

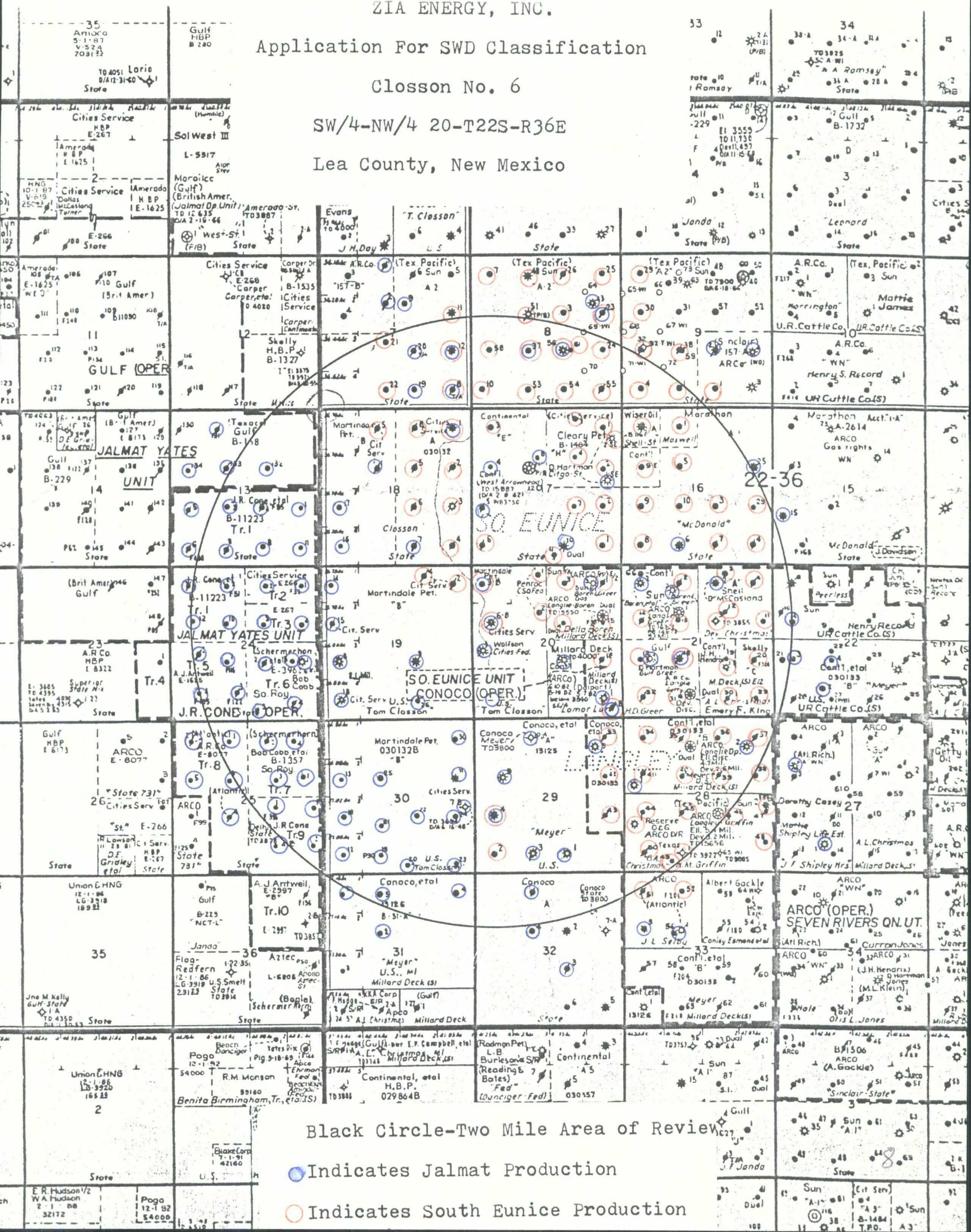
ZIA ENERGY, INC.

