOR:

DEPTH	ANGLE	AZM	TVD	V.S.	COORDINATES		DLS

DIRECTIONAL HOLE TARGETS
TARGET TVD:
TARGET AZM:
TARGET +N/-S:
TARGET +E/-W:
TARGET INCL.: + UP / - DOWN

MUD LOGGERS REPORT

BACK GROUND GAS
CONNECTION GAS:
TRIP GAS:
SHOW GAS:
DOWNTIME GAS:
LITHOLOGY:
COMMENTS:

MUD PROPERTIES

Type Mud: Drilling mud MUD COMPANY: Eagle Drilling Fluids MUD ENGINEER: Ron Bailey Daily Cost: $0.00 Cum: $11,884.13
PHONE NUMBER: 432.664.3690

DAILY MUD ADDITIVES:

DEPTH	TIME	MW	VIS	PV	YP	GELS	PH	API WL	HTHP WL	CAKE	PM LIME	PF ES	CL PPM	TOTAL CL	TOTAL SALT	% SAND	% SOLIDS	% OIL	% WATER	LCM PPB	ECD
																					0.00

BIT DATA

BIT NO	SIZE	Mfg	Type	Serial No.	Jets - 32nds	Depth Out	Daily Feet	Total Feet	Hrs.	Total Hrs	Daily Ft/Hr	Total Ft/Hr.	WOB	RPM	BIT GRADE INN	OUTER	BEARINGS	GAGE
3	12.25	STC	GF37Y	PJ0035	13,13,13		0	5870	0.0	312		19	65	70				
2	12.25	STC	FDS	PG6481	3- 16s								25	65				

PUMP	D or T	ROD	ROD is the dia. Of the piston rod on dual action pumps
	D	2	D is for duplex pump
	D	2	T is for triplex pump

PUMP DATA

PUMP NO.	TYPE	HP	% EFF.	Stroke Length	Liner Size	SPM	GPM	Pump Press		DPAV	DCAV	Surface HHP	Bit HHP	% HHP At Bit	HHP/IN²	SLOW PUMP RATES SPM	PSI	SPM	PSI
1	DB700	575	60	16.0	5.5	6	22	500		10	43	6.46	2.58	0.40	0.04	3	250	2	2
2	DB700	575	60	16.0	5.5		0				20	0.00							

BOTTOM HOLE ASSEMBLY

BHA NO.: 2

	OD	ID	LENGTH		OD
DRILL PIPE 1 :	4.50	3.83	9213.00	DRILL COLLARS 1	8.00
DRILL PIPE 2 :	0.00	0.00	0.00	DRILL COLLARS 2	7.00

Total Length 0.00 HRS ON BHA 380

ITEM	Description	Length	O.D.	I.D.	Top Conn	Bottom Conn	TOP TO BIT	REMARKS

NEW TECH ENGINEERING
DAILY DRILLING REPORT

Rig Phone: _____ County: Lea Rig Fax: _____

OPERATOR: DCP Midstream Lease & Well No.: 1 Days from Spud 76 Date: 1/4/2008
Property ID: _____

Drilling Supervisor: Kirk Fetterolf Phone: 325-206-2229 Depth: 9213
Drilling Supervisor: _____ Phone: _____ TVD: 9213.0
Drlg. Contractor tyler well service Rig #: 2 Hole Size: 8.750 in
Toolpusher: _____ PHONE NUMBER: _____ Footage Last 24 hrs: 0

G. L. Elev.: _____ RKB to G. L. 18 ft
KB to BHF: _____ Date Last BOP Test: 11/2/07 Days Chg. To Well: _____
Prop. T.D. 9137 AFE# _____ AFE-DHC: $ 2,304,025

LAST CASING: 9 5/8 CSG SHOE TEST: 12 EMW Cum. Monthly rig repair: _____ Hrs.

0600 PRESENT OPERATIONS: Rigging down rig,Rig released @ 18:00 11-20-07

FROM	TO	HRS.	CODE	DESCRIPTION DAILY ACTIVITY
600	645	0.75	16	
645	930	2.75	16	pooh with tbg., pkr., ported subs, gauge carrier
930	1100	1.5	17	pu new pkr, w/l re-entry guide
1100	1330	2.5	22	rih w/tbg.
1330	1400	0.5	22	set pkr. 8635', tested pkr., 1200#
1400	1430	0.5		shut well in, locked loc., ready to w/l in the am

DISTRIBUTION OF HOURS

CATEGORIES	DAILY	CUM. TOTALS
1. Drill rotating		377.25
2. Wash & ream		9.00
3. Circulate & condition		72.25
4. Lost Returns		18.00
5. Service and lubricate rig		4.75
6. Rig repair		1.00
7. Directional/Deviation survey		62.25
8. Wireline Logs/open/cased hole		31.75
9. Rig up casers/ run casing		16.75
10. Rig up cementers/ cementing		11.25
11. Wait on cement		7.75
12. Wait on service company		39.00
13. Wait on orders		1.00
14. Nipple up BOPs/Nipple down BO		23.00
15. Test BOPs		3.00
16. Pick up /Lay down BHA	4.25	42.00
17. Pick up /Lay down drill string	2.50	68.75
18. Tripping/for bit/mud motor/mwd		61.25
19. Short trip		10.75
20. Drill cement/float equipment		10.50
21. Safety meeting	0.75	11.50
22. Other not listed	1.00	272.75
23. Move in rig up/Rig down move o		35.00
TOTALS	8.50	1190.50
DRILLING	0.00	377.25
EVALUATION	0.00	31.75

