

Source of data: Receipts or Data from Yates Petroleum

Yates'-Operated Production, North Dagger Draw Cisco (T19S-R25E)

Section	Month	Oil	Gas	Water	Wells	Allowable	Over (Under)
NW Sec 21	9307	8311	10669	36070	1	21700	-13389
	9308	10426	15767	42808	1	21700	-11274
	9309	8925	16370	39281	1	21000	-12075
	9310	8889	15883	37178	1	21700	-12811
	9311	8267	14867	33921	1	21000	-12733
	9312	8402	17139	31803	1	21700	-13298
	9401	8445	17523	29669	1	21700	-13255
	9402	7621	14971	26095	1	19600	-11979
	9403	7995	16319	26752	1	21700	-13705
	9404	7422	14907	24087	1	21000	-13578
	9405	7452	15851	24269	1	21700	-14248
	9406	7553	15180	21890	1	21000	-13447
	9407	7727	15382	21322	1	21700	-13973
	9408	7564	14605	20037	1	21700	-14136
	9409	6435	12542	17285	1	21000	-14565
	9410	6691	11472	20695	1	21700	-15009
	9411	6567	11807	17127	1	21000	-14433
	9412	6636	11981	16880	1	21700	-15064
	9501	6618	11898	16228	1	21700	-15082
	9502	5979	10937	14298	1	19600	-13621
	9503	6465	10659	14467	1	21700	-15235
	9504	7222	11214	14072	1	21000	-13778
	9505	7785	10657	12967	1	21700	-13915
	9506	14008	25617	18896	2	21000	-6992
→	9507	28986	29980	38449	2	21700	7286
	9508	24129	24526	40514	2	21700	2429
	9509	22253	22577	36093	2	21000	1253
	9510	22746	20188	34004	2	21700	1046
	9511	21431	17140	30027	2	21000	431
	9512	20066	16477	27312	2	21700	-1634
	9601	19695	15455	24713	2	21700	-2005
	9602	19088	16064	21584	2	20300	-1212
Net Over Production for NW Sec 21:							7594

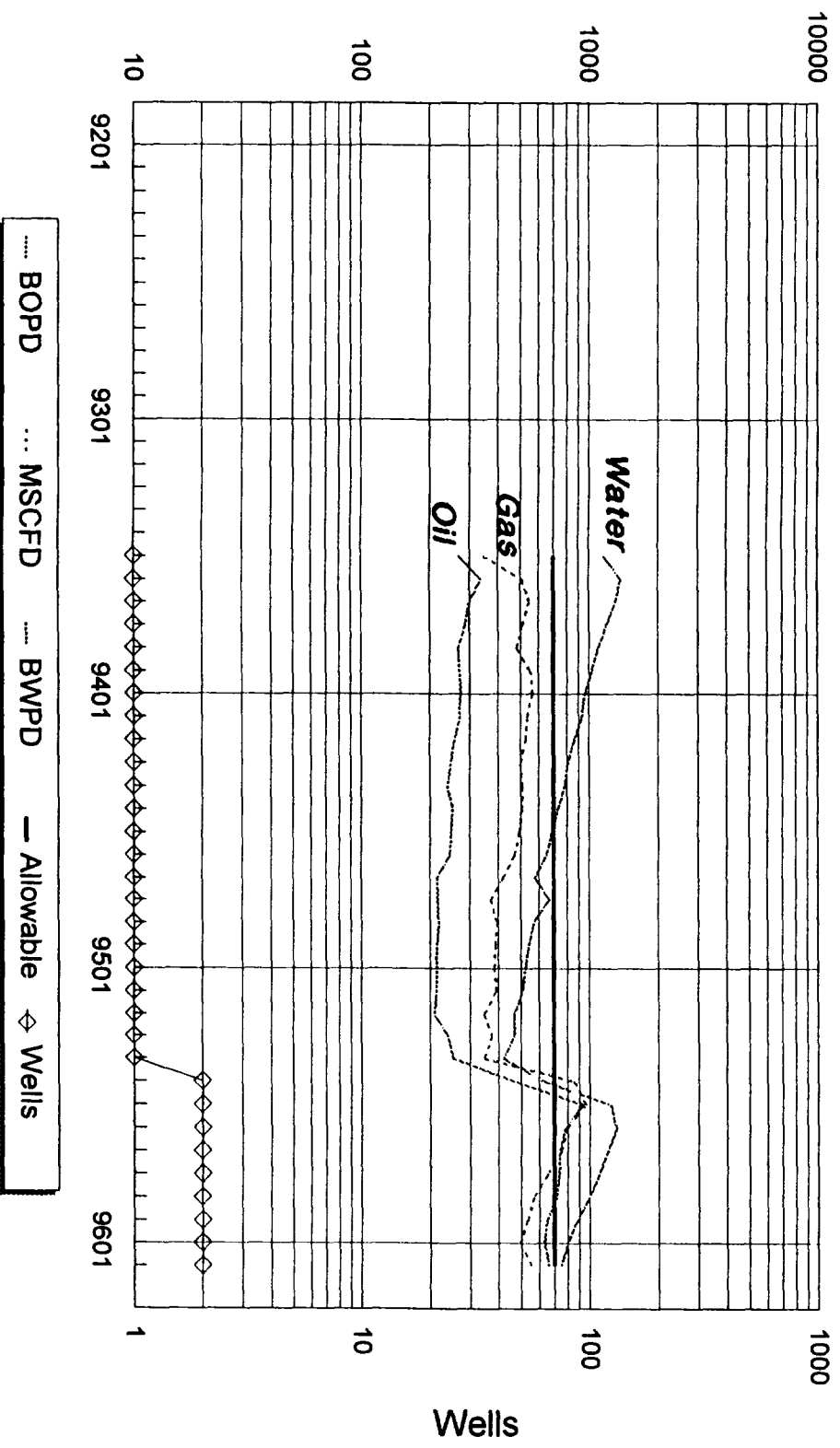
→ **Over Production in BOLD Type**

OVER PRODUCED UNIT NO. 1

BEFORE AN EXAMINER OF THE OIL CONSERVATION DIVISION

EXHIBIT NO. 6
CASE NO. 11525
Submitted by: Conoco Inc.
Hearing Date: May 2, 1996

North Dagger Draw Cisco Field
 NW Section 21-T19S-R25E



Yates'-Operated Production, North Dagger Draw Cisco (T19S-R25E)

Section	Month	Oil	Gas	Water	Wells	Allowable	Over (Under)
SW Sec 21	9305	3355	5947	19247	1	21700	-18345
	9306	6439	14081	46000	1	21000	-14561
	9307	6009	14174	44409	1	21700	-15691
	9308	5521	16181	40297	1	21700	-16179
	9309	5594	18121	37437	1	21000	-15406
	9310	5995	19199	3745	1	21700	-15705
	9311	5696	15777	35920	1	21000	-15304
	9312	5560	17754	34462	1	21700	-16140
	9401	5416	18042	31631	1	21700	-16284
	9402	4437	16009	27601	1	19600	-15163
	9403	5061	17865	27806	1	21700	-16639
	9404	5406	17665	28210	1	21000	-15594
	9405	5376	18161	28809	1	21700	-16324
	9406	4499	17485	26174	1	21000	-16501
	9407	4411	18354	27596	1	21700	-17289
	9408	4248	17568	26365	1	21700	-17452
	9409	4071	16584	25057	1	21000	-16929
	9410	2410	8871	5910	1	21700	-19290
	9411	5271	8047	23771	1	21000	-15729
	9412	6180	6496	23376	1	21700	-15520
	9501	5908	6216	22506	1	21700	-15792
	9502	6068	5347	19777	1	19600	-13532
	9503	6451	5840	21111	1	21700	-15249
	9504	6181	5693	19798	1	21000	-14819
	9505	30617	31698	34166	2	21700	8917
	9506	28811	28594	33750	2	21000	7811
	9507	29933	32935	30843	2	21700	8233
	9508	30976	29725	30087	2	21700	9276
	9509	31260	33934	27025	2	21000	10260
	9510	30542	33091	28165	2	21700	8842
	9511	28332	29603	25039	2	21000	7332
	9512	29791	30225	23935	2	21700	8091
	9601	29088	28364	22184	2	21700	7388
	9602	27386	28565	20145	2	20300	7086
Net Over Production for SW Sec 21:							83236