Application For SWD Classification

Closson No. 6

SW/4-NW/4 20-T22S-R36E

Lea County, New Mexico



Black Circle-Two Mile Area of Review

● Indicates Jalmat Production

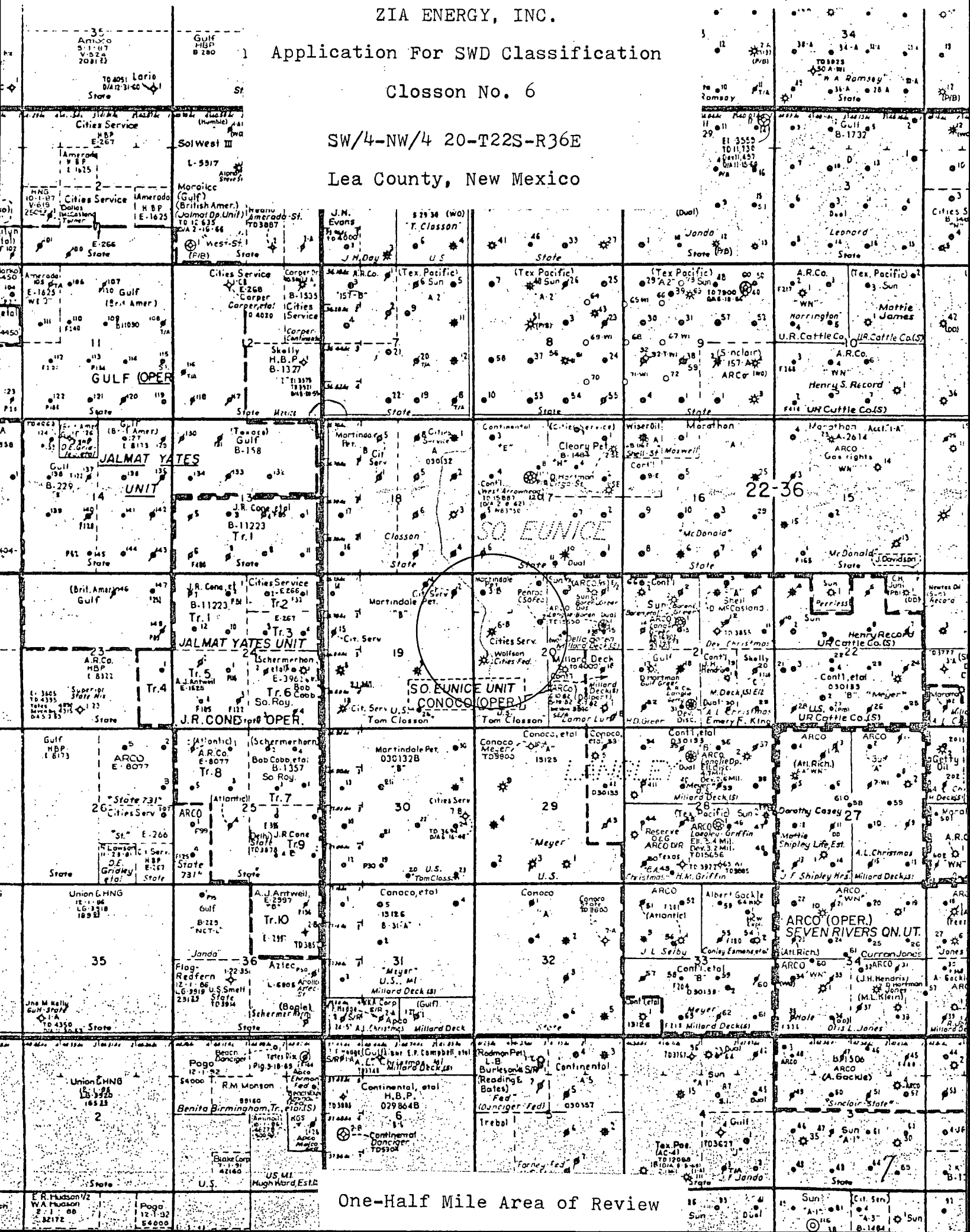
○ Indicates South Eunice Production

Application For SWD Classification

Closson No. 6

SW/4-NW/4 20-T22S-R36E

Lea County, New Mexico



One-Half Mile Area of Review

Page No 9

9

INJECTION WELL DATA SHEET

Zia Energy, Inc.		Closson	
OPERATOR		LEASE	
6	1980' FNL & 660' FWL	20	22 South 36 East
WELL NO.	FOOTAGE LOCATION	SECTION	TOWNSHIP RANGE

Schematic

TOC 8 5/8" Surface

8 5/8" 1498'

Overshot to join
two strings of
5 1/2" @ 2020'

5 1/2"@ 3750'

TD - 3805'

Tubing size 2 3/8" lined with Salta PVC Lining - PVC liner set in a
(material)
Baker Model AD-1 packer at 3700 feet
(brand and model)
(or describe any other casing-tubing seal).

Other Data

- Name of the injection formation Seven Rivers
- Name of Field or Pool (if applicable) Jalmat
- Is this a new well drilled for injection? ☐ Yes ☒ No
If no, for what purpose was the well originally drilled? Well was drilled for the production of oil and gas. It was plugged and will be re-entered and recompleted for salt water disposal.
- Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail (sacks of cement or bridge plug(s) used) Open hole 3750-3805; Perf 3540'-80' (sqzd w/100 sxs), Perf 3514'-34' (ret. set @ 3493'- Sqzd w/200sxs), Perf 3450'-70', Perf 3289'-3390' (CIBP set @ 3240' & capped w/5sxs cmt.)
- Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area. Yates - 3190', Seven Rivers - 3420', Queen - 3903' estimated,

Tabular DataSurface Casing

Size 8 5/8 " Cemented with 650 sx.
TOC Surface feet determined by Calc 26% excess
Hole size 12 1/4"

Intermediate Casing

Size None " Cemented with sx.
TOC feet determined by
Hole size

Long string

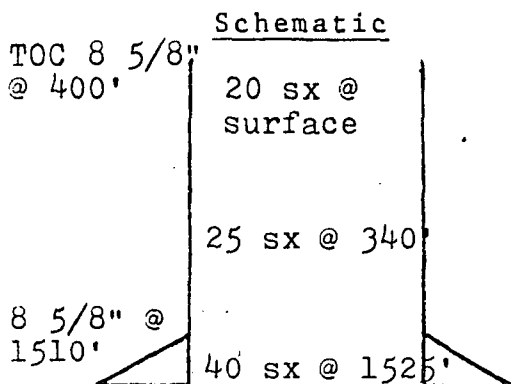
Size 5 1/2 " Cemented with 150 sx.
TOC 2050 feet determined by Estimated
Hole size 7 7/8"
Total depth 3805'

Injection interval

3750 feet to 3805 feet
(~~XXXXXXXXXX~~ open-hole, indicate which)

PLUGGED WELL DATA SHEET

Cities Service Oil Company		Closson "B"	LC-030132(b)	
OPERATOR		LEASE		
2	660' FSL & 660' FEL	19	22 South	36 East
WELL NO.	FOOTAGE LOCATION	SECTION	TOWNSHIP	RANGE



Tabular Data

Surface Casing
 Size 8 5/8 " Depth 1510 ' Cemented with 700 sx
 TOC 400 ' feet determined by estimated
 Hole size 12 1/4 "

Intermediate Casing
 Size NONE " Depth ' Cemented with sx
 TOC feet determined by
 Hole size "

Long string
 Size 5 1/2 " Depth 3713 ' Cemented with 200 sx
 TOC 2700 ' feet determined by estimated
 Hole size 7 7/8 "

Total depth 3820 ' Elevation 3589 '
 Production Interval: From 3713 ' To 3820 '

Plugging Operations:

Surface casing pulled: Size 8 5/8 " Amount 340 '
 Top of stub 340 '

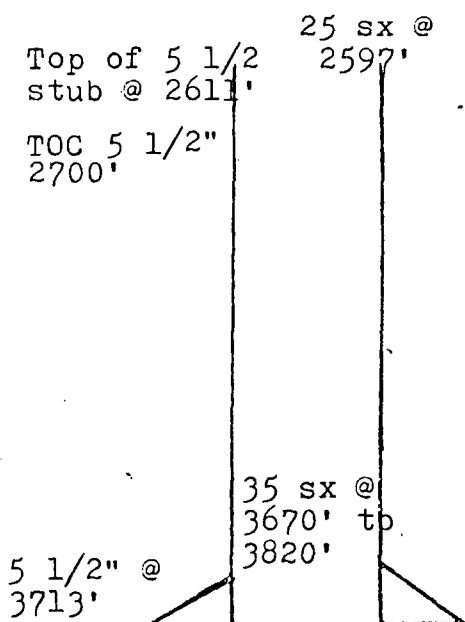
Long String Casing pulled: Size 5 1/2 " Amount 2611 '
 Top of stub 2611 '

Cement plugs:

1.	Amount	35	sx	From	3820	'	To	3670
2.	Amount	25	sx	From	2597	'	To	2387
3.	Amount	10	sx	From	1552	'	To	
4.	Amount	40	sx	From	1525	'	To	
5.	Amount	25	sx	From	340	'	To	
6.	Amount	20	sx	From	Surface	'	To	