DRILLING COST		DAILY	CUM
	INTANG.	$13,655.00	$2,622,623.18
	TANG.	$0.00	$443,235.00
	TOTALS	$13,655.00	$3,065,858.18

P. U. Wt. S. O. Wt. String Wt. Rot. Amps/Trq.:

SURVEY INFORMATION

DEVIATION SURVEYS: DIRECTIONAL CO. SUPERVISOR:

DEPTH	ANGLE	AZM	TVD	V.S.	COORDINATES		DLS

DIRECTIONAL HOLE TARGETS
TARGET TVD: _____
TARGET AZM: _____
TARGET +N/-S: _____
TARGET +E/-W: _____
TARGET INCL.: _____ + UP / - DOWN

MUD LOGGER NAME: Don Mcgennis
MUD LOGGER PHONE: 4324160081

MUD LOGGERS REPORT

BACK GROUND GAS _____
CONNECTION GAS: _____
TRIP GAS: _____
SHOW GAS: _____
DOWNTIME GAS: _____
LITHOLOGY: _____

COMMENTS: _____

MUD PROPERTIES

Type Mud: Drilling mud MUD COMPANY: Eagle Drilling Fluids MUD ENGINEER: Ron Bailey Daily Cost: $0.00 Cum: $11,884.13
PHONE NUMBER: 432.664.3690

DAILY MUD ADDITIVES:

DEPTH	TIME	MW	VIS	PV	YP	GELS	PH	API WL	HTHP WL	CAKE	PM LIME	PF ES	Cl. PPM	TOTAL CL	TOTAL SALT	% SAND	% SOLIDS	% OIL	% WATER	LCM PPB	ECD
																					0.00

BIT DATA

BIT NO	SIZE	Mfg	Type	Serial No.	Jets - 32nds	Depth Out	Daily Feet	Total Feet	Hrs.	Total Hrs	Daily Ft/Hr	Total Ft/Hr.	WOB	RPM	BIT GRADE INN	OUTER	BEARINGS	GAGE
3	12.25	STC	GF37Y	PJ0035	13,13,13		0	5870	0.0	312		19	65	70				
2	12.25	STC	FDS	PG6481	3- 16s								25	65				

PUMP	D or T	ROD	
			ROD is the dia. Of the piston rod on dual action pumps
	D	2	D is for duplex pump
	D	2	T is for triplex pump

PUMP DATA

PUMP NO.	TYPE	HP	% EFF.	Stroke Length	Liner Size	SPM	GPM	Pump Press		DPAV	DCAV	Surface HHP	Bit HHP	% HHP At Bit	HHP/IN²	SLOW PUMP RATES SPM	PSI	SPM	PSI
1	DB700	575	60	16.0	5.5	6	22	500		10	43	6.46	2.58	0.40	0.04	3	250	2	2
2	DB700	575	60	16.0	5.5		0				20	0.00							

BOTTOM HOLE ASSEMBLY

	OD	ID	LENGTH		OD
DRILL PIPE 1 :	4.50	3.83	9213.00	DRILL COLLARS 1	8.00
DRILL PIPE 2 :	0.00	0.00	0.00	DRILL COLLARS 2	7.00

BHA NO.: 2 Total Length 0.00 HRS ON BHA 380

ITEM	Description	Length	O.D.	I.D.	Top Conn	Bottom Conn	TOP TO BIT	REMARKS

NEW TECH ENGINEERING
DAILY DRILLING REPORT

Rig Phone: _____ County: Lea _____ Rig Fax: _____

OPERATOR: DCP Midstream _____ Lease & Well No.: 1 _____ Days from Spud 77 _____ Date: 1/5/2008

Property ID: _____

Drilling Supervisor: Kirk Fetterolf _____ Phone: 325-206-2229 _____ Depth: 9213

Drilling Supervisor: _____ Phone: _____ TVD: 9213.0

Drlg. Contractor tyler well service _____ Rig #: 2 _____ Hole Size: 8.750 in

Toolpusher: _____ PHONE NUMBER: _____ Footage Last 24 hrs: 0

G. L. Elev.: _____ RKB to G. L. 18 ft

KB to BHF: _____ Date Last BOP Test: 11/2/07 _____ Days Chg. To Well: _____

Prop. T.D. 9137 _____ AFE# _____ AFE-DHC: $ 2,304,025

LAST CASING: 9 5/8 _____ CSG SHOE TEST: 12 _____ EMW _____ Cum. Monthly rig repair: _____ Hrs.

