

3. ***CASE 14576: Application of Approach Operating, LLC for an unorthodox well location and non-standard oil spacing and proration unit, Rio Arriba County, New Mexico.*** Applicant seeks an order approving the unorthodox well location and non-standard oil well spacing and proration unit comprised of 52.0 ± acres located in the NW/4 NW/4 of projected Section 3, T27N, R4E in Rio Arriba County, New Mexico. The proposed non-standard unit will be dedicated to the following well to be drilled at an unorthodox well location to the Mancos Shale formation, WC Tierra Amarilla Mancos Oil Pool (97767):

Montano No. 1 Well
API No. 30-39-30858
939' FNL and 207' FWL (D)
Projected Section 3, T27N, R4E
Rio Arriba County, New Mexico

The well and lands are located approximately 1.5 miles Northeast of Las Nutrias, New Mexico.

4. ***CASE 14577: Application of COG Operating LLC for vertical extension of the Grayburg-Jackson (Seven Rivers-Queen-Grayburg-San Andres) Pool to correspond with the Unitized Formation of the Burch-Keely Unit, Eddy County, New Mexico.*** Applicant seeks an order amending Division Order No. R-10067 to extend the vertical limits of the Grayburg-Jackson (Seven Rivers-Queen-Grayburg-San Andres) Pool to a depth of 5,000 feet to correspond with the proposed extension of the Unitized Formation of the Burch-Keely Unit. The pool and unit area are comprised of the following lands:

TOWNSHIP 17 SOUTH, RANGE 29 EAST, NMPM

Section 12: SE/4 SE/4
Section 13: All
Section 23 through 26: All

TOWNSHIP 17 SOUTH, RANGE 30 EAST, NMPM

Sections 18 and 19: All
Section 30: All

The pool and unit are located approximately 2 miles West of Loco Hills, New Mexico.

5. ***CASE 14578: Application of OGX Resources LLC for approval of a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico.*** OGX Resources LLC seeks an order approving a 181.80-acre non-standard oil spacing and proration unit (project area) in the Brushy Canyon member of the Delaware formation comprised of Lots 1-4 (the W/2 W/2) of Section 18, Township 24 South, Range 32 East, NMPM. Applicant further seeks the pooling of all mineral interests (i) from the surface to the top of the Brushy Canyon member of the Delaware formation underlying Lot 4 of Section 18, and (ii) in the Brushy Canyon member of the Delaware formation underlying the W½ W½ of Section 18, for all pools or formations developed on 40 acre spacing within that vertical extent. The unit is to be dedicated to the Golden Eye 18 Fed. Com. Well No. 1, a horizontal well with a surface location in Lot 4, and a terminus in Lot 1, of Section 18. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The units are located approximately 32 miles West-Northwest of Jal, New Mexico.

6. ***CASE 14579: Application of Cimarex Energy Co. of Colorado for approval of a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico.*** Cimarex Energy Co. of Colorado seeks an order approving a 160.20-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of Lot 4, E/2 NE/4, and NE/4 SE/4 (the E/2 E/2) of Section 32, Township 19 South, Range 32 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the E/2 E/2 of Section 32 to form a non-standard 160.20 acre oil spacing and proration unit (project area) for any pools or formations developed on 40 acre spacing within that vertical extent. The

unit is to be dedicated to the South Lusk 32 State Well No. 1, a horizontal well to be drilled at a surface location in the NE/4 NE/4, with a terminus in Lot 4, of Section 32. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 30 miles West of Monument, New Mexico.

7. **CASE 14580: Application of Cimarex Energy Co. of Colorado for approval of a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico.** Cimarex Energy Co. of Colorado seeks an order approving a 160.45-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of Lot 3, W/2 NE/4, and NW/4 SE/4 (the W/2 E/2) of Section 32, Township 19 South, Range 32 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the W/2 E/2 of Section 32 to form a non-standard 160.45 acre oil spacing and proration unit (project area) for any pools or formations developed on 40 acre spacing within that vertical extent. The unit is to be dedicated to the South Lusk 32 State Well No. 2, a horizontal well to be drilled at a surface location in the NW/4 NE/4, with a terminus in Lot 3, of Section 32. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 30 miles West of Monument, New Mexico.
8. **CASE 14581: Application of Cimarex Energy Co. of Colorado for approval of a non-standard oil spacing and proration unit and compulsory pooling, Eddy County, New Mexico.** Cimarex Energy Co. of Colorado seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the W/2 W/2 of Section 32, Township 18 South, Range 31 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the W/2 W/2 of Section 32 to form a non-standard 160 acre oil spacing and proration unit (project area) for any pools or formations developed on 40 acre spacing within that vertical extent. The unit is to be dedicated to the West Shugart 32 State Well No. 1, a horizontal well to be drilled at a surface location in the SW/4SW/4, with a terminus in the NW/4 NW/4, of Section 32. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 9 miles South-Southeast of Loco Hills, New Mexico.
9. **CASE 14582: Application of Cimarex Energy Co. for approval of a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico.** Cimarex Energy Co. seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the E/2 E/2 of Section 23, Township 20 South, Range 34 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the E/2 E/2 of Section 23 to form a non-standard 160 acre oil spacing and proration unit (project area) for any pools or formations developed on 40 acre spacing within that vertical extent. The unit is to be dedicated to the Lynch 23 Fed. Well No. 2, a horizontal well to be drilled at a surface location in the NE/4 NE/4, with a terminus in the SE/4 SE/4, of Section 23. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 16 miles West-Southwest of Monument, New Mexico.
10. **CASE 14583: Application of Farleigh Oil Properties for a compliance order against SWEPI LP and Shell Exploration and Production Company, Guadalupe County, New Mexico.** Applicant requests an order requiring SWEPI LP and Shell Exploration and Production Company to comply with Division reporting requirements, including, *inter alia*, NMAC 19.15.5.10.B, NMAC 19.15.7.10, and NMAC 19.15.7.16, and Forms C-105, C-115, and C-150 with respect to the following wells:
 - (a) Latigo Ranch 2-34
API No. 30-019-20136
§34-10N-23E
Located approximately 5 miles West-Northwest of Cuervo, New Mexico