Bridge plug Set: Type NONE Depth

Fluid in Hole 10 # mud

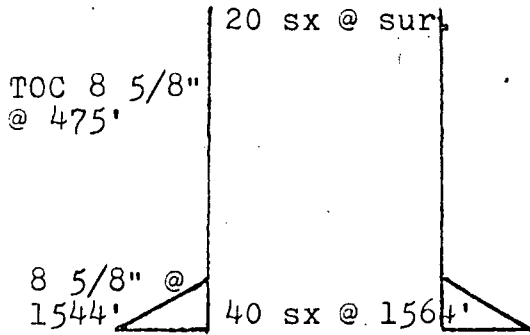


TD - 3820'

PLUGGED WELL DATA SHEET

Cities Service Oil Company		Closson "B"	LC-030132(b)	
OPERATOR		LEASE		
4	330' FNL & 1650' FEL	19	22 South	36 East
WELL NO.	FOOTAGE LOCATION	SECTION	TOWNSHIP	RANGE

Schematic



Tabular Data

Surface Casing

Size 8 5/8 " Depth 1544 ' Cemented with 600 sx.
 TOC 475 feet determined by estimated
 Hole size 12 1/4 "

Intermediate Casing

Size NONE " Depth ' Cemented with sx.
 TOC feet determined by
 Hole size "

Long string

Size 5 1/2 " Depth 3750 ' Cemented with 150 sx.
 TOC 2600 feet determined by estimated
 Hole size 7 7/8 "

Total depth 3810 ' Elevation 3591 '
 Production Interval: From 3454 ' To 3810 '

Plugging Operations:

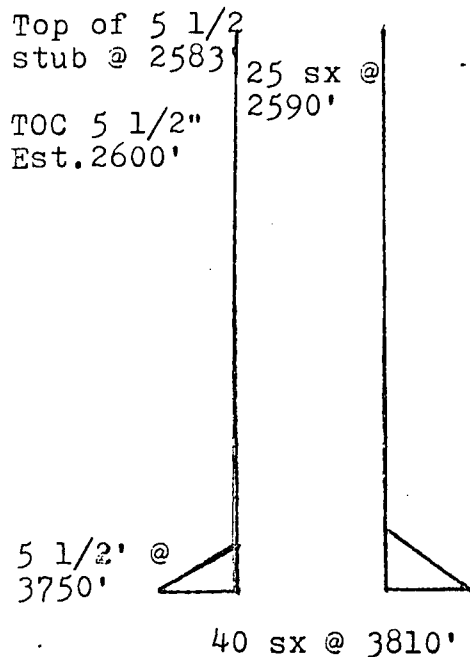
Surface casing pulled: Size 8 5/8 " Amount NONE '
 Top of stub Surface '
 Long String Casing pulled: Size 5 1/2 " Amount 2583 '
 Top of stub 2583 '

Cement plugs:

1.	Amount	<u>40</u>	sx	From	<u>3810</u>	To	<u>3387</u>
2.	Amount	<u>25</u>	sx	From	<u>2590</u>	To	<u> </u>
3.	Amount	<u>40</u>	sx	From	<u>1564</u>	To	<u> </u>
4.	Amount	<u>20</u>	sx	From	<u>0</u>	To	<u> </u>
5.	Amount	<u> </u>	sx	From	<u> </u>	To	<u> </u>
6.	Amount	<u> </u>	sx	From	<u> </u>	To	<u> </u>

Bridge plug Set: Type NONE Depth '

Fluid in Hole 10 # mud



40 sx @ 3810'

TD = 3810'

PRODUCTION WELL DATA SHEET

Continental Oil Company

Lamar Lunt

OPERATOR

LEASE

2

1980' FSL & 1980' FEL

20

22 South

36 East

WELL NO.

FOOTAGE LOCATION

SECTION

TOWNSHIP

RANGE

Schematic

Tabular Data

TOC 8 5/8"
@ sur

Surface Casing

Size 8 5/8" Depth 1358 ' Cemented with 597 sx.
TOC Surface feet determined by calc 28% excess
Hole size 12 1/4"

Intermediate Casing

Size NONE " Depth ' Cemented with sx.
TOC feet determined by
Hole size

Long string

Size 5 1/2" Depth 3474 ' Cemented with 808 sx.
TOC Surface feet determined by calc 61% excess
Hole size 7 7/8"

Total depth 3485 ' Elevation 3539' GR '

Perforations: From 3296 ' To 3446 '

Stimulation: Acidized w/3000 gals 15% HCL Frac w/
47,900 gals gelled wtr + 87,900 gals gelled wtr
+ 87,000 # sand and 4,500 gals CO₂

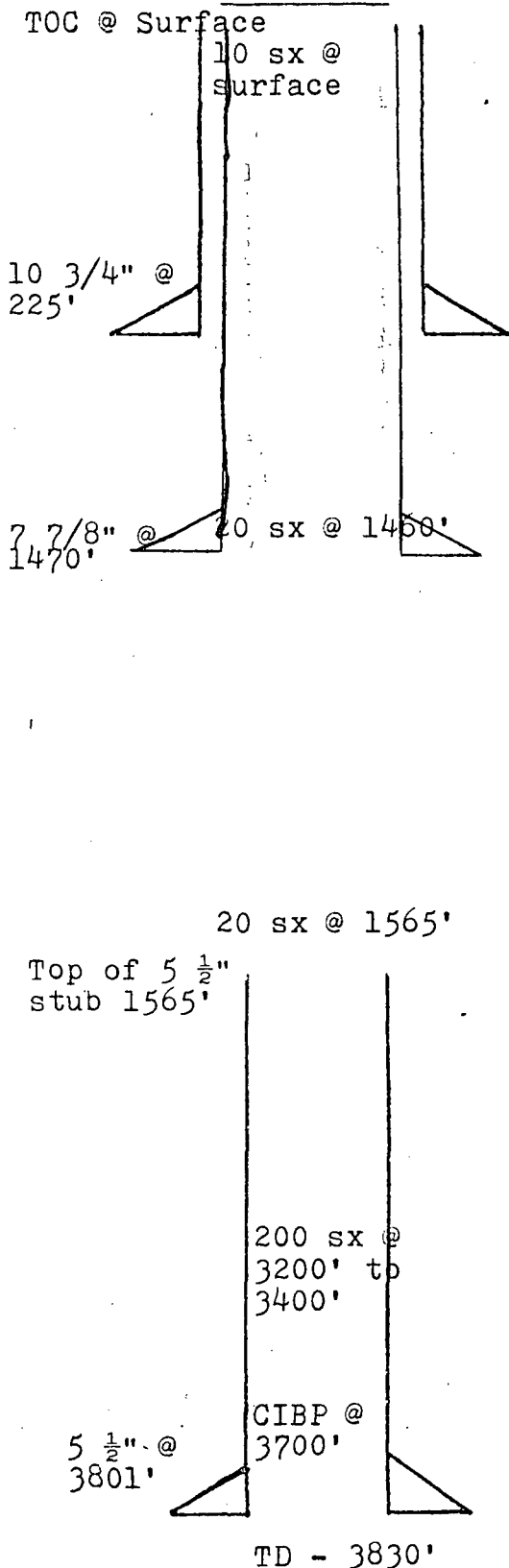
Initial potential 1/11/78 OBOPD + OBWPD + 18.2 MCF/D