0600 PRESENT OPERATIONS: Rigging down rig.Rig released @ 18:00 11-20-07

FROM	TO	HRS.	CODE	DESCRIPTION DAILY ACTIVITY
600	630	0.5	21	SAFETY MEETING
630	800	1.5	8	MIRU SLUMB.,
800	900	1.0	8	RIH W/PROD. LOG. TOOL, W/ SPINNER & TEMP
900	1030	1.5	8	RUN TOOL ACROSS PERFS, FOUND PERFS OPEN @ -9000', MAJORITY OF THE 3BPM WAS INJECTING AT THAT POINT
1030	1115	0.75	8	POOH W/ TOOLS, RD W/L
1115	1500	3.75	17	POOH W/ TBG. & PKR.
1500	1600	1.0	8	MIRU BLACK WARRIOR W/L
1600	1720	1.5	8	MAKE A LOCATER, JUNK BSKT RUN,
1720	1850	1.5	8	P/U RIH W/EASY DRILL B/P & SET @ 8650'
1850	2030	1.75	8	PU RIH W/4" DUMP BAILER, MADE 2 RUNS, DUMPED 8 SKS CMT ON TOP OF BP. 35' OF FILL
2030	2200	1.5	22	RDMO B/W W/L. SHUT WELL IN. LOCKED LOC.

DISTRIBUTION OF HOURS

CATEGORIES	DAILY	CUM. TOTALS
1. Drill rotating		377.25
2. Wash & ream		9.00
3. Circulate & condition		72.25
4. Lost Returns		18.00
5. Service and lubricate rig		4.75
6. Rig repair		1.00
7. Directional/Deviation survey		62.25
8. Wireline Logs/open/cased hole	10.50	42.25
9. Rig up casers/ run casing		16.75
10. Rig up cementers/ cementing		11.25
11. Wait on cement		7.75
12. Wait on service company		39.00
13. Wait on orders		1.00
14. Nipple up BOPs/Nipple down BO		23.00
15. Test BOPs		3.00
16. Pick up /Lay down BHA		42.00
17. Pick up /Lay down drill string	3.75	72.50
18. Tripping/for bit/mud motor/mwd		61.25
19. Short trip		10.75
20. Drill cement/float equipment		10.50
21. Safety meeting	0.50	12.00
22. Other not listed	1.50	274.25
23. Move in rig up/Rig down move o		35.00
TOTALS	16.25	1206.75
DRILLING	0.00	377.25
EVALUATION	10.50	42.25

DRILLING COST		DAILY	CUM
	INTANG.	$34,161.00	$2,656,784.18
	TANG.	$0.00	$443,235.00
	TOTALS	$34,161.00	$3,100,019.18

P. U. Wt. _____ S. O. Wt. _____ String Wt. _____ Rot. Amps/Trq.: _____

SURVEY INFORMATION

DEVIATION SURVEYS: _____ DIRECTIONAL CO. _____ SUPERVISOR: _____

DEPTH	ANGLE	AZM	TVD	V.S.	COORDINATES		DLS

DIRECTIONAL HOLE TARGETS

TARGET TVD: _____

TARGET AZM: _____

TARGET +N/-S: _____

TARGET +E/-W: _____

TARGET INCL.: _____ + UP / - DOWN

MUD LOGGER NAME: Don Mcgennis

MUD LOGGER PHONE: 4324160081

MUD LOGGERS REPORT

BACK GROUND GAS: _____

CONNECTION GAS: _____

TRIP GAS: _____

SHOW GAS: _____

DOWNTIME GAS: _____

LITHOLOGY: _____

COMMENTS: _____

MUD PROPERTIES

Type Mud: Drilling mud _____ MUD COMPANY: Eagle Drilling Fluids _____ MUD ENGINEER: Ron Bailey _____ Daily Cost: $0.00 _____ Cum: $11,884.13

PHONE NUMBER: 432.664.3690

DAILY MUD ADDITIVES: _____

DEPTH	TIME	MW	VIS	PV	YP	GELS	PH	API WL	HTHP WL	CAKE	PM LIME	PF ES	CL PPM	TOTAL CL	TOTAL SALT	% SAND	% SOLIDS	% OIL	% WATER	LCM PPB	ECD
																					0.00

BIT DATA

BIT NO	SIZE	Mfg	Type	Serial No.	Jets - 32nds	Depth Out	Daily Feet	Total Feet	Hrs.	Total Hrs	Daily Ft/Hr	Total Ft/Hr.	WOB	RPM	BIT GRADE INN	OUTER	BEARINGS	GAGE
3	12.25	STC	GF37Y	PJ0035	13,13,13		0	5870	0.0	312		19	65	70				
2	12.25	STC	FDS	PG6481	3- 16s								25	65				

PUMP	D or T	ROD
	D	2
	D	2

ROD is the dia. Of the piston rod on dual action pumps

D is for duplex pump

T is for triplex pump

PUMP DATA

PUMP NO.	TYPE	HP	% EFF.	Stroke Length	Liner Size	SPM	GPM	Pump Press		DPAV	DCAV	Surface HHP	Bit HHP	% HHP At Bit	HHP/IN²	SLOW PUMP RATES SPM	PSI	SPM	PSI
1	DB700	575	60	16.0	5.5	8	22	500		10	43	6.46	2.58	0.40	0.04	3	250	2	2
2	DB700	575	60	16.0	5.5		0				20	0.00							

