

5. Case No. 15396: (Continued from the October 15, 2015 Examiner Hearing.)

Application of Mewbourne Oil Company for a non-standard project area and two unorthodox oil well locations, Eddy County, New Mexico. Mewbourne Oil Company seeks an order approving a non-standard 560-acre horizontal well project area in the Bone Spring formation comprised of the N/2, E/2 SW/4, and SE/4 of Section 15, Township 18 South, Range 30 East, NMPM. Applicant further seeks approval of unorthodox oil well locations for the following wells: (a) the **Leo 15 B2DH Fed. Com. Well No. 1H**, with a surface location 430 feet from the north line and 370 feet from the west line, and a bottomhole location 2600 feet from the north line and 330 feet from the east line, of Section 15; and (b) the **Leo 15 B2DN Fed. Com. Well No. 1H**, with a surface location 630 feet from the north line and 370 feet from the west line, and a bottomhole location 330 feet from the south line and 2600 feet from the west line, of Section 15. The project area is located approximately 5 miles south-southeast of Loco Hills, New Mexico.

6. Case No. 15398: **Application of BC Operating, Inc. for Authorization to Inject, Lea County, New Mexico.** Applicant seeks an order authorizing the injection of water for disposal into the Cherry Canyon member of the Delaware Mountain Group formation in the following well:

Pearson #1 SWD (API # 30-025-24438)

1980' FNL & 660' FEL (Unit H)

Section 33

T-21-S, R-33-E, NMPM

Lea County, New Mexico

Applicant proposes to reconfigure the well at the above location and utilize it for injection of produced water at depths of 5,790' to 6,970' subsurface. The well is located approximately 15 miles West of Eunice, New Mexico.

7. Case No. 15371: (Continued from the September 17, 2015 Examiner Hearing.)

Application of Smith and Marrs Inc., for approval of a pressure maintenance project, in Eddy County, New Mexico. Applicant seeks approval to institute a lease pressure maintenance project in its **Superior State Well #1**, located 1980' FNL and 660' FEL, Unit H, Section 8, Township 25 South, Range 30 East, N.M.P.M., Eddy County, New Mexico. Applicant intends to inject produced water into the Delaware Sand formation at depths of 3736-3776 feet (perforated). The well is located approximately 10 miles south east of Malaga, New Mexico.

8. Case No. 15392: (Continued from the October 15, 2015 Examiner Hearing.)

Application of COG Operating LLC for a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico. Applicant seeks an order (i) creating a 160-acre non-standard oil spacing and proration unit (project area) comprised of the W/2 E/2 of Section 15, Township 17 South, Range 32E, N.M.P.M., in Lea County, and (ii) pooling all uncommitted mineral interests in the Yeso formation underlying this acreage. The project area is to be dedicated to applicant's **Ragnar Fed Com #25H well**, which will be horizontally drilled from a surface location in Unit B of Section 22, Township 17 South, Range 32 East to a bottom hole location in Unit B of Section 15, Township 17 South, Range 32 East. The completed interval for the well will remain within the 330-foot standard offset required by the Division's rules. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of COG Operating LLC as the operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The proposed project area is located approximately 1.25 miles south of Maljamar, New Mexico.

9. Case No. 15341 (re-opened): (Continued from the October 15, 2015 Examiner Hearing.)

Application of RKI Exploration And Production To Re-Open Case No. 15341 To Amend The Spacing Unit Under The Terms Of Compulsory Pooling Order R-14016, Eddy County, New Mexico. Applicant in the above-styled cause seeks to amend Order R-14016 to contract the spacing unit to conform with the spacing designated by the Division. The proposed **RDX Federal Com 17 26H Well** will be dedicated to a 160-acre non-standard oil spacing and proration unit comprised of the E/2 W/2 of Section 17, Township 26 South, Range 30 East, NMPM, Eddy County, New Mexico, which will be horizontally drilled from a surface location in the SW/4 SE/4 (Unit O) to a standard bottom hole location in the NW/4 NE/4 (Unit B) of Section 17. The completed interval for this well will remain within the 330-foot standard offset required by the rules. Said area is located approximately 9.5 miles Southwest of Ross Place, New Mexico.