5 1/2" @
3474'

PLUGGED WELL DATA SHEET

Continental Oil Company		State "E"	
OPERATOR		LEASE	
6	330' FWL & 660' FSL	17	22 South 36 East
WELL NO.	FOOTAGE LOCATION	SECTION	TOWNSHIP RANGE

Schematic



Tabular Data

Surface Casing

Size 10 3/4 " Depth 250 ' Cemented with 225 sx.
 TOC Surface feet determined by Calc 470%
 Hole size 12 1/4 " excess

Intermediate Casing

Size 7 5/8 " Depth 1470 ' Cemented with 425 sx.
 TOC Surface feet determined by Calc 500%
 Hole size 8 1/4 " excess

Long string

Size 5 1/2 " Depth 3801 ' Cemented with 425 sx.
 TOC 1600 feet determined by estimated
 Hole size 6 3/4 "

Total depth 3830 ' Elevation 3587 ' GR

Production Interval: From 3246 ' To 3830 '

Plugging Operations:

Surface casing pulled: Size " Amount NONE '

Top of stub '

Long String Casing pulled: Size 5 1/2 " Amount 1565 '

Top of stub 1565 '

Cement plugs:

1.	Amount	<u>200</u>	sx	From	<u>3200</u>	To	<u>3400</u>
2.	Amount	<u>20</u>	sx	From	<u>1565</u>	To	<u> </u>
3.	Amount	<u>20</u>	sx	From	<u>1460</u>	To	<u> </u>
4.	Amount	<u>10</u>	sx	From	<u>Surface</u>	To	<u> </u>
5.	Amount	<u> </u>	sx	From	<u> </u>	To	<u> </u>
6.	Amount	<u> </u>	sx	From	<u> </u>	To	<u> </u>

Bridge plug Set: Type CIBP Depth 3700 '

Fluid in Hole 10 # mud

PRODUCTION WELL DATA SHEET

Martindale Petroleum Corporation	Closson "B"	LC-030132(b)	
OPERATOR	LEASE		
3	660' FNL & 330' FWL	20	22 South 36 East
WELL NO.	FOOTAGE LOCATION	SECTION	TOWNSHIP RANGE

Schematic

TOC 8 5/8"
Surface

8 5/8" @
1462'

TOC 5 1/2"
@ 2243'

5 1/2" @
3740'

TD -3801'

Tabular Data

Surface Casing

Size 8 5/8" Depth 1462' Cemented with 650 sx.
TOC Surface feet determined by Calc. 40% excess
Hole size 12 1/4"

Intermediate Casing

Size NONE" Depth ' Cemented with sx.
TOC feet determined by
Hole size

Long string

Size 5 1/2" Depth 3740' Cemented with 225 sx.
TOC 2243' feet determined by Calculated
Hole size 7 7/8"
Total depth 3801' Elevation 3586' GR
Perforations: From 3235' To 3286'

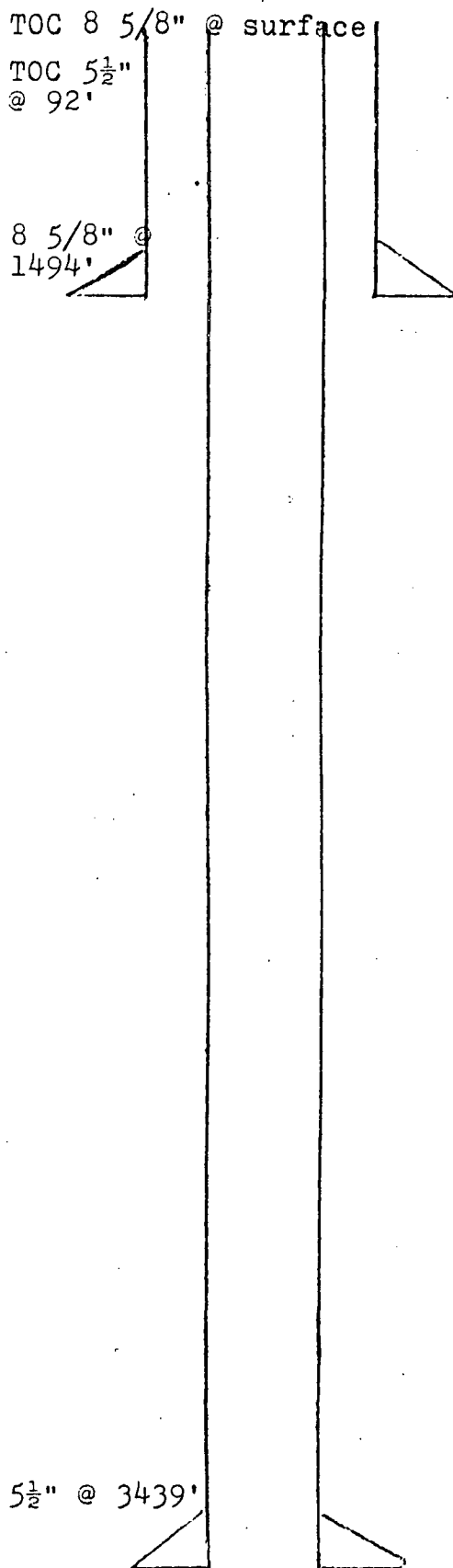
Stimulation: Acidized w/ 5000 gals 15% HCL Frac w/
20,000 gals gelled wtr and 40,000 # sand. IP 4/29/7-
3 BOPD + OBWPD + MCF/D. 9/21/40 Production from
open hole 3750' to 3801'. IP 91 BOPD 5/13/57 Well
was plugged back w/ calscal to 3721'. Perforated
3714-20 \$ acidized w/500 gal 15% HCL. Perfs. squeeze
w/50, sxs. cmt w/ retainer @ 3478'. Perforated 3250 to
3440'. Acidized w/100 gals 15% HCL IP 1412 MCF/D.
Initial potential