BOTTOM HOLE ASSEMBLY

	OD	ID	LENGTH		OD
DRILL PIPE 1 :	4.50	3.83	9213.00	DRILL COLLARS 1	8.00
DRILL PIPE 2 :	0.00	0.00	0.00	DRILL COLLARS 2	7.00

BHA NO.: 2 _____ Total Length 0.00 _____ HRS ON BHA 380

ITEM	Description	Length	O.D.	I.D.	Top Conn	Bottom Conn	TOP TO BIT	REMARKS

NEW TECH ENGINEERING
DAILY DRILLING REPORT

Rig Phone: _____ County: Lea _____ Rig Fax: _____

OPERATOR: DCP Midstream _____ Lease & Well No.: 1 _____ Days from Spud 81 _____ Date: 1/9/2008

Property ID: _____

Drilling Supervisor: Kirk Fetterolf _____ Phone: 325-206-2229 _____ Depth: 9213 _____

Drilling Supervisor: _____ Phone: _____ TVD: 9213.0 _____

Drlg. Contractor tyler well service _____ Rig #: 2 _____ Hole Size: 8.750 in

Toolpusher: _____ PHONE NUMBER: _____ Footage Last 24 hrs: 0 _____

G. L. Elev.: _____ RKB to G. L. 18 ft _____

KB to BHF: _____ Date Last BOP Test: 11/2/07 _____ Days Chg. To Well: _____

Prop. T.D. 9137 _____ AFE# _____ AFE-DHC: $ 2,304,025 _____

LAST CASING: 9 5/8 _____ CSG SHOE TEST: 12 _____ EMW Cum. Monthly rig repair: _____ Hrs.

0600 PRESENT OPERATIONS: Rigging down rig,Rig released @ 18:00 11-20-07

FROM	TO	HRS.	CODE	DESCRIPTION DAILY ACTIVITY
600	800	2.0	13	VENDORS SHOWING UP TO INVOICES SIGNED, WELDERS FROM DCP, BUILDING LOCK CAPS FOR WELL
				HEAD VALVES
800	1200	4.0	23	TYLER WELL SERVICE, PIPE HAULERS, FORKLIFT, LIGHT PLANT, VENDORS ALL PICKING UP EQPT.
1200	1700	5.0	23	PORTA CAN, TRASH TRLR., FRAC. TANK CO.'S PICKING UP EQPT.LUCK'S PICKING UP PIPE RACKS
				AND CAT WALK
1700	1730	0.5	23	LOCATION IS TRASH FREE, LOCKED AND SECURE

DISTRIBUTION OF HOURS

CATEGORIES	DAILY	CUM. TOTALS
1. Drill rotating		377.25
2. Wash & ream		9.00
3. Circulate & condition		74.25
4. Lost Returns		18.00
5. Service and lubricate rig		4.75
6. Rig repair		1.00
7. Slip & cut drilling line		3.50
8. Directional/Deviation survey		62.25
9. Wireline Logs/open/cased hole		42.25
10. Rig up casers/ run casing		16.75
11. Rig up cementers/ cementing		11.25
12. Wait on cement		7.75
13. Wait on service company	2.00	41.00
14. Wait on orders		1.00
15. Nipple up BOPs/Nipple down BO		24.50
16. Test BOPs		3.00
17. Pick up /Lay down BHA		42.00
18. Pick up /Lay down drill string		81.00
19. Tripping/for bit/mud motor/mwd		61.25
20. Short trip		10.75
21. Drill cement/float equipment		10.50
22. Safety meeting		14.00
23. Other not listed	9.50	302.00
24. Move in rig up/Rig down move o		36.50
TOTALS	11.50	1255.50
DRILLING	0.00	377.25
EVALUATION	0.00	42.25

DRILLING COST		DAILY	CUM
	INTANG.	$67,500.00	$2,742,998.18
	TANG.	$0.00	$443,235.00
	TOTALS	$67,500.00	$3,186,233.18

P. U. Wt. _____ S. O. Wt. _____ String Wt. _____ Rot. Amps/Trq.: _____

MUD LOGGER NAME: Don Mcgennis

MUD LOGGER PHONE: 4324160081

SURVEY INFORMATION

DEVIATION SURVEYS: DIRECTIONAL CO. SUPERVISOR:

DEPTH	ANGLE	AZM	TVD	V.S.	COORDINATES		DLS

DIRECTIONAL HOLE TARGETS

TARGET TVD: _____

TARGET AZM: _____

TARGET +N/-S: _____

TARGET +E/-W: _____

TARGET INCL.: _____ + UP / - DOWN

MUD LOGGERS REPORT

BACK GROUND GAS _____

CONNECTION GAS: _____

TRIP GAS: _____

SHOW GAS: _____

DOWNTIME GAS: _____

LITHOLOGY: _____

COMMENTS: _____

MUD PROPERTIES

Type Mud: Drilling mud _____ MUD COMPANY: Eagle Drilling Fluids _____ MUD ENGINEER: Ron Bailey _____ Daily Cost: $0.00 _____ Cum: $11,884.13

