

GAS-OIL RATIO TESTS

NORTHWEST EXPLORATION COMPANY

Pool  
GAVILAN-GALLUP

Community  
RIO ARRIBA

P. O. BOX 3946, GRAND JUNCTION, COLORADO 81502

TYPE OF TEST - (X)

Scheduled

Completion

Special

LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW. ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO CU. FT./DBL	
		U	S	T						WATER BBL.	GNV. OIL BBL.	GAS M.C.F.		
GAVILAN	#1	A	26	25N	2M	06-13-83	F N/A	300	24	0	40.7	66.7	623	9340

BEFORE EXAMINER SIGNER  
OIL CONSERVATION DIVISION  
NORTHWEST EXHIBIT NO. 8  
CASE NO. 8042

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top well allowable for the pool in which well is located by more than 33 percent. Operator is encouraged to take advantage of this 33 percent tolerance in order that well can be assigned increased allowables when authorized by the Director.

Gas volumes must be reported to MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific Gravity base will be 0.60.

Report casing pressure by flow of tubing pressure for any well producing through casing.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Division in accordance with Rule 131 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

*Robert H. Stogner*  
(Signature)