PRODUCTION WELL DATA SHEET

Martindale Petroleum Corporation Closson "B" LC-030132(b)
 OPERATOR LEASE

9 1980' FSL & 1980' FEL 19 22 South 36 East
 WELL NO. FOOTAGE LOCATION SECTION TOWNSHIP RANGE

Schematic



Tabular Data

Surface Casing

Size 8 5/8 " Depth 1494 ' Cemented with 900 sx.
 TOC Surface feet determined by calc 89% excess
 Hole size 12 1/4"

Intermediate Casing

Size NONE " Depth ' Cemented with sx.
 TOC feet determined by
 Hole size

Long string

Size 5 1/2 " Depth 3439 ' Cemented with 500 sx.
 TOC 92 feet determined by calculated
 Hole size 7 7/8"

Total depth 3555 ' Elevation 3566 ' DI

Perforations: From 3416 ' To 3716 '

Stimulation: 2/4/58 Azidized w/ 15,000 gals 15% HCL
 Frac w/17,500 gals lease oil and
 30,000 # sand. IP 3/28/58 4.4 BOPD +
 0.8 BWPD + 430.6 MCF/D
 6/28/56 Original production from open
 hole 3439' to 3555'. IP 0.75 BOPD +867.
 MDF/D. Well was deepened to 3800' & set
 liner in March, 1958.

Intial potential

PRODUCTION WELL DATA SHEET

Penroc Oil Corporation

CSO - Federal

LC-030132(b)

OPERATOR

LEASE

1

330' FNL & 2310' FWL

20

22 South

36 East

WELL NO. 36.

FOOTAGE LOCATION

SECTION

TOWNSHIP

RANGE

Schematic

Tabular Data

TOC @ Surface

Surface Casing

Size 9 5/8" Depth 460 ' Cemented with 220 sx.

TOC Surface feet determined by Circulated

Hole size 12 3/4"

Intermediate Casing

Size NONE" Depth ' Cemented with sx.

TOC feet determined by

Hole size _____

Long string

Size 4 1/2 " Depth 4019 ' Cemented with 1050 sx.

TOC Surface feet determined by Circulated

Hole size 7 7/8"

Total depth 4030 ' Elevation 3565' GR '

Perforations: From 3791 ' To 3866 '

Stimulation: Acidized w/ 4000 gals 15% MCA Frac w/
40,000 gals gelled KCL wtr + 76,000 # sand.

Initial potential 12/24/78 45 BOPD + 18 BWPD +

41.76 MCF/D

9 5/8"
460'

4 1/2" @
4019'

TD-4030'

PRODUCTION WELL DATA SHEET

Penroc Oil Corporation

CSO - Federal

LC-030132(b)

OPERATOR

LEASE

2

1650' FNL & 2310' FWL

20

22 South

36 East

WELL NO.

FOOTAGE LOCATION

SECTION

TOWNSHIP

RANGE

Schematic

TOC 8 5/8"
@ surface

8 5/8" @
469'

TOC 5 1/2" @
100'

Tabular Data

Surface Casing

Size 8 5/8" Depth 469' Cemented with 300 sx.

TOC Surface feet determined by Circulated

Hole size 11"

Intermediate Casing

Size NONE" Depth' Cemented with sx.

TOC feet determined by

Hole size

Long string

Size 4 1/2" Depth 4036' Cemented with 650 sx.

TOC 100 feet determined by Temp. Survey

Hole size 7 7/8:

Total depth 4040' Elevation 3550' GR

Perforations: From 3898' To 3978'

Stimulation: Acidize w/4000 gals 15% MCA Frac w/
40,000 gals gelled KCL wtr w/58,400 # sand.

Intial potential 1/9/79 25 BOPD + 41 BWPD + 45.25

MCF/D

4 1/2" @
4036'

TD-4040'

PRODUCTION WELL DATA SHEET

Della B. Boren

LEASE

36 East
RANCE

Tabular Data

Surface Casing

Size 10 3/4" Depth 450 ' Cemented with 425 sx.
TOC Surface feet determined by Calculated
Hole size 15"

Size NONE " Depth _____' Cemented with _____sx.
TOC _____ feet determined by _____
Hole size _____

Size 7. " Depth 4000 ' Cemented with 900 sx.
TOC Surface feet determined by Calculated
Hole size 8 3/4"

Perforations: From 3762 ' To 3830

Stimulation: Acidized w/2125 gal 15% HCL Frac w/
24,000 gals gelled KCL wtr w/30,000 # sand.

Intial potential $\frac{9/27/77 \quad 46 \text{ BOPD} + 28 \text{ BWPD} + 158.7}{\text{MCF/D}}$

19

Della B. Boren

LEASE

36 East

RANGE

Tabular Data

Surface Casing

Size 8 5/8" Depth 457 ' Cemented with 280 sx.
TOC Surface feet determined by Calc. 63% exce
Hole size 12 1/4"

Size NONE " Depth _____' Cemented with _____sx.
TOC _____ feet determined by _____
Hole size _____

Size 5 1/2 " Depth 4000 ' Cemented with 935 sx.
TOC Surface feet determined by Calc 50% excess
Hole size 7 7/8:

Total depth 4000 ' Elevation 3558' RDB '

Perforations: From 3810 ' To 3888 '

Stimulation: Acidized w/4000 gals 15% HCL Frac w/
40,000 gals gelled KC_wtr w/ 49,000 # sand.

Intial potential 2/8/78 76 BOPD + 41 BWPD + 75 MCF

5½" @ 4000'

PRODUCTION WELL DATA SHEET

Zia Energy, Inc.

Cities Federal

LC-030132(b)

OPERATOR

LEASE

1

2310' FSL & 330' FWL

20

22 South

36 East

WELL NO.