PHONE NUMBER: 432.664.3690

DAILY MUD ADDITIVES: _____

DEPTH	TIME	MW	VIS	PV	YP	GELS	PH	API WL	HTHP WL	CAKE	PM LIME	PF ES	CL PPM	TOTAL CL	TOTAL SALT	% SAND	% SOLIDS	% OIL	% WATER	LCM PPB	ECD
																					0.00

BIT DATA

BIT NO	SIZE	Mfg	Type	Serial No.	Jets - 32nds	Depth Out	Daily Feet	Total Feet	Hrs.	Total Hrs	Daily Ft/Hr	Total Ft/Hr.	WOB	RPM	BIT GRADE INN	OUTER	BEARINGS	GAGE
3	12.25	STC	GF37Y	PJ0035	13,13,13		0	5870	0.0	312		19	65	70				
2	12.25	STC	FDS	PG6481	3- 16s								25	65				

PUMP	D or T	ROD
	D	2
	D	2

ROD is the dia. Of the piston rod on dual action pumps

D is for duplex pump

T is for triplex pump

PUMP DATA

PUMP NO.	TYPE	HP	% EFF.	Stroke Length	Liner Size	SPM	GPM	Pump Press		DPAV	DCAV	Surface HHP	Bit HHP	% HHP At Bit	HHP/IN²	SLOW PUMP RATES SPM	PSI	SPM	PSI
1	DB700	575	60	16.0	5.5	6	22	500		10	43	6.46	2.58	0.40	0.04	3	250	2	2
2	DB700	575	60	16.0	5.5		0				20	0.00							

BOTTOM HOLE ASSEMBLY

	OD	ID	LENGTH		OD
DRILL PIPE 1 :	4.50	3.83	9213.00	DRILL COLLARS 1	8.00
DRILL PIPE 2 :	0.00	0.00	0.00	DRILL COLLARS 2	7.00

BHA NO.: 2 Total Length 0.00 HRS ON BHA 380

ITEM	Description	Length	O.D.	I.D.	Top Conn	Bottom Conn	TOP TO BIT	REMARKS

NEW TECH ENGINEERING
DAILY DRILLING REPORT

Rig Phone: _____ County: Lea Rig Fax: _____

OPERATOR: DCP Midstream Lease & Well No.: 1 Days from Spud 80 Date: 1/8/2008
Property ID: _____

Drilling Supervisor: Kirk Fetterolf Phone: 325-206-2229 Depth: 9213
Drilling Supervisor: _____ Phone: _____ TVD: 9213.0
Drlg. Contractor tyler well service Rig #: 2 Hole Size: 8.750 in
Toolpusher: _____ PHONE NUMBER: _____ Footage Last 24 hrs: 0

G. L. Elev.: _____ RKB to G. L. 18 ft
KB to BHF: _____ Date Last BOP Test: 11/2/07 Days Chg. To Well: _____
Prop. T.D. 9137 AFE# _____ AFE-DHC: $ 2,304,025

LAST CASING: 9 5/8 CSG SHOE TEST: 12 EMW Cum. Monthly rig repairs: _____ Hrs.

0600 PRESENT OPERATIONS: Rigging down rig,Rig released @ 18:00 11-20-07

FROM	TO	HRS.	CODE	DESCRIPTION DAILY ACTIVITY
600	700	1.0	22	SAFETY MEETING, CONCERNS OF LAYING PIPE DWN.
700	1230	5.5	18	POOH LAYING TBG. DWN.
1230	1300	0.5	23	LUNCH
1300	1430	1.5	18	OOH ALL TBG. LAYED DWN.
1430	1600	1.5	15	RD BOPS AND LOADED ON TRLR. INSTALLED TOP CAP ON WELL W/2 1/16 VALVE, CAP, NEEDLE VL-V. W/ GAUGE
1600	1730	1.5	24	FINISH RIGGING RIG DWN.
1730	1800	0.5	23	LAST 3 FRAC TANKS COMPLETELY EMPTY
1800	1810	0.25	23	LOC. LOCKED AND SECURE

DISTRIBUTION OF HOURS

CATEGORIES	DAILY	CUM. TOTALS
1. Drill rotating		377.25
2. Wash & ream		9.00
3. Circulate & condition		74.25
4. Lost Returns		18.00
5. Service and lubricate rig		4.75
6. Rig repair		1.00
7. Slip & cut drilling line		3.50
8. Directional/Deviation survey		62.25
9. Wireline Logs/open/cased hole		42.25
10. Rig up casers/ run casing		16.75
11. Rig up cementers/ cementing		11.25
12. Wait on cement		7.75
13. Wait on service company		39.00
14. Wait on orders		1.00
15. Nipple up BOPs/Nipple down BC	1.50	24.50
16. Test BOPs		3.00
17. Pick up /Lay down BHA		42.00
18. Pick up /Lay down drill string	7.00	81.00
19. Tripping/for bit/mud motor/mwd		61.25
20. Short trip		10.75
21. Drill cement/float equipment		10.50
22. Safety meeting	1.00	14.00
23. Other not listed	1.25	292.50
24. Move in rig up/Rig down move o	1.50	36.50
TOTALS	12.25	1244.00
DRILLING	0.00	377.25
EVALUATION	0.00	42.25

