## PROPOSED RULE Part 13.B (Operations)

See Part 10(B).

- (3) The injection or withdrawal of fluids from the containment shall be conducted in a manner that prevents damage to any liner.
- (4) If the containment's primary liner is compromised above the fluid's surface, the operator shall repair the damage or initiate replacement of the primary liner within 48 hours of discovery or seek an extension of time from the division district office.
- (5) If the primary liner is compromised below the fluid's surface, the operator shall remove all fluid above the damage or leak within 48 hours of discovery, notify the division district office and repair the damage or replace the liner.
- (6) The containment shall be operated to prevent the collection of surface water run-on.
- (7) The operator shall install, or maintain on site, an oil absorbent boom or other device to contain an unanticipated release.

## RULE 17: 19.15.17.12.A (General Specifications)

- (3) The operator shall not discharge into or store any hazardous waste in a pit, closed-loop system, below-grade tank or sump.
- (4) If a pit liner's integrity is compromised above the liquid's surface then the operator shall repair the damage or initiate replacement of the liner within 48 hours of discovery or seek a variance from the appropriate division district office.
- (5) If a pit or below-grade tank develops a leak, or if any penetration of the pit liner occurs below the liquid's surface, then the operator shall remove all liquid above the damage or leak within 48 hours of discovery, notify the appropriate division office pursuant to 19.15.29 NMAC and repair the damage or replace the pit liner or below-grade tank as applicable.
- (6) The injection or withdrawal of liquids from a pit shall be accomplished through a header, diverter or other hardware that prevents damage to the liner by erosion, fluid jets or impact from installation and removal of hoses or pipes.
- (7) The operator shall operate and install a pit, below-grade tank or sump to prevent the collection of surface water run-on.
- (8) The operator shall install, or maintain on site, an oil absorbent boom or other device to contain an unanticipated release.

Santa Fe, New Mexico
Exhibit No. 17
Submitted by: NMOGA
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