

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-04995
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Morse "A"
8. Well Number 1
9. OGRID Number 3474
10. Pool name or Wildcat San Andres ; SWD

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator
C.W. Trainer

3. Address of Operator
P.O. Box 754 Midland TX 79702

4. Well Location
Unit Letter A : 660 feet from the North line and 660 feet from the East line
Section 28 Township 10S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Request to scheduel a pressure test to T/A well. Well is no longer being used for SWD due to producing well SI with junk in the hole.

RECEIVED

MAR 16 2008

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C W Trainer
Case 14103

OCD Exhibit No. 11

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Devin Garner TITLE Agent DATE 3-5-08

Type or print name Devin Garner E-mail address: Garneroil@yahoo.com Tel No. 575-631-5921

For State Use Only

APPROVED BY: Chris Williams OC DISTRICT SUPERVISOR/GENERAL MANAGER
TITLE DATE MAR 26 2008

Conditions of Approval (if any): TA test must be performed by 4/15/08. CWL.

Morse 1 "A" SWD Report

6-29-07

Arrive on location with Kill truck. Hook up to tubing. Tubing was on vacume prior to pumping water. Casing had 35 psi. Start to pump water down tubing. Report is listed below.

1. Start to pump water in tubing.
2. Pump water @ 2 BPM @ 20 psi. Water was pumped with centrifugal pump on kill truck.
3. Pumped 50 bbls in tubing @ 2 BPM @ 20 psi.
4. Casing pressure decrease to 0 after 50 bbls of water pumped down tubing.
5. Pump water in tubing @ 3 BPM @ 300 psi. Kicked in triplex pump to get 3 BPM.
6. Pumped 70 bbls of water in tubing @ 3 BPM @ 300 psi.
7. Pumped total of 120 bbls of water into well.
8. Tubing on vacume when SD pump.
9. Casing had no pressure when SD pump.
10. Put bullplug on top of pumping tee and well was still on vacume.
11. Send Kill Truck to the yard.

This well didnt have any trouble taking water down the tubing even at 3 BPM. There are not any mechanical failures in the tubing due to there was never any communication in between the tubing and the casing.