DRILLING COST		DAILY	CUM
	INTANG.	$0.00	$2,675,498.18
	TANG.	$0.00	$443,235.00
	TOTALS	$0.00	$3,118,733.18

P. U. Wt. S. O. Wt. String Wt. Rot. Amps/Trq.:

SURVEY INFORMATION

DEVIATION SURVEYS: DIRECTIONAL CO. SUPERVISOR:

DEPTH	ANGLE	AZM	TVD	V.S.	COORDINATES		DLS

DIRECTIONAL HOLE TARGETS
TARGET TVD: _____
TARGET AZM: _____
TARGET +N/-S: _____
TARGET +E/-W: _____
TARGET INCL.: _____ + UP / - DOWN

MUD LOGGER NAME: _____
MUD LOGGER PHONE: _____

MUD LOGGERS REPORT

BACK GROUND GAS _____
CONNECTION GAS: _____
TRIP GAS: _____
SHOW GAS: _____
DOWNTIME GAS: _____
LITHOLOGY: _____
COMMENTS: _____

MUD PROPERTIES

Type Mud: _____ MUD COMPANY: _____ MUD ENGINEER: _____ Daily Cost: $0.00 Cum: $1,605.00
PHONE NUMBER: _____

DAILY MUD ADDITIVES:

DEPTH	TIME	MW	VIS	PV	YP	GELS	PH	API WL	HTHP WL	CAKE	PM LIME	PF ES	CL PPM	TOTAL CL	TOTAL SALT	% SAND	% SOLIDS	% OIL	% WATER	LCM PPB	ECD
																					0.00

BIT DATA

BIT NO	SIZE	Mfg	Type	Serial No.	Jets - 32nds	Depth Out	Daily Feet	Total Feet	Hrs.	Total Hrs	Daily Ft/Hr	Total Ft/Hr.	WOB	RPM	BIT GRADE INN	OUTER	BEARINGS	GAGE

PUMP D or T ROD ROD is the dia. Of the piston rod on dual action pumps
D is for duplex pump
T is for triplex pump

PUMP DATA

PUMP NO.	TYPE	HP	% EFF.	Stroke Length	Liner Size	SPM	GPM	Pump Press		DPAV	DCAV	Surface HHP	Bit HHP	% HHP At Bit	HHP/IN²	SLOW PUMP RATES SPM	PSI	SPM	PSI
										0	0	0.00	0.00		0.00				
											0	0.00							

BOTTOM HOLE ASSEMBLY

	OD	ID	LENGTH		OD
DRILL PIPE 1 :	4.50	3.83	9213.00	DRILL COLLARS 1	8.00
DRILL PIPE 2 :	0.00	0.00	0.00	DRILL COLLARS 2	7.00

BHA NO.: 2 Total Length 0.00 HRS ON BHA 380

ITEM	Description	Length	O.D.	I.D.	Top Conn	Bottom Conn	TOP TO BIT	REMARKS

NEW TECH ENGINEERING
DAILY DRILLING REPORT

Rig Phone: | County: Lea | Rig Fax:

OPERATOR: DCP Midstream | Lease & Well No.: 1 | Property ID: | Days from Spud 78 | Date: 1/6/2008

Drilling Supervisor: Kirk Fetterolf | Phone: 325-206-2229 | Depth: 9213
Drilling Supervisor: | Phone: | TVD: 9213.0
Drlg. Contractor tyler well service | Rig #: 2 | Hole Size: 8.750 in
Toolpusher: | PHONE NUMBER: | Footage Last 24 hrs: 0

G. L. Elev.: | RKB to G. L. 18 ft
KB to BHF: | Date Last BOP Test: 11/2/07 | Days Chg. To Well:
Prop. T.D. 9137 | AFE# | AFE-DHC: $ 2,304,025

LAST CASING: 9 5/8 | CSG SHOE TEST: 12 EMW | Cum. Monthly rig repair: Hrs.

0600 PRESENT OPERATIONS: Rigging down rig,Rig released @ 18:00 11-20-07

FROM	TO	HRS.	CODE	DESCRIPTION DAILY ACTIVITY
600	1800	12.0	22	CHECKED LOC. 2X. LOCKED AND SECURE.