10. Case No. 15385: (Continued from the October 15, 2015 Examiner Hearing.)

Application of WPX Energy Production, LLC for approval of a non-standard 120-acre spacing unit in the Basin Mancos Gas Pool, creation of a non-standard 240-acre spacing unit for compulsory pooling, approval of an unorthodox well location, and approval of WPX's request to downhole commingle production from the Basin Mancos Gas Pool (97232) and the Lybrook Gallup Pool (42289), Section 12, Township 23 North, Range 8 West, San Juan County, and Section 7, Township 23 North, Range 7 West, NMPM, Rio Arriba County, New Mexico. Applicant in the above-styled cause seeks an order (1) approving a 120-acre non-standard spacing and proration unit in the Basin Mancos Gas Pool comprised of the N/2 SW/4 and NW/4 SE/4 of Section 12; (2) creating a 240-acre non-standard spacing unit comprised of the N/2 S/2 of Section 12 and the N/2 SW/4 of Section 7, and pooling all mineral interest owners in the Mancos formation underlying said spacing unit; (3) approving WPX's request to downhole commingle production from the Basin Mancos Gas Pool (97232) and the Lybrook Gallup Pool (42289); and (4) approving an unorthodox well location for the proposed **Chaco 2307-07N 409H Well**, which will be horizontally drilled from a surface location in the SE/4 SW/4

(Unit N) of Section 7 to a non-standard bottom hole location in the NW/4 SW/4 (Unit L) of Section 12. The completed interval will commence 1680 feet from the South line, 2114 feet from the West line (Unit K) to a location 2326 feet from the South line, 390 feet from the West line (Unit L). Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of WPX Energy Production, LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 3.5 miles West of Lybrook, New Mexico.

11. Case No. 15386: (Continued from the October 15, 2015 Examiner Hearing.)

Application of WPX Energy Production, LLC for approval of a non-standard 120-acre spacing unit in the Basin Mancos Gas Pool, creation of a non-standard 240-acre spacing unit for compulsory pooling, approval of an unorthodox well location, and approval of WPX's request to downhole commingle production from the Basin Mancos Gas Pool (97232) and the Lybrook Gallup Pool (42289), Section 12, Township 23 North, Range 8 West, San Juan County, and Section 7, Township 23 North, Range 7 West, NMPM, Rio Arriba County, New Mexico. Applicant in the above-styled cause seeks an order (1) approving a 120-acre non-standard spacing and proration unit in the Basin Mancos Gas Pool, comprised of the S/2 SW/4 and SW/4 SE/4 of Section 12; (2) creating a 240-acre non-standard spacing unit comprised of the S/2 S/2 of Section 12 and the S/2 SW/4 of Section 7, and pooling all mineral interest owners in the Mancos formation underlying said spacing unit; (3) approving WPX's request to downhole commingle production from the Basin Mancos Gas Pool (97232) and the Lybrook Gallup Pool (42289); and (4) approving an unorthodox well location for the proposed **Chaco 2307-07N 410H Well**, which will be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 7 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 12. The completed interval will commence 380 feet from the South line, 2113 feet from the West line (Unit N) to a location 1125 feet from the South line, 390 feet from the West line (Unit M). Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of WPX Energy Production, LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 3.5 miles West of Lybrook, New Mexico.

12. Case No. 15399: ***Expedited Application of Cimarex Energy Company of Colorado for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico.*** Applicant seeks an order from the Division: (1) creating a non-standard 160-acre, more or less, oil spacing and proration unit in the Bone Spring formation, comprised of the W/2 E/2 of Section 20, Township 25 South, Range 27 East, NMPM, Eddy County, New Mexico, and (2) pooling all mineral interests in the Bone Spring formation underlying this proposed non-standard spacing and proration unit. This proposed non-standard spacing and proration unit will be the project area for the **Cottonberry 20 Federal Com 3H**, to be horizontally drilled. The producing area for this well will be 330 feet from the project area boundary. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Cimarex as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 31 miles South of Carlsbad New Mexico.