FOOTAGE LOCATION

SECTION

TOWNSHIP

RANGE

Schematic

Tabular Data

TOC 8 5/8"
@ surface

Surface Casing

Size 8 5/8" Depth 335 ' Cemented with 225 sx.
TOC Surface feet determined by Calc 112% excess
Hole size 12"

Intermediate Casing

Size NONE " Depth _____' Cemented with _____sx.
TOC _____ feet determined by _____
Hole size _____

Long string

Size 4½ " Depth 3800 ' Cemented with 400 sx.
TOC 2107 feet determined by calculated
Hole size 7 7/8"

Total depth 3800 ' Elevation 3568'GR '

Perforations: From 3221 ' To 3442. '

Stimulation: Acidized w/2000 gals 15% HCL Frac w/
20,000 gals gelled brine w/33,500 # sand.
Perforations: from 3498' to 3790' produced 100%
water. Bridge plug set @ 3480'

Intial potential 2/28/71 OBO & BWPD + 800 MCF/D

TOC 4 $\frac{1}{2}$ " @
2107'

4 1/2" @ 3800,

PRODUCTION WELL DATA SHEET

Zia Energy, Inc.

Cities Federal

LC-030132(b)

OPERATOR

LEASE

2

660' FWL & 660' FSL

20

22 South

36 East

WELL NO.

FOOTAGE LOCATION

SECTION

TOWNSHIP

RANGE

Schematic

Tabular Data

TOC @ Surface

Surface Casing

Size 8 5/8" Depth 376 ' Cemented with 210 sx.

TOC Surface feet determined by circulated

Hole size 12 1/4"

Intermediate Casing

Size NONE " Depth ' Cemented with sx.

TOC feet determined by

Hole size

Long string

Size 5 1/2 " Depth 3881 ' Cemented with 900 sx.

TOC Surface feet determined by circulated

Hole size 7 7/8"

Total depth 3881 ' Elevation '

Perforations: From 3300 ' To 3363 '

Stimulation: Acidized w/2500 gals 15% HCL Frac
w/20,000 gals gelled KCL wtr plus 20,000 gals CO₂
and 77,000 # Sand.

Perforations: 3492' to 3678' production 100% water.
Squeezed with 166s X s cement

Intial potential 12/7/83 0.5BOPD + 275 BOPD +

475 MCF/D

8 5/8" @
376'

5 1/2" @ 3881'

709 W. INDIANA
MIDLAND, TEXAS 79701
PHONE 683-4521

RESULT OF WATER ANALYSES

TO: Mr. M. F. Nelson
P.O. Box 603, Hobbs, NM

LABORATORY NO. 1283345
SAMPLE RECEIVED 12-30-83
RESULTS REPORTED 12-30-83

COMPANY Zia Energy LEASE As listed
FIELD OR POOL 1. Langlie Deep 2. Jalmar 3. S. Eunice
SECTION 20 BLOCK _____ SURVEY T 22 S R 36 E COUNTY Lea STATE NM
SOURCE OF SAMPLE AND DATE TAKEN:

NO. 1 Produced (Devonian & Ellenburger) water - taken from Della Boren. 12-29-83
NO. 2 Produced (Seven Rivers) water - taken from Cities Federal #2. 12-29-83
NO. 3 Produced (Seven Rivers-Queen) water - taken from Conoco State "E". 12-30-83
NO. 4 Produced (Seven Rivers-Queen) water - taken from Sun Boren. 12-30-83

REMARKS: 1. SE/NE 2. SW/SW

CHEMICAL AND PHYSICAL PROPERTIES				
	NO. 1	NO. 2	NO. 3	NO. 4
Specific Gravity at 60° F.	1.0516	1.0204	1.0200	1.0143
pH When Sampled				
pH When Received	6.76	7.06	7.05	7.45
Bicarbonate as HCO ₃	836	1,562	2,269	2,416
Supersaturation as CaCO ₃				
Undersaturation as CaCO ₃				
Total Hardness as CaCO ₃	10,200	8,700	5,150	2,300
Calcium as Ca	3,080	1,520	1,340	536
Magnesium as Mg	608	1,191	437	233
Sodium and/or Potassium	24,041	5,595	7,788	3,035
Sulfate as SO ₄	1,630	3,423	1,340	199
Chloride as Cl	42,611	11,363	13,352	4,758
Iron as Fe	0.74	0.47	262	332
Barium as Ba				
Turbidity, Electric				
Color as Pt				
Total Solids, Calculated	72,806	24,654	26,527	11,177
Temperature °F.				
Carbon Dioxide, Calculated				
Dissolved Oxygen, Winkler				
Hydrogen Sulfide	140	18.8	525	210
Resistivity, ohms/m at 77° F.	0.118	0.300	0.280	0.560
Suspended Oil				
Filtrable Solids as mg/l				
Volume Filtered, ml.				

Results Reported As Milligrams Per Liter

Additional Determinations And Remarks The above results reveal no evidence of any incompatibility between any combination of these waters.

P15 3879250

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL
(See Reverse)

SENT TO		Pearce O.I. Company	
STREET AND NO.		P.O. Drawer 231	
P.O., STATE AND ZIP CODE		Midland, TX 79702	
POSTAGE		\$ 105	
CERTIFIED FEE		75¢	
SPECIAL DELIVERY		¢	
RESTRICTED DELIVERY		¢	
SHOW TO WHOM AND DATE DELIVERED		60¢	
SHOW TO WHOM, DATE, AND ADDRESS OF DELIVERY		¢	
SHOW TO WHOM AND DATE DELIVERED WITH RESTRICTED DELIVERY		¢	
SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY WITH RESTRICTED DELIVERY		¢	
TOTAL POSTAGE AND FEES		\$ 240	
POSTMARK OR DATE		DEC 31 1976	

P15 3879251

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL
(See Reverse)

SENT TO		Sun Exploration & Production	
STREET AND NO.		P.O. Box 2880	
P.O., STATE AND ZIP CODE		Dallas, TX 75221	
POSTAGE		\$ 105	
CERTIFIED FEE		75¢	
SPECIAL DELIVERY		¢	
RESTRICTED DELIVERY		¢	
SHOW TO WHOM AND DATE DELIVERED		60¢	
SHOW TO WHOM, DATE, AND ADDRESS OF DELIVERY		¢	
SHOW TO WHOM AND DATE DELIVERED WITH RESTRICTED DELIVERY		¢	
SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY WITH RESTRICTED DELIVERY		¢	
TOTAL POSTAGE AND FEES		\$ 240	
POSTMARK OR DATE		DEC 31 1976	

P15 3879256

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL
(See Reverse)

SENT TO		CONOCO, Inc.	
STREET AND NO.		P.O. Box 460	
P.O., STATE AND ZIP CODE		Hobbs, NM 88240	
POSTAGE		\$ 105	
CERTIFIED FEE		75¢	
SPECIAL DELIVERY		¢	
RESTRICTED DELIVERY		¢	
SHOW TO WHOM AND DATE DELIVERED		60¢	
SHOW TO WHOM, DATE, AND ADDRESS OF DELIVERY		¢	
SHOW TO WHOM AND DATE DELIVERED WITH RESTRICTED DELIVERY		¢	
SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY WITH RESTRICTED DELIVERY		¢	
TOTAL POSTAGE AND FEES		\$ 240	
POSTMARK OR DATE		DEC 31 1976	

P15 3879261

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL
(See Reverse)

SENT TO		Bureau of Land Management	
STREET AND NO.		P.O. Box 1397	
P.O., STATE AND ZIP CODE		Reswell, NM 88201	
POSTAGE		\$ 88	
CERTIFIED FEE		75¢	
SPECIAL DELIVERY		¢	
RESTRICTED DELIVERY		¢	
SHOW TO WHOM AND DATE DELIVERED		60¢	
SHOW TO WHOM, DATE, AND ADDRESS OF DELIVERY		¢	
SHOW TO WHOM AND DATE DELIVERED WITH RESTRICTED DELIVERY		¢	
SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY WITH RESTRICTED DELIVERY		¢	
TOTAL POSTAGE AND FEES		\$ 240	
POSTMARK OR DATE		DEC 31 1976	

P15 3879260

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL
(See Reverse)

SENT TO		Martindale Petroleum Corp	
STREET AND NO.		P.O. Box 1955	
P.O., STATE AND ZIP CODE		Hobbs, NM 88240	
POSTAGE		\$ 105	
CERTIFIED FEE		75¢	
SPECIAL DELIVERY		¢	
RESTRICTED DELIVERY		¢	
SHOW TO WHOM AND DATE DELIVERED		60¢	
SHOW TO WHOM, DATE, AND ADDRESS OF DELIVERY		¢	
SHOW TO WHOM AND DATE DELIVERED WITH RESTRICTED DELIVERY		¢	
SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY WITH RESTRICTED DELIVERY		¢	
TOTAL POSTAGE AND FEES		\$ 240	
POSTMARK OR DATE		DEC 31 1976	

P15 3879259

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL
(See Reverse)

SENT TO		Cities Service Company	
STREET AND NO.		P.O. Box 1919	
P.O., STATE AND ZIP CODE		Midland, TX 79702	
POSTAGE		\$ 105	
CERTIFIED FEE		75¢	
SPECIAL DELIVERY		¢	
RESTRICTED DELIVERY		¢	
SHOW TO WHOM AND DATE DELIVERED		60¢	
SHOW TO WHOM, DATE, AND ADDRESS OF DELIVERY		¢	
SHOW TO WHOM AND DATE DELIVERED WITH RESTRICTED DELIVERY		¢	
SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY WITH RESTRICTED DELIVERY		¢	
TOTAL POSTAGE AND FEES		\$ 240	
POSTMARK OR DATE		DEC 31 1976	

SENDER: Complete items 1, 2, 3, and 4.
Add your address in the "RETURN TO" space
on reverse.

(CONSULT POSTMASTER FOR FEES)

1. The following service is requested (check one).

- ☒ Show to whom and date delivered 60c
☐ Show to whom, date, and address of delivery .. —c

2. ☐ RESTRICTED DELIVERY

(The restricted delivery fee is charged in addition to the return receipt fee.)

TOTAL \$ 60c

3. ARTICLE ADDRESSED TO:

Penac Oil Company
P.O. Drawer 831
Midland, TX 79702

4. TYPE OF SERVICE:

- ☐ REGISTERED ☐ INSURED
☒ CERTIFIED ☐ COD
☐ EXPRESS MAIL

ARTICLE NUMBER

P15 3879258

(Always obtain signature of addressee or agent)

I have received the article described above.

SIGNATURE ☐ Addressee ☐ Authorized agent

[Signature]

5. DATE OF DELIVERY

POSTMARK

6. ADDRESSEE'S ADDRESS (Only if requested)

7. UNABLE TO DELIVER BECAUSE:

7a. EMPLOYEE'S INITIALS

[Initials]

RETURN RECEIPT, REGISTERED, INSURED AND CERTIFIED MAIL

SENDER: Complete items 1, 2, 3, and 4.
Add your address in the "RETURN TO" space
on reverse.

(CONSULT POSTMASTER FOR FEES)

1. The following service is requested (check one).

- ☐ Show to whom and date delivered 60c
☐ Show to whom, date, and address of delivery .. —c

2. ☐ RESTRICTED DELIVERY

(The restricted delivery fee is charged in addition to the return receipt fee.)

TOTAL \$ 60c

3. ARTICLE ADDRESSED TO:

Martindale Petroleum Corp.
P.O. Box 1955
Hobbs, NM 88240

4. TYPE OF SERVICE:

- ☐ REGISTERED ☐ INSURED
☒ CERTIFIED ☐ COD
☐ EXPRESS MAIL

ARTICLE NUMBER

P15 3879260

(Always obtain signature of addressee or agent)

I have received the article described above.

SIGNATURE ☐ Addressee ☐ Authorized agent

[Signature]

5. DATE OF DELIVERY

POSTMARK

6. ADDRESSEE'S ADDRESS (Only if requested)

7. UNABLE TO DELIVER BECAUSE:

7a. EMPLOYEE'S INITIALS

[Initials]

RETURN RECEIPT, REGISTERED, INSURED AND CERTIFIED MAIL

SENDER: Complete items 1, 2, 3, and 4.
Add your address in the "RETURN TO" space
on reverse.

(CONSULT POSTMASTER FOR FEES)

1. The following service is requested (check one).

- ☐ Show to whom and date delivered 60c
☐ Show to whom, date, and address of delivery .. —c

2. ☐ RESTRICTED DELIVERY

(The restricted delivery fee is charged in addition to the return receipt fee.)

TOTAL \$ 60c

3. ARTICLE ADDRESSED TO:

CONOCO, Inc.
P.O. Box 460
Hobbs, NM 88240

4. TYPE OF SERVICE:

- ☐ REGISTERED ☐ INSURED
☒ CERTIFIED ☐ COD
☐ EXPRESS MAIL

ARTICLE NUMBER

P15 3879256

(Always obtain signature of addressee or agent)

I have received the article described above.

SIGNATURE ☐ Addressee ☐ Authorized agent

[Signature]

5. DATE OF DELIVERY

POSTMARK

6. ADDRESSEE'S ADDRESS (Only if requested)

7. UNABLE TO DELIVER BECAUSE:

7a. EMPLOYEE'S INITIALS

RETURN RECEIPT, REGISTERED, INSURED AND CERTIFIED MAIL

SENDER: Complete items 1, 2, 3, and 4.
Add your address in the "RETURN TO" space
on reverse.

(CONSULT POSTMASTER FOR FEES)

1. The following service is requested (check one).

- ☐ Show to whom and date delivered 60c
☐ Show to whom, date, and address of delivery .. —c

2. ☐ RESTRICTED DELIVERY

(The restricted delivery fee is charged in addition to the return receipt fee.)

TOTAL \$ 60c

3. ARTICLE ADDRESSED TO:

Cities Service Company
P.O. Box 1919
Midland, TX 79702

4. TYPE OF SERVICE:

- ☐ REGISTERED ☐ INSURED
☒ CERTIFIED ☐ COD
☐ EXPRESS MAIL

ARTICLE NUMBER

P15 3879259

(Always obtain signature of addressee or agent)

I have received the article described above.

SIGNATURE ☐ Addressee ☐ Authorized agent

[Signature]

5. DATE OF DELIVERY

POSTMARK

6. ADDRESSEE'S ADDRESS (Only if requested)

7. UNABLE TO DELIVER BECAUSE:

7a. EMPLOYEE'S INITIALS

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RETURN RECEIPT, REGISTERED, INSURED AND CERTIFIED MAIL

PS Form 3811, Dec. 1980

RETURN RECEIPT, REGISTERED, INSURED AND CERTIFIED MAIL

SENDER: Complete items 1, 2, 3, and 4.
Add your address in the "RETURN TO" space
on reverse.

(CONSULT POSTMASTER FOR FEES)

1. The following service is requested (check one).

- ☒ Show to whom and date delivered *600*
☐ Show to whom, date, and address of delivery .. *—c*

2. ☐ RESTRICTED DELIVERY

(The restricted delivery fee is charged in addition to the return receipt fee.)

TOTAL \$ *600*

3. ARTICLE ADDRESSED TO:

Oil Conservation Division

P.O. Box 2088

Santa Fe, NM 87501

4. TYPE OF SERVICE:

- ☐ REGISTERED ☐ INSURED
☒ CERTIFIED ☐ COD
☐ EXPRESS MAIL

ARTICLE NUMBER

PIS 3879262

(Always obtain signature of addressee or agent)

I have received the article described above.

SIGNATURE ☐ Addressee ☐ Authorized agent*R. Brown*

5. DATE OF DELIVERY

POSTMARK

JAN 3 1984

6. ADDRESSEE'S ADDRESS (Only if requested)

7. UNABLE TO DELIVER BECAUSE:

7a. EMPLOYEE'S INITIALS

PS Form 3811, Dec. 1980

RETURN RECEIPT, REGISTERED, INSURED AND CERTIFIED MAIL

SENDER: Complete items 1, 2, 3, and 4.
Add your address in the "RETURN TO" space
on reverse.

(CONSULT POSTMASTER FOR FEES)

1. The following service is requested (check one).

- ☐ Show to whom and date delivered *600*
☐ Show to whom, date, and address of delivery .. *—c*

2. ☐ RESTRICTED DELIVERY

(The restricted delivery fee is charged in addition to the return receipt fee.)

TOTAL \$ *600*

3. ARTICLE ADDRESSED TO:

Sun Exploration + Production

P.O. Box 2890

Dallas, TX 75221

4. TYPE OF SERVICE:

- ☐ REGISTERED ☐ INSURED
☒ CERTIFIED ☐ COD
☐ EXPRESS MAIL

ARTICLE NUMBER

PIS 3879257

(Always obtain signature of addressee or agent)

I have received the article described above.

SIGNATURE ☐ Addressee ☐ Authorized agent*Don Sandoz*

5. DATE OF DELIVERY

POSTMARK

JAN 3 1984

JAN 3 1984

6. ADDRESSEE'S ADDRESS (Only if requested)

7. UNABLE TO DELIVER BECAUSE:

7a. EMPLOYEE'S INITIALS

PS Form 3811, Dec. 1980

RETURN RECEIPT, REGISTERED, INSURED AND CERTIFIED MAIL

SENDER: Complete items 1, 2, 3, and 4.
Add your address in the "RETURN TO" space
on reverse.

(CONSULT POSTMASTER FOR FEES)

1. The following service is requested (check one).

- ☐ Show to whom and date delivered *600*
☐ Show to whom, date, and address of delivery .. *—c*

2. ☐ RESTRICTED DELIVERY

(The restricted delivery fee is charged in addition to the return receipt fee.)

TOTAL \$ *600*

3. ARTICLE ADDRESSED TO:

Kellakin and Kellakin

P.O. Box 2265

Santa Fe, NM 87504-2265

4. TYPE OF SERVICE:

- ☐ REGISTERED ☐ INSURED
☒ CERTIFIED ☐ COD
☐ EXPRESS MAIL

ARTICLE NUMBER

PIS 3879263

(Always obtain signature of addressee or agent)

I have received the article described above.

SIGNATURE ☐ Addressee ☐ Authorized agent*R. Brown*

5. DATE OF DELIVERY

POSTMARK

JAN 3 1984

JAN 3 1984

6. ADDRESSEE'S ADDRESS (Only if requested)

7. UNABLE TO DELIVER BECAUSE:

7a. EMPLOYEE'S INITIALS

PS Form 3811, Dec. 1980

RETURN RECEIPT, REGISTERED, INSURED AND CERTIFIED MAIL

SENDER: Complete items 1, 2, 3, and 4.
Add your address in the "RETURN TO" space
on reverse.

(CONSULT POSTMASTER FOR FEES)

1. The following service is requested (check one).

- ☐ Show to whom and date delivered *600*
☐ Show to whom, date, and address of delivery .. *—c*

2. ☐ RESTRICTED DELIVERY

(The restricted delivery fee is charged in addition to the return receipt fee.)

TOTAL \$ *600*

3. ARTICLE ADDRESSED TO:

Bureau of Land Management

P.O. Box 1397

Roswell, New Mexico 88201

4. TYPE OF SERVICE:

- ☐ REGISTERED ☐ INSURED
☒ CERTIFIED ☐ COD
☐ EXPRESS MAIL

ARTICLE NUMBER

PIS 3879261

(Always obtain signature of addressee or agent)

I have received the article described above.

SIGNATURE ☐ Addressee ☐ Authorized agent*John R. Swell*

5. DATE OF DELIVERY

POSTMARK

JAN 3 1984

JAN 3 1984

6. ADDRESSEE'S ADDRESS (Only if requested)

7. UNABLE TO DELIVER BECAUSE:

7a. EMPLOYEE'S INITIALS

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