DISTRIBUTION OF HOURS

CATEGORIES	DAILY	CUM. TOTALS
1. Drill rotating		377.25
2. Wash & ream		9.00
3. Circulate & condition		72.25
4. Lost Returns		18.00
5. Service and lubricate rig		4.75
6. Rig repair		1.00
7. Directional/Deviation survey		62.25
8. Wireline Logs/open/cased hole		42.25
9. Rig up casers/ run casing		16.75
10. Rig up cementers/ cementing		11.25
11. Wait on cement		7.75
12. Wait on service company		39.00
13. Wait on orders		1.00
14. Nipple up BOPs/Nipple down BO		23.00
15. Test BOPs		3.00
16. Pick up /Lay down BHA		42.00
17. Pick up /Lay down drill string		72.50
18. Tripping/for bit/mud motor/mwd		61.25
19. Short trip		10.75
20. Drill cement/float equipment		10.50
21. Safety meeting		12.00
22. Other not listed	12.00	286.25
23. Move in rig up/Rig down move o		35.00
TOTALS	12.00	1218.75
DRILLING	0.00	377.25
EVALUATION	0.00	42.25

DRILLING COST		DAILY	CUM
	INTANG.	$5,100.00	$2,661,884.18
	TANG.	$0.00	$443,235.00
	TOTALS	$5,100.00	$3,105,119.18

P. U. Wt. | S. O. Wt. | String Wt. | Rot. Amps/Trq.:

MUD LOGGER NAME: Don Mcgennis
MUD LOGGER PHONE: 4324160081

SURVEY INFORMATION

DEVIATION SURVEYS: | DIRECTIONAL CO. | SUPERVISOR:

DEPTH	ANGLE	AZM	TVD	V.S.	COORDINATES		DLS

DIRECTIONAL HOLE TARGETS
TARGET TVD:
TARGET AZM:
TARGET +N/-S:
TARGET +E/-W:
TARGET INCL.: + UP / - DOWN

MUD LOGGERS REPORT

BACK GROUND GAS
CONNECTION GAS:
TRIP GAS:
SHOW GAS:
DOWNTIME GAS:
LITHOLOGY:
COMMENTS:

MUD PROPERTIES

Type Mud: Drilling mud | MUD COMPANY: Eagle Drilling Fluids | MUD ENGINEER: Ron Bailey | Daily Cost: $0.00 | Cum: $11,884.13
PHONE NUMBER: 432.664.3690

DAILY MUD ADDITIVES:

DEPTH	TIME	MW	VIS	PV	YP	GELS	PH	API WL	HTHP WL	CAKE	PM LIME	PF ES	CL PPM	TOTAL CL	TOTAL SALT	% SAND	% SOLIDS	% OIL	% WATER	LCM PPB	ECD
																					0.00

BIT DATA

BIT NO	SIZE	Mfg	Type	Serial No.	Jets - 32nds	Depth Out	Daily Feet	Total Feet	Hrs.	Total Hrs	Daily Ft/Hr	Total Ft/Hr.	WOB	RPM	BIT GRADE INN	OUTER	BEARINGS	GAGE
3	12.25	STC	GF37Y	PJ0035	13,13,13		0	5870	0.0	312		19	65	70				
2	12.25	STC	FDS	PG6481	3- 16s								25	65				

PUMP	D or T	ROD
	D	2
	D	2

ROD is the dia. Of the piston rod on dual action pumps
D is for duplex pump -
T is for triplex pump

PUMP DATA

PUMP NO.	TYPE	HP	% EFF.	Stroke Length	Liner Size	SPM	GPM	Pump Press		DPAV	DCAV	Surface HHP	Bit HHP	% HHP At Bit	HHP/IN²	SLOW PUMP RATES SPM	PSI	SPM	PSI
1	DB700	575	60	16.0	5.5	6	22	500		10	43	8.46	2.58	0.40	0.04	3	250	2	2
2	DB700	575	60	16.0	5.5		0				20	0.00							

BOTTOM HOLE ASSEMBLY

	OD	ID	LENGTH		OD
DRILL PIPE 1 :	4.50	3.83	9213.00	DRILL COLLARS 1	8.00
DRILL PIPE 2 :	0.00	0.00	0.00	DRILL COLLARS 2	7.00

BHA NO.: 2 | Total Length 0.00 | HRS ON BHA 380

ITEM	Description	Length	O.D.	I.D.	Top Conn	Bottom Conn	TOP TO BIT	REMARKS

NEW TECH ENGINEERING
DAILY DRILLING REPORT

Rig Phone: _____ County: Lea Rig Fax: _____

OPERATOR: DCP Midstream Lease & Well No.: 1 Days from Spud 91 Date: 1/19/2008
Property ID: _____

Drilling Supervisor: Kirk Fetterolf Phone: 325-206-2229 Depth: 9213
Drilling Supervisor: _____ Phone: _____ TVD: 9213.0
Drlg. Contractor tyler well service Rig #: 2 Hole Size: 8.750 in
Toolpusher: _____ PHONE NUMBER: _____ Footage Last 24 hrs: 9213

G. L. Elev.: _____ RKB to G. L. 18 ft
KB to BHP: _____ Date Last BOP Test: 11/2/07 Days Cbg. To Weld: _____
Prop. T.D. 9137 AFE# _____ AFE-DHC: $ 2,304,025

LAST CASING: 9 5/8 CSG SHOE TEST: 12 EMW Cum. Monthly rig repair: _____ Hrs.

0600 PRESENT OPERATIONS: Rigging down rig,Rig released @ 18:00 11-20-07

FROM	TO	HRS.	CODE	DESCRIPTION DAILY ACTIVITY
600	900	3.0	13	WAIT ON KILL TRK.
900	1000	1.0	13	KILL TRK. SHOWED
1000	1100	1.0	23	MIRU KILL TRK, CHART RECORDER, LOADED HOLE W.TRTD 2% KCL H20, 20 BBL., APPLIED 600 #
				TO WELL TO TEST CSG.
1100	1145	0.75	23	HELD 600# FOR 45 MIN. TEST WAS GOOD
1145	1230	0.75	23	BLED PRESSURE TO 0#, RELOCKED WELL HEAD, LOCKED LOCATION, WELL AND LOCATION IS SECURE

DISTRIBUTION OF HOURS

CATEGORIES	DAILY	CUM. TOTALS
1. Drill rotating		377.25
2. Wash & ream		9.00
3. Circulate & condition		74.25
4. Lost Returns		18.00
5. Service and lubricate rig		4.75
6. Rig repair		1.00
7. Slip & cut drilling line		3.50
8. Directional/Deviation survey		62.25
9. Wireline Logs/open/cased hole		42.25
10. Rig up casers/ run casing		16.75
11. Rig up cementers/ cementing		11.25
12. Wait on cement		7.75
13. Wait on service company	4.00	45.00
14. Wait on orders		1.00
15. Nipple up BOPs/Nipple down BO		24.50
16. Test BOPs		3.00
17. Pick up /Lay down BHA		42.00
18. Pick up /Lay down drill string		81.00
19. Tripping/for bit/mud motor/mwd		61.25
20. Short trip		10.75
21. Drill cement/float equipment		10.50
22. Safety meeting		14.00
23. Other not listed	2.50	304.50
24. Move in rig up/Rig down move o		36.50
TOTALS	6.50	1262.00
DRILLING	0.00	377.25
EVALUATION	0.00	42.25

DRILLING COST		DAILY	CUM
	INTANG.	$0.00	$2,742,998.18
	TANG.	$0.00	$443,235.00
	TOTALS	$0.00	$3,186,233.18

P. U. Wt. S. O. Wt. String Wt. Rot. Amps/Trq.:

SURVEY INFORMATION

DEVIATION SURVEYS: DIRECTIONAL CO. SUPERVISOR:

DEPTH	ANGLE	AZM	TVD	V.S.	COORDINATES		DLS

DIRECTIONAL HOLE TARGETS
TARGET TVD: _____
TARGET AZM: _____
TARGET +N/-S: _____
TARGET +E/-W: _____
TARGET INCL.: _____ + UP / - DOWN

MUD LOGGER NAME: _____
MUD LOGGER PHONE: _____

MUD LOGGERS REPORT

BACK GROUND GAS _____
CONNECTION GAS: _____
TRIP GAS: _____
SHOW GAS: _____
DOWNTIME GAS: _____
LITHOLOGY: _____

COMMENTS: _____

MUD PROPERTIES

Type Mud: _____ MUD COMPANY: _____ MUD ENGINEER: _____ Daily Cost: $0.00 Cum: $1,605.00
PHONE NUMBER: _____

DAILY MUD ADDITIVES:

DEPTH	TIME	MW	VIS	PV	YP	GELS	PH	API WL	HTHP WL	CAKE	PM LIME	PF ES	CL PPM	TOTAL CL	TOTAL SALT	% SAND	% SOLIDS	% OIL	% WATER	LCM PPB	ECD
																					0.00

BIT DATA

BIT NO	SIZE	Mfg	Type	Serial No.	Jets - 32nds	Depth Out	Daily Feet	Total Feet	Hrs.	Total Hrs	Daily Ft/Hr	Total Ft/Hr.	WOB	RPM	BIT GRADE INN	OUTER	BEARINGS	GAGE

PUMP D or T ROD ROD is the dia. Of the piston rod on dual action pumps
D is for duplex pump
T is for triplex pump

PUMP DATA

PUMP NO.	TYPE	HP	% EFF.	Stroke Length	Liner Size	SPM	GPM	Pump Press		DPAV	DCAV	Surface HHP	Bit HHP	% HHP At Bit	HHP/IN²	SLOW PUMP RATES SPM	PSI	SPM	PSI
										0	0	0.00	0.00		0.00				
											0	0.00							

BOTTOM HOLE ASSEMBLY

	OD	ID	LENGTH		OD
DRILL PIPE 1 :	4.50	3.83	9213.00	DRILL COLLARS 1	8.00
DRILL PIPE 2 :	0.00	0.00	0.00	DRILL COLLARS 2	7.00

BHA NO.: 2 Total Length 0.00 HRS ON BHA 380

ITEM	Description	Length	O.D.	I.D.	Top Conn	Bottom Conn	TOP TO BIT	REMARKS