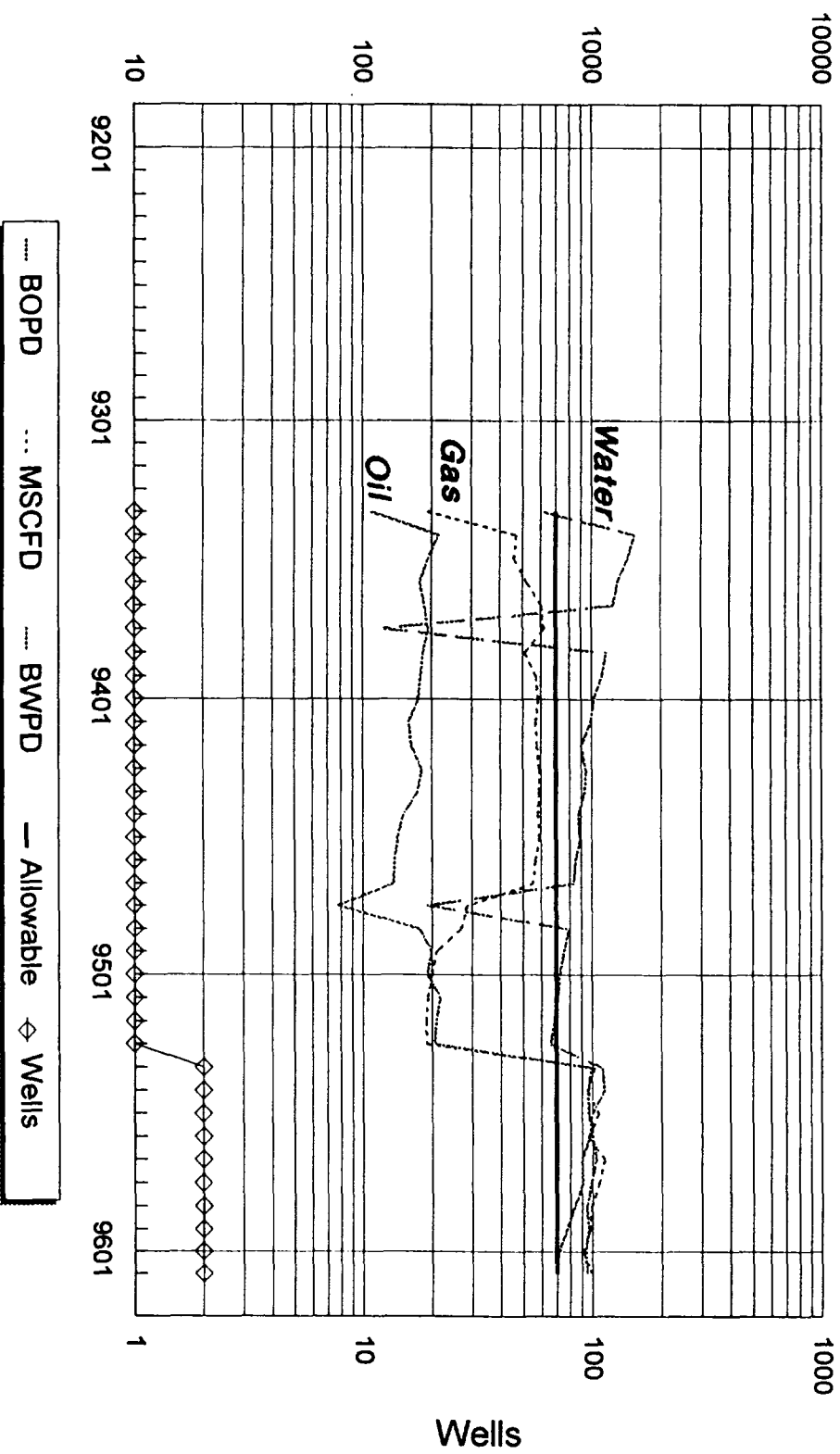
→ Over Production in BOLD Type

OVER PRODUCED UNIT NO. 2

BEFORE AN EXAMINER OF THE OIL CONSERVATION DIVISION

EXHIBIT NO. 7
CASE NO. 11525
Submitted by: Conoco Inc.
Hearing Date: May 2, 1996

North Dagger Draw Cisco Field
 SW Section 21-T19S-R25E



Yates'-Operated Production, North Dagger Draw Cisco (T19S-R25E)

Section	Month	Oil	Gas	Water	Wells	Allowable	Over (Under)
SE Sec 21	9501	6137	5784	36591	1	21700	-15563
	9502	3579	4843	36363	1	19600	-16021
	9503	3361	3649	36060	1	21700	-18339
	9504	2512	3475	33077	1	21000	-18488
	9505	750	1907	14787	1	21700	-20950
	9506	32437	27737	34937	2	21000	11437
	9507	32706	32042	61527	2	21700	11006
	9508	26947	27363	63173	2	21700	5247
	9509	16222	20913	46666	2	21000	-4778
	9510	22011	29309	49124	2	21700	311
	9511	35758	37650	67423	2	21000	14758
	9512	33894	29735	62181	2	21700	12194
	9601	26404	23488	58558	2	21700	4704
	9602	18952	19870	51622	2	20300	-1348
	Net Over Production for SE Sec 21:						

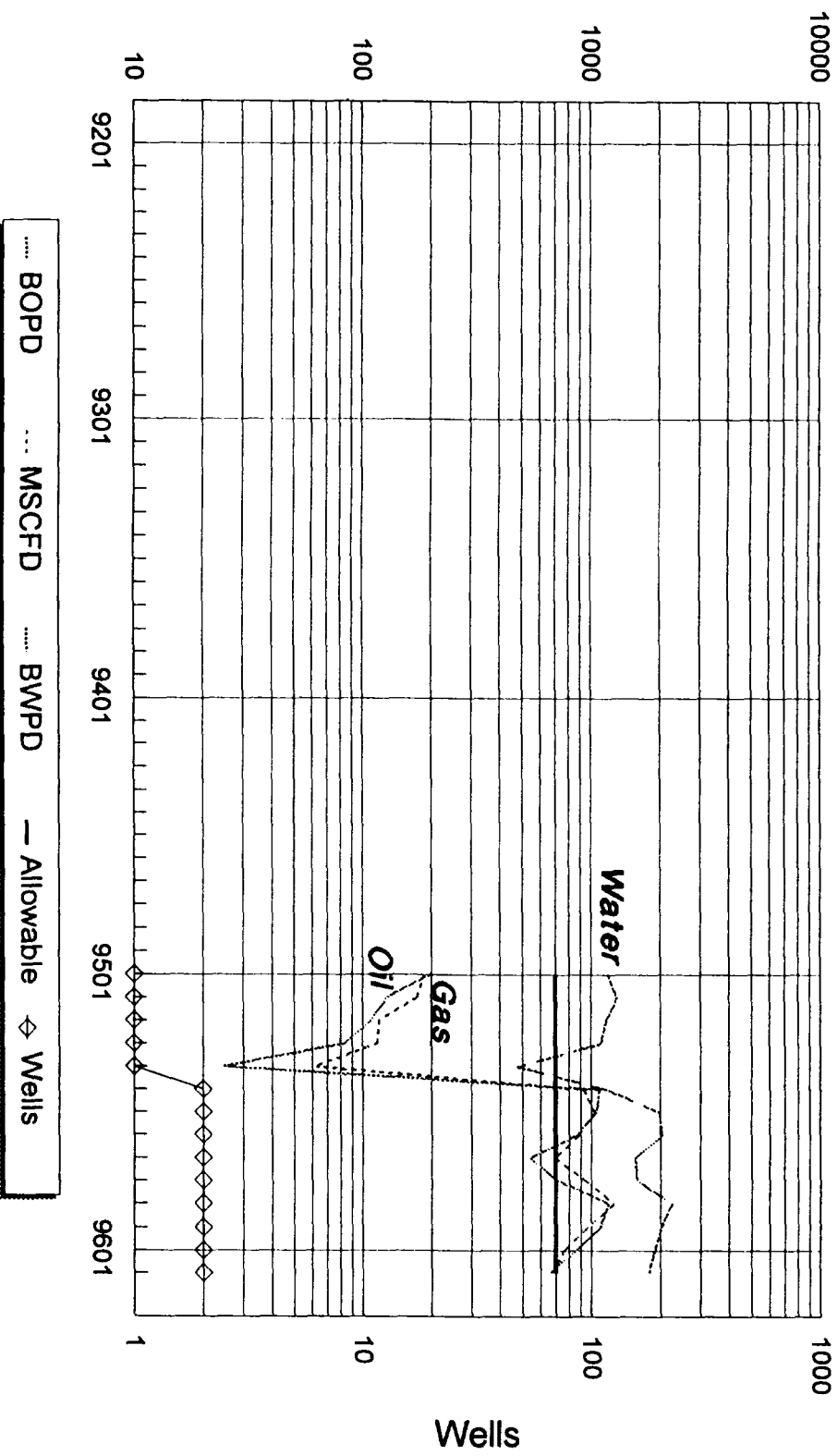
→ Over Production in BOLD Type

OVER PRODUCED UNIT NO. 3


BEFORE AN EXAMINER OF THE
OIL CONSERVATION DIVISION

EXHIBIT NO. 8
CASE NO. 11525
Submitted by: Conoco Inc.
Hearing Date: May 2, 1996

North Dagger Draw Cisco Field
SE Section 21-T19S-R25E



Yates'-Operated Production, North Dagger Draw Cisco (T19S-R25E)

Section	Month	Oil	Gas	Water	Wells	Allowable	Over (Under)
NW Sec 29	9203	11824	24572	29086	1	21700	-9876
	9204	14667	29650	27899	1	21000	-6333
	9205	12635	23480	25924	1	21700	-9065
	9206	10150	18278	25108	1	21000	-10850
	9207	9067	16203	25406	1	21700	-12633
	9208	7894	14340	23752	1	21700	-13806
	9209	7404	13373	21289	1	21000	-13596
	9210	16303	41859	30269	2	21700	-5397
	9211	27694	59750	51072	2	21000	6694
	9212	24733	53806	52924	2	21700	3033
	9301	23358	49852	46965	2	21700	1658
	9302	18122	44571	41746	2	19600	-1478
	9303	19044	48241	48166	2	21700	-2656
	9304	17439	43518	42189	2	21000	-3561
	9305	18013	42651	45073	2	21700	-3687
	9306	16928	37911	40255	2	21000	-4072
	9307	17919	39297	41828	2	21700	-3781
	9308	16464	36397	31468	2	21700	-5236
	9309	15462	34786	37222	2	21000	-5538
	9310	20233	45197	50446	2	21700	-1467
	9311	37929	74019	58413	3	21000	16929
	9312	35021	77797	61682	3	21700	13321
	9401	32051	72488	55673	3	21700	10351
	9402	29344	59925	50325	3	19600	9744
	9403	27477	61099	50262	3	21700	5777
	9404	27281	60596	51298	3	21000	6281
	9405	24122	58010	46909	3	21700	2422
	9406	22189	54588	47624	3	21000	1189
	9407	22091	52714	47650	3	21700	391
	9408	21951	52092	47799	3	21700	251
	9409	19551	46254	44527	3	21000	-1449
	9410	16186	37950	37208	3	21700	-5514
	9411	15503	31290	41061	3	21000	-5497
	9412	15393	33394	42510	3	21700	-6307
	9501	14362	31374	40003	3	21700	-7338
	9502	12920	29127	35254	3	19600	-6680
	9503	14365	34338	42670	3	21700	-7335
	9504	12950	34162	38561	3	21000	-8050
	9505	13583	34545	43583	3	21700	-8117
	9506	23954	55531	47406	4	21000	2954
	9507	25514	63200	50761	4	21700	3814
	9508	27700	64258	42803	4	21700	6000
	9509	21657	50293	32342	4	21000	657
	9510	21751	53963	38285	4	21700	51
	9511	22199	50737	46725	4	21000	1199
	9512	20429	47283	44017	4	21700	-1271
	9601	16927	43745	38035	4	21700	-4773
	9602	13184	44029	32977	4	20300	-7116
Net Over Production for NW Sec 29:							11884

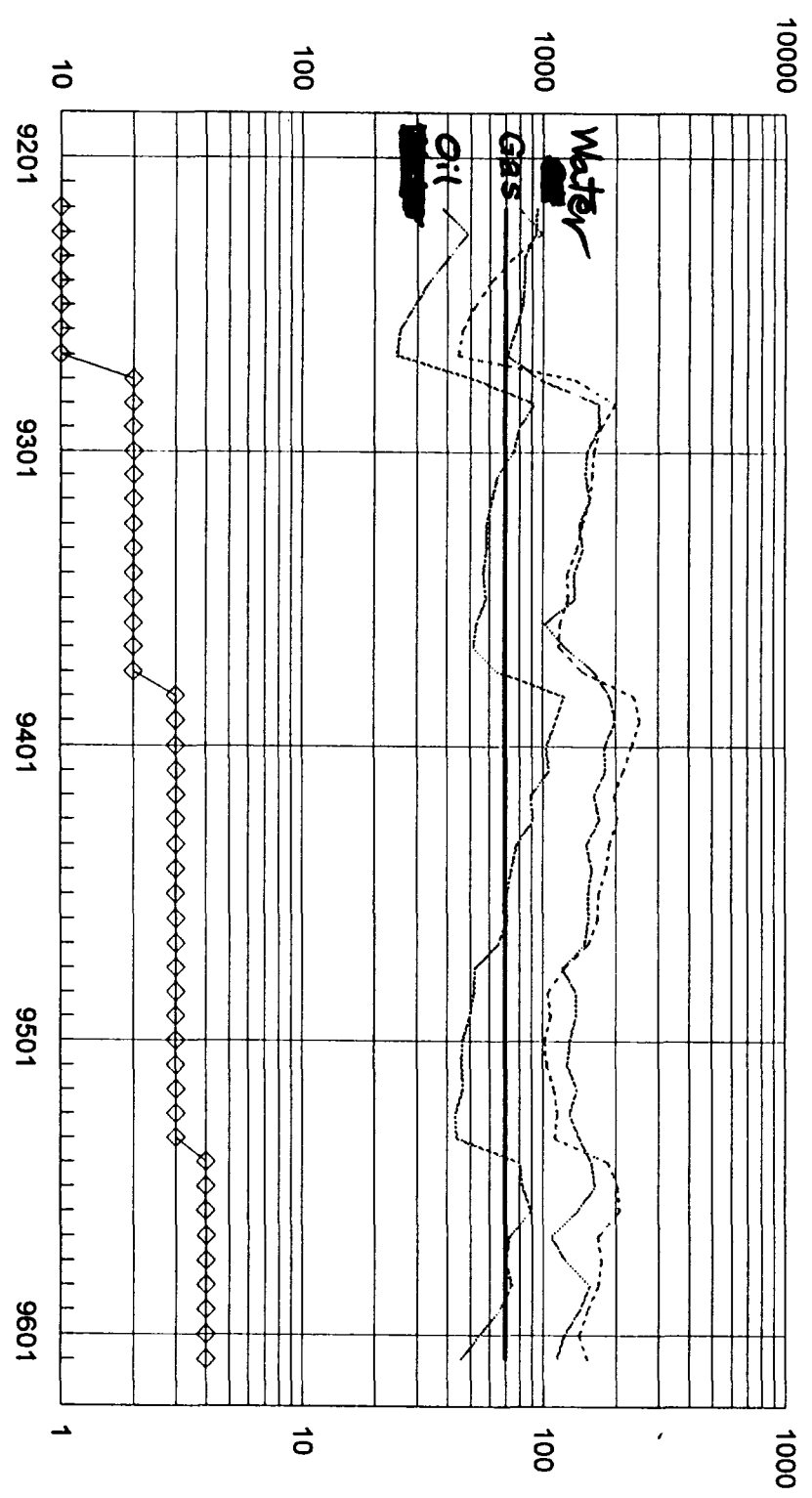
 Over Production in BOLD Type

OVER PRODUCED UNIT NO. 4

BEFORE AN EXAMINER OF THE OIL CONSERVATION DIVISION

EXHIBIT NO. 9
 CASE NO. 11525
 Submitted by: Conoco Inc.
 Hearing Date: May 2 1996

North Dagger Draw Cisco Field
 NW Section 29-T19S-R25E



--- BOPD ... MSCFD -.- BWPD — Allowable ◇ Wells

Yates'-Operated Production, North Dagger Draw Cisco (T19S-R25E)

Section	Month	Oil	Gas	Water	Wells	Allowable	Over (Under)
NE Sec 29	9307	2574	2382	2326	1	21700	-19126
	9308	26170	20948	11625	1	21700	4470
	9309	16301	12138	14875	1	21000	-4699
	9310	31016	25166	28376	1	21700	9316
	9311	23014	13341	21749	1	21000	2014
	9312	28261	19071	21588	1	21700	6561
	9401	26626	19074	20491	1	21700	4926
	9402	21419	13976	19063	1	19600	1819
	9403	19357	14357	18058	1	21700	-2343
	9404	18850	12723	19644	1	21000	-2150
	9405	20446	15245	19623	1	21700	-1254
	9406	18126	14537	17606	1	21000	-2874
	9407	17908	13583	16792	1	21700	-3792
	9408	17027	13060	15633	1	21700	-4673
	9409	14667	11572	14144	1	21000	-6333
	9410	18236	14017	15881	1	21700	-3464
	9411	16917	9187	13334	1	21000	-4083
	9412	16600	10885	13765	1	21700	-5100
	9501	15849	10404	13718	1	21700	-5851
	9502	13310	9414	11675	1	19600	-6290
	9503	16564	12255	14095	1	21700	-5136
	9504	16267	12141	13421	1	21000	-4733
	9505	16868	12450	12867	1	21700	-4832
	9506	15305	12342	12960	1	21000	-5695
	9507	16859	13812	13226	1	21700	-4841
	9508	16985	26529	12003	1	21700	-4715
	9509	15704	19172	11529	1	21000	-5296
	9510	17513	21454	11062	1	21700	-4187
	9511	16951	21863	10036	1	21000	-4049
	9512	37761	52878	17306	2	21700	16061
	9601	46769	68752	19195	2	21700	25069
	9602	39899	59427	16112	2	20300	19599
Net Over Production for NE Sec 29:							60729

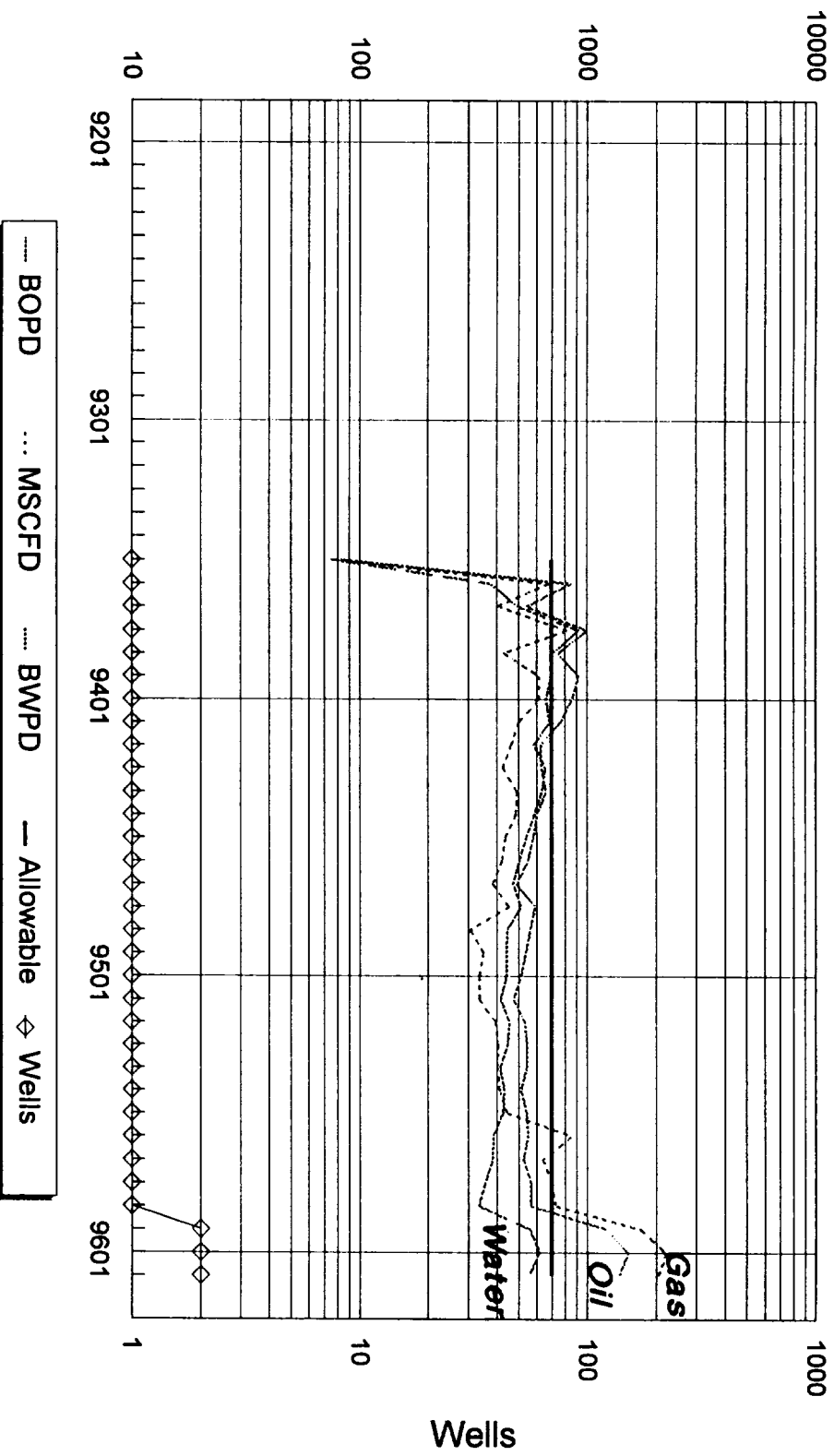
➔ *Over Production in BOLD Type*

OVER PRODUCED UNIT NO. 5

BEFORE AN EXAMINER OF THE
OIL CONSERVATION DIVISION

EXHIBIT NO. 10
CASE NO. 11525
Submitted by: Conoco Inc.
Hearing Date: May 2, 1996

North Dagger Draw Cisco Field
 NE Section 29-T19S-R25E



Yates'-Operated Production, North Dagger Draw Cisco (T19S-R25E)

Section	Month	Oil	Gas	Water	Wells	Allowable	Over (Under)
SW Sec 29	9212	5182	8041	9644	1	21700	-16518
	9301	17235	23251	40168	1	21700	-4465
	9302	12061	16522	40586	1	19600	-7539
	9303	12182	15347	45258	1	21700	-9518
	9304	10866	12597	44334	1	21000	-10134
	9305	10733	12099	45718	1	21700	-10967
	9306	10027	12035	44202	1	21000	-10973
	9307	10229	13910	46081	1	21700	-11471
	9308	9896	13547	45913	1	21700	-11804
	9309	9425	13544	44897	1	21000	-11575
	9310	9655	13082	46418	1	21700	-12045
	9311	23879	30526	60158	2	21000	2879
	9312	20417	27419	64265	2	21700	-1283
	9401	17040	22899	61306	2	21700	-4660
	9402	14390	18408	56988	2	19600	-5210
	9403	15710	22446	63398	2	21700	-5990
	9404	14767	20648	60724	2	21000	-6233
	9405	14107	21699	62530	2	21700	-7593
	9406	13631	21222	61503	2	21000	-7369
	9407	13262	21168	62972	2	21700	-8438
	9408	12785	21023	60073	2	21700	-8915
	9409	11717	20574	55443	2	21000	-9283
	9410	8268	14925	42065	2	21700	-13432
	9411	20311	30236	61535	3	21000	-689
	9412	20790	32695	64849	3	21700	-910
	9501	17703	28503	64589	3	21700	-3997
	9502	15146	24991	57176	3	19600	-4454
	9503	15087	26029	61341	3	21700	-6613
	9504	14750	23966	60100	3	21000	-6250
	9505	13697	21836	59590	3	21700	-8003
	9506	11433	21396	54802	3	21000	-9567
	9507	11749	22085	56068	3	21700	-9951
→	9508	34615	59487	62192	4	21700	12915
	9509	35136	51177	52657	4	21000	14136
	9510	35245	44805	59029	4	21700	13545
	9511	34090	40795	64467	4	21000	13090
	9512	30847	38941	55376	4	21700	9147
	9601	27272	39059	53629	4	21700	5572
	9602	22536	33340	46957	4	20300	2236
Net Over Production for SW Sec 29:							70641

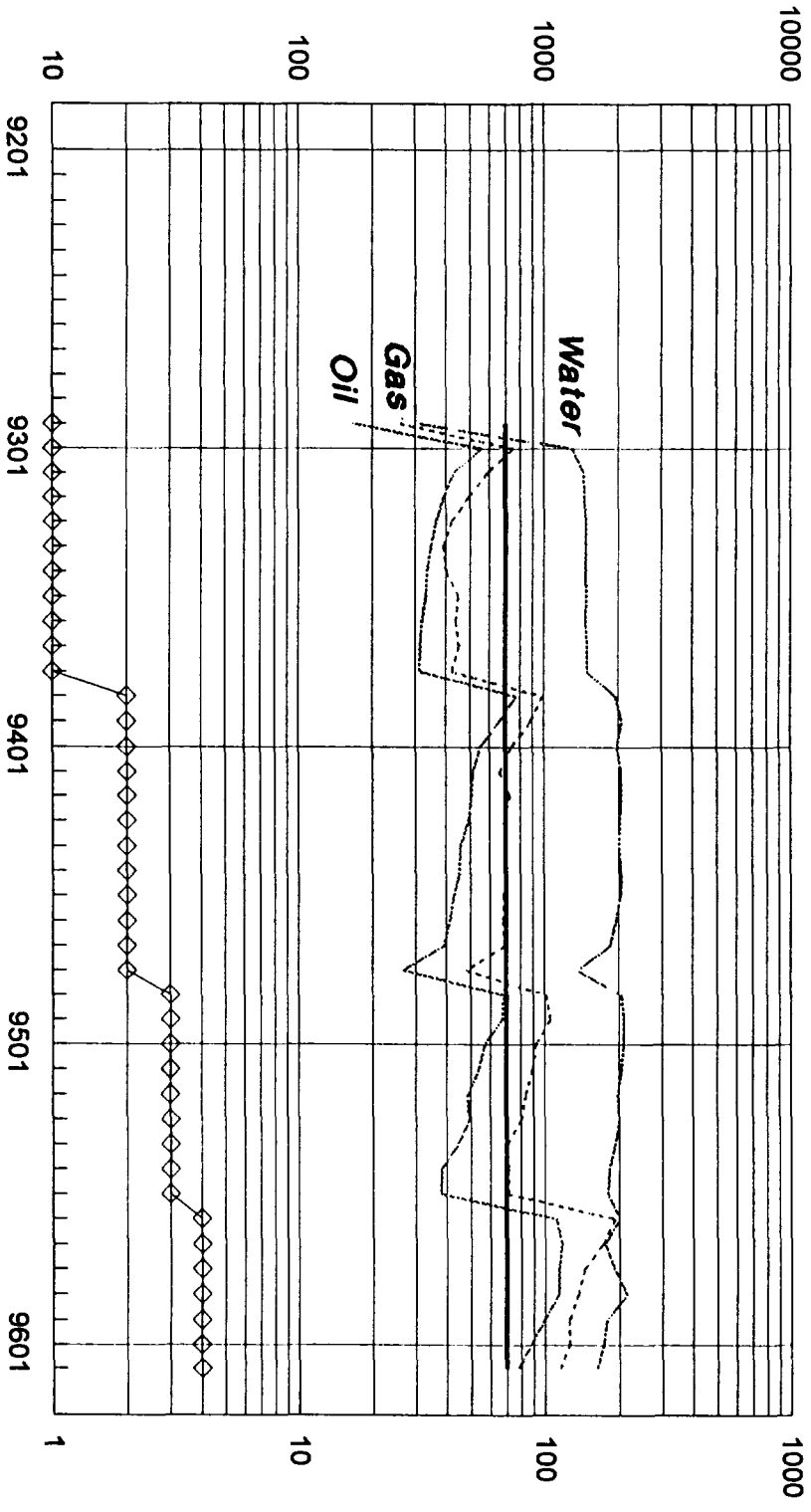
→ *Over Production in BOLD Type*

OVER PRODUCED UNIT NO. 6

BEFORE AN EXAMINER OF THE OIL CONSERVATION DIVISION

EXHIBIT NO. 11
CASE NO. 11525
Submitted by: Conoco Inc.
Hearing Date: May 2, 1996

North Dagger Draw Cisco Field
 SW Section 29-T19S-R25E



..... BOPD ... MSCFD BVPD — Allowable ◇ Wells

Wells

Yates'-Operated Production, North Dagger Draw Cisco (T19S-R25E)

Section	Month	Oil	Gas	Water	Wells	Allowable	Over (Under)
SE Sec 29	9404	2153	3747	2087	1	21000	-18847
	9405	15745	19538	13740	1	21700	-5955
	9406	10247	12880	14674	1	21000	-10753
	9407	8242	9728	15574	1	21700	-13458
	9408	6821	7992	14868	1	21700	-14879
	9409	6343	7683	15476	1	21000	-14657
	9410	6103	6815	15610	1	21700	-15597
	9411	5861	6758	14101	1	21000	-15139
	9412	5691	6802	14878	1	21700	-16009
	9501	5643	6654	14194	1	21700	-16057
	9502	5023	6259	12400	1	19600	-14577
	9503	5288	7157	13207	1	21700	-16412
	9504	5750	7523	13088	1	21000	-15250
	→ 9505	38561	45257	29393	2	21700	16861
	9506	26876	31280	24921	2	21000	5876
	9507	24161	38065	25684	2	21700	2461
	9508	26460	30484	24821	2	21700	4760
	9509	26801	30090	21779	2	21000	5801
	9510	27069	29442	21440	2	21700	5369
	9511	32582	36406	21307	2	21000	11582
9512	63330	67096	25257	3	21700	41630	
9601	44198	43807	22668	3	21700	22498	
9602	35813	36695	19963	3	20300	15513	
Net Over Production for SE Sec 29:							132351

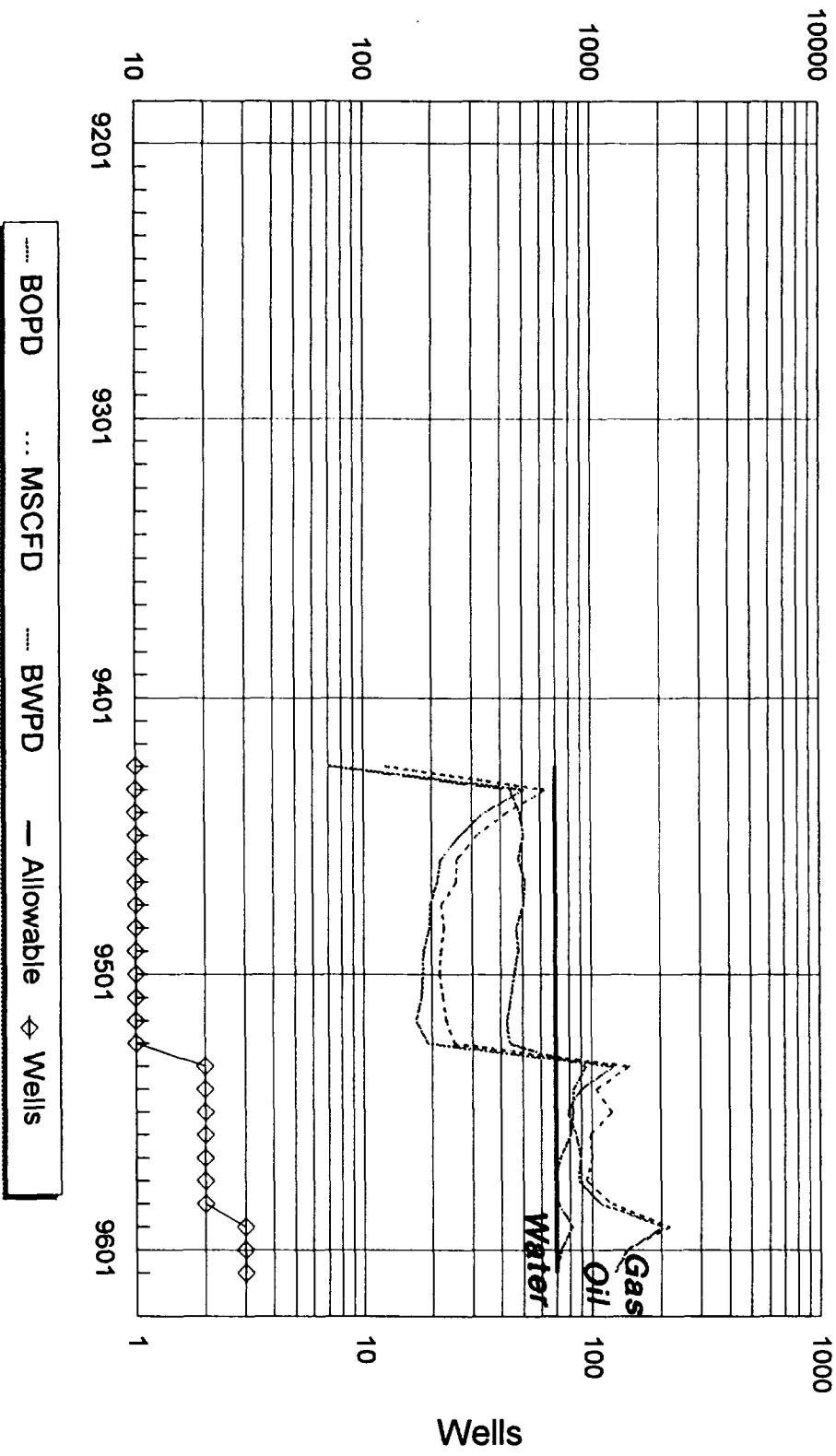
→ *Over Production in BOLD Type*

OVER PRODUCED UNIT NO. 7

BEFORE AN EXAMINER OF THE OIL CONSERVATION DIVISION

EXHIBIT NO. 12
CASE NO. 11525
Submitted by: Conoco Inc.
Hearing Date: May 2, 1996

North Dagger Draw Cisco Field
SE Section 29-T19S-R25E



Yates'-Operated Production, North Dagger Draw Cisco (T19S-R25E)

Section	Month	Oil	Gas	Water	Wells	Allowable	Over (Under)	
NW Sec 28	9409	6155	20049	2062	1	21000	-14845	
	9410	19761	59105	10600	1	21700	-1939	
	9411	16173	35432	9934	1	21000	-4827	
	9412	13159	24066	8838	1	21700	-8541	
	9501	11637	18762	7930	1	21700	-10063	
	9502	14293	21888	10265	2	19600	-5307	
	→ 9503	38661	51749	22131	2	21700	16961	
	9504	30851	40658	17871	2	21000	9851	
	9505	32515	34449	24525	2	21700	10815	
	9506	29491	28792	15391	2	21000	8491	
	9507	28566	27219	14583	2	21700	6866	
	9508	28643	29122	13698	2	21700	6943	
	9509	29248	33144	12648	2	21000	8248	
	9510	31293	32408	11902	2	21700	9593	
	9511	28916	27649	10557	2	21000	7916	
	9512	28633	29799	9588	2	21700	6933	
	9601	30248	30235	10083	2	21700	8548	
	9602	27729	27544	8213	2	20300	7429	
	Net Over Production for NW Sec 28:							108594

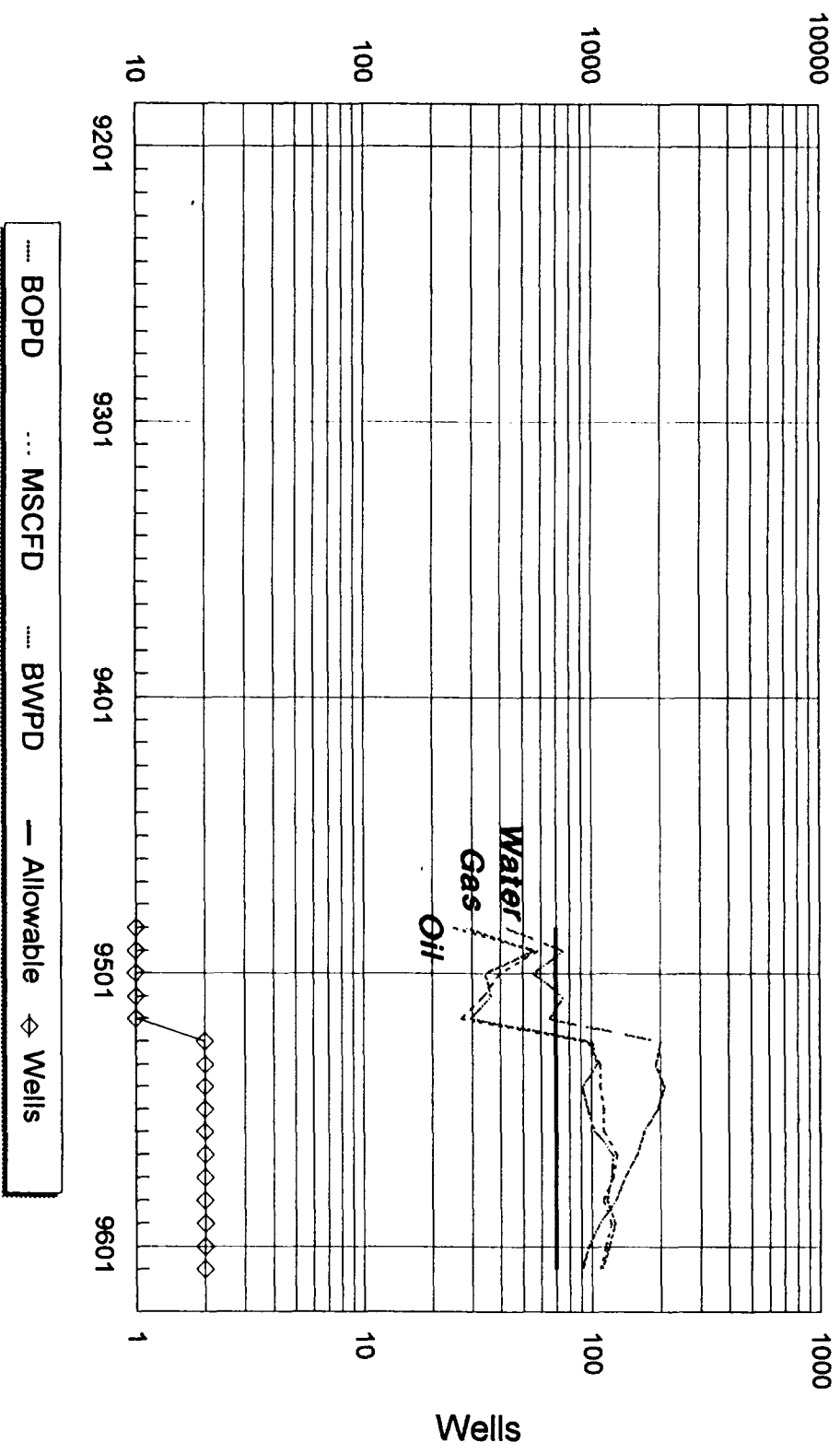
→ *Over Production in BOLD Type*

OVER PRODUCED UNIT NO. 8

BEFORE AN EXAMINER OF THE OIL CONSERVATION DIVISION

EXHIBIT NO. 13
CASE NO. 11525
Submitted by: Conoco Inc.
Hearing Date: May 2, 1996

North Dagger Draw Cisco Field
 NE Section 28-T19S-R25E



Wells

Yates'-Operated Production, North Dagger Draw Cisco (T19S-R25E)

Section	Month	Oil	Gas	Water	Wells	Allowable	Over (Under)
SW Sec 28	9409	11	411	2701	1	21000	-20989
	9410	42203	102983	47737	1	21700	20503
	9411	31605	83434	49278	1	21000	10605
	9412	27813	63304	42136	1	21700	6113
	9501	24045	52442	47174	1	21700	2345
	9502	21774	46904	39699	1	19600	2174
	9503	24591	50824	40400	1	21700	2891
	9504	24156	49239	35632	1	21000	3156
	9505	25361	47808	33704	1	21700	3661
	9506	24761	45865	29552	1	21000	3761
	9507	26234	46037	28007	1	21700	4534
	9508	29352	48130	25067	1	21700	7652
	9509	28396	46700	22438	1	21000	7396
	9510	29467	49063	32842	1	21700	7767
	9511	26020	42902	20732	1	21000	5020
	9512	31597	51717	19548	1	21700	9897
	9601	32984	52816	13922	1	21700	11284
	9602	28824	47561	11944	1	20300	8524
Net Over Production for SW Sec 28:							117283

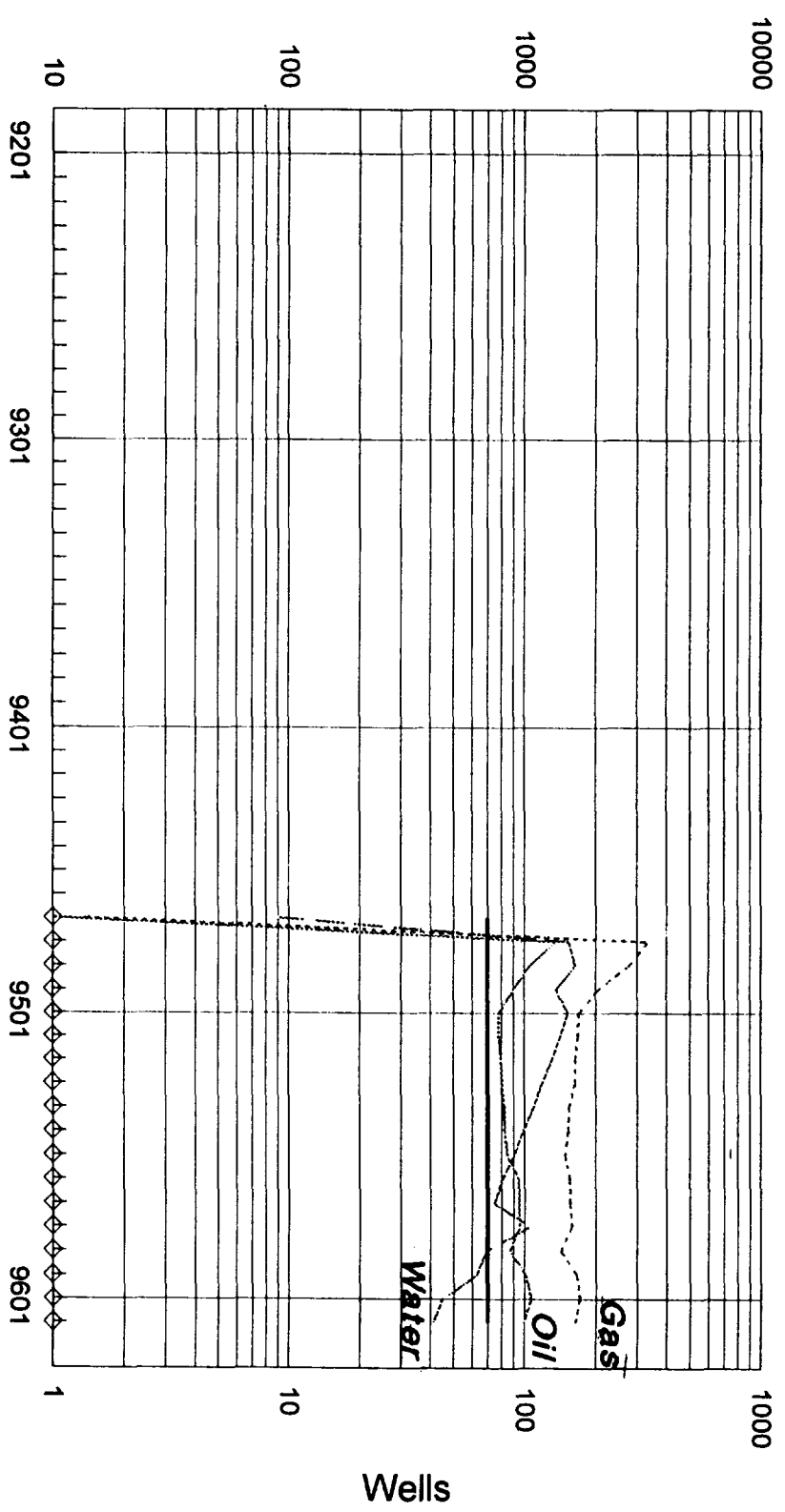
➔ *Over Production in BOLD Type*

OVER PRODUCED UNIT NO. 10

BEFORE AN EXAMINER OF THE
OIL CONSERVATION DIVISION

EXHIBIT NO. 15
CASE NO. 11525
Submitted by: Conoco Inc.
Hearing Date: May 2, 1996

North Dagger Draw Cisco Field
 SW Section 28-T19S-R25E



..... BOPD ... MSCFD BWPD — Allowable ◇ Wells

Yates'-Operated Production, North Dagger Draw Cisco (T19S-R25E)

Section	Month	Oil	Gas	Water	Wells	Allowable	Over (Under)	
SE Sec 28	9409	3495	56981	15070	1	21000	-17505	
	9410	0	0	0	0	21700	-21700	
	9411	8663	170976	62405	1	21000	-12337	
	9412	11447	135394	102817	2	21700	-10253	
	9501	14449	117891	144838	2	21700	-7251	
	9502	10947	77418	134362	2	19600	-8653	
	9503	10329	65906	135855	2	21700	-11371	
	9504	12017	68429	141156	2	21000	-8983	
	→ 9505	26277	91810	162185	3	21700	4577	
	9506	39519	102252	162575	3	21000	18519	
	9507	43191	103522	161330	3	21700	21491	
	9508	41421	89780	131398	3	21700	19721	
	9509	43343	90910	113659	3	21000	22343	
	9510	46146	88394	102506	3	21700	24446	
	9511	46269	80579	101631	3	21000	25269	
	9512	46948	76763	93678	3	21700	25248	
	9601	45422	77138	84862	3	21700	23722	
	9602	41151	71727	66023	3	20300	20851	
	Net Over Production for SE Sec 28:							206187

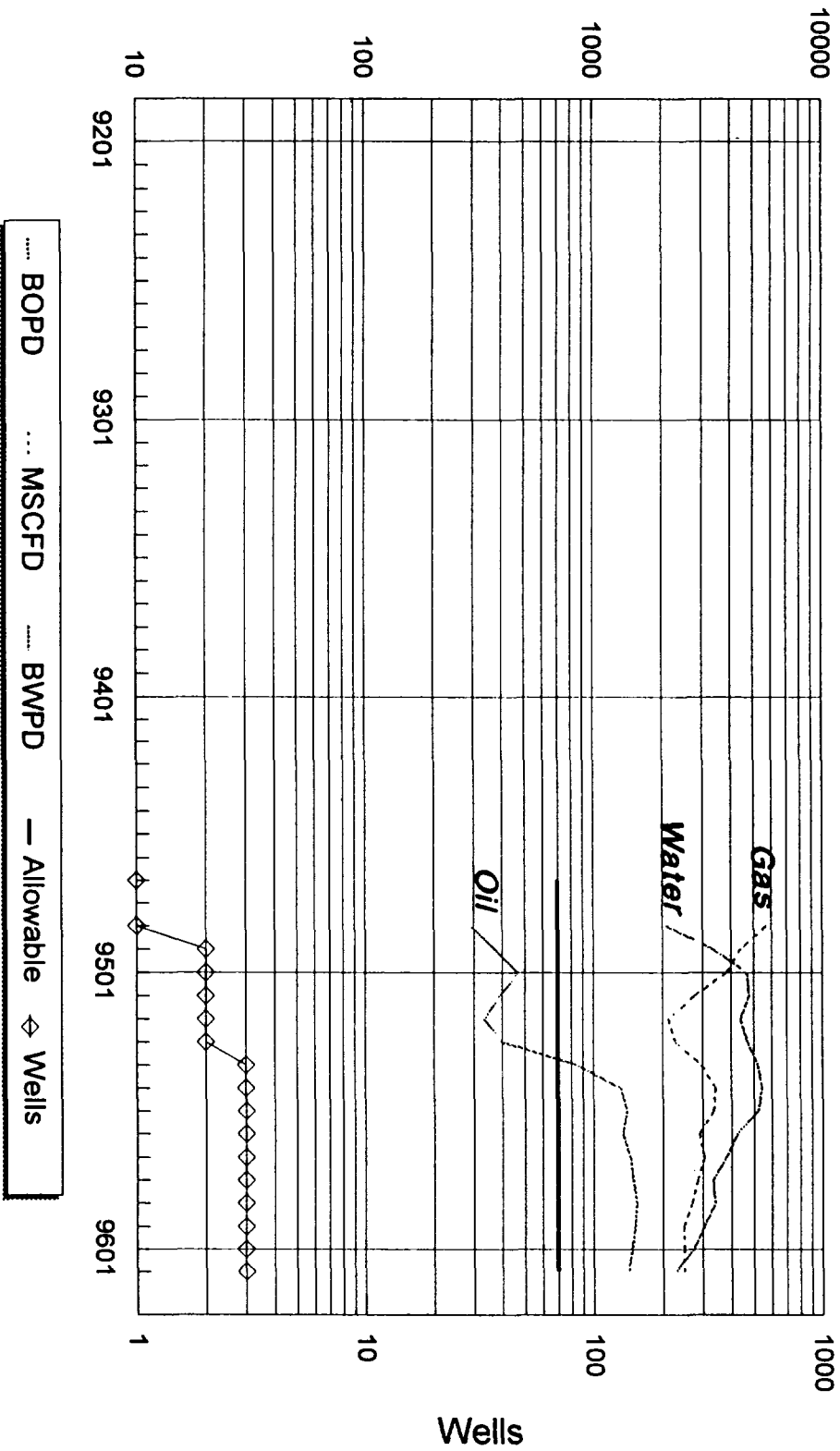
→ *Over Production in BOLD Type*

OVER PRODUCED UNIT NO. 11

BEFORE AN EXAMINER OF THE
OIL CONSERVATION DIVISION

EXHIBIT NO. 16
CASE NO. 11525
Submitted by: Conoco Inc.
Hearing Date: May 2, 1996

North Dagger Draw Cisco Field
SE Section 28-T19S-R25E



Nearburg-Operated Production, North Dagger Draw Cisco

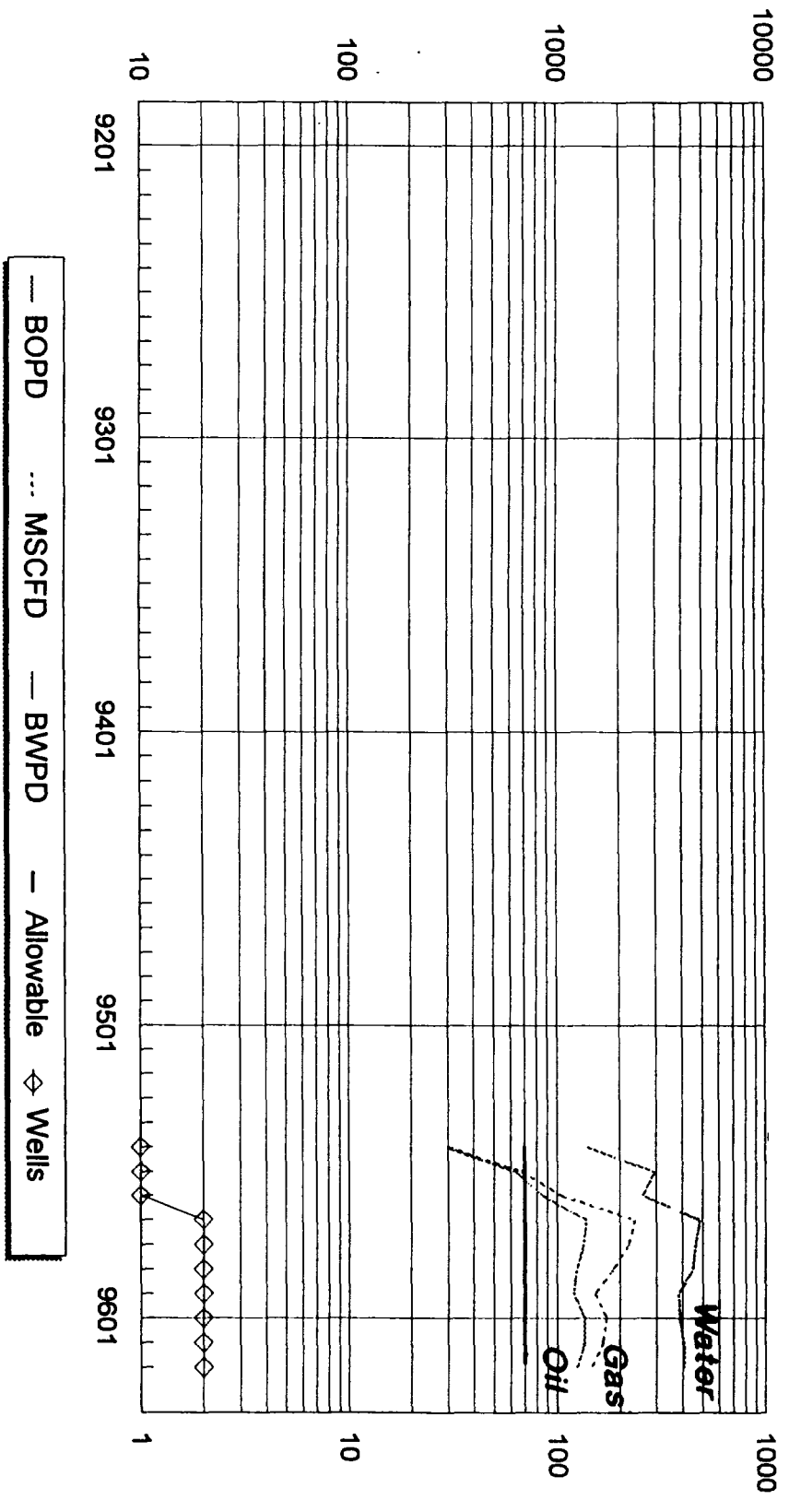
Section	Date	Oil	Gas	Water	Wells	Allowable	Over/ (Under)
NW Sec 27	9506	8803	9105	42228	1	21000	-12197
	9507	19560	21091	91018	1	21700	-2140
	9508	26536	32753	80098	1	21700	4836
	9509	41319	70806	144983	2	21000	20319
	9510	41411	68374	142388	2	21700	19711
	9511	37252	55808	134136	2	21000	16252
	9512	37240	47184	118502	2	21700	15540
	9601	41907	53423	119725	2	21700	20207
	9602	39118	48289	117103	2	20300	18818
	9603	38577	45327	125741	2	21700	16877
Net Over Production for NW Sec 27:							132560

OVER PRODUCED UNIT NO. 12

BEFORE AN EXAMINER OF THE
OIL CONSERVATION DIVISION

EXHIBIT NO. 17
CASE NO. 11525
Submitted by: Conoco Inc.
Hearing Date: May 2, 1996

North Dagger Draw Cisco Field
 NW Section 27-T19S-R25E



Nearburg-Operated Production, North Dagger Draw Cisco

