

AUTHORITY FOR EXPENDITURE

NEW DRILLING, RECOMPLETION & RE-ENTRY

AFE	NO.
AFE	DATE

03-472-0 11/14/03

	AFE Type:		
	X New Drilling		
		Recompletion	
•		Re-entry	

Well Objective:		Well Type:	
	Oil	X	Devel
X	Gas	~	Explor
	Injector		

AF	E STATUS:		
X	Original	٠	
	Revised		
	Final		
	Supplemental		
0.4001 77/D. (40.7041 44D)			

105 SOUTH FOU	Personalistica V.Con Evaluation	X Original Revised	,
ARTESIA, NEW N	VIEXICOSSE 10		
TELEPHONE (50	5) 748-1471 Re-entry Injector	Final	
		Supplemental	
LEASE NAME	Samuel Smith Unit #1 PROJ'D DEPTH 10,	,400' TVD, (10,724' M	MD)
COUNTY		w Mexico	
FIELD		orrow	
LOCATION	BHL: Section 33, T23S-R24E, 1,000' S & 660' W, Surf: Section 32, T23S-24E	, 1,400' S & 1,170' E	
DIVISION CODE	100 DIVISION NAME Oil & Gas Division		
DISTRICT CODE	DISTRICT NAME		
BRANCH CODE	BRANCH NAME		
PROGNOSIS: Dir	ectionally drill new well to the proposed bottom hole location to test the Mo	rrow formation.	
INTANGIBLE DRIL		DRY HOLE	COMP'D WELL
920-100	Staking, Permit & Legal Fees	1,500	1,500
920-110	Location, Right-of-Way	35,000	35,000
920-120	Drilling, Footage		
920-130	Drilling, Daywork 48 days @ \$8,100/day + \$35,000 for mob	450,000	450,000
920-140	Drilling Water, Fasline Rental	45,000	45,000
920-150	Drilling Mud & Additives	75,000	75,000
920-160	Mud Logging Unit, Sample Bags		26,000
920-170	Cementing - Surface Casing	41,000	41,000
920-180	Drill Stem Testing, OHT	0	0
920-190	Electric Logs & Tape Copies	50,000	50,000
920-200	Tools & Equip. Rntl., Trkg. & Welding & directional tools	150,000	150,000
920-205	Control of Well-Insurance	7,500	7,500
920-210	Supervision & Overhead	50,000	50,000
920-230	Coring, Tools & Service		
920-240	Bits, Tool & Supplies Purchase	60,000	60,000
920-350	Cementing - Production Casing		50,000
920-410	Completion Unit - Swabbing		30,000
920-420	Water for Completion		25,000
920-430	Mud & Additives for Completion		1,000
920-440	Cementing - Completion		
920-450	Elec. Logs, Testing, Etc Completion		13,000
920-460	Tools & Equip. Rental, Etc Completion		30,000
920-470	Stimulation for Completion	1	80,000
920-480	Supervision & O/H - Completion	7 - 7	7,500
920-490	Additional LOC Charges - Completion		15,000
920-510	Bits, Tools & Supplies - Completion		1,500
920-500	Contingency for Completion	100,000	150,000
	TOTAL INTANGIBLE DRILLING COSTS	1.091.000	1,394,000

TANGIBLE EQUIPMENT COSTS: 930-010 Christmas Tree & Wellhead 3,000 20,000 Casing 13 3/8" @ 400' 930-020 6,100 6,100 9 5/8" @ 2,100' 5 1/2" @ 10,724' 25,500 91,000 Tubing 2 7/8" @ 10,500' Packer & Special Equipment 930-030 36,000 930-040 Pumping Equipment 940-010 940-020 Storage Facilities 45,000 Separation Equip., Flowlines, Misc. 940-030 40,000 940-040 **Trucking & Construction Costs** 20,000 TOTAL TANGIBLE EQUIPMENT COSTS 9,100 283,600 1,100,100 1,677,600 **TOTAL COSTS**

APPROVAL OF THIS AFE CONSTITUTES APPROVAL OF OPERATOR'S OPTION TO CHARGE THE JOINT ACCOUNT WITH TUBULAR GOODS FROM THE OPERATOR'S WAREHOUSE STOCK AT THE RATES STATED ABOVE

Prepared By	Jeremiah Mullen	Operations Approval	
3Y		DATE	
3 Y		DATE	
3 Y		DATE	BEFORE THE COMMISSION Santa Fe, New Mexico
BY		DATE	Case No. <u>13188</u> Exhibit No. 4 Submitted by:

YATES PETROLEUM CORPORATION Hearing Date: December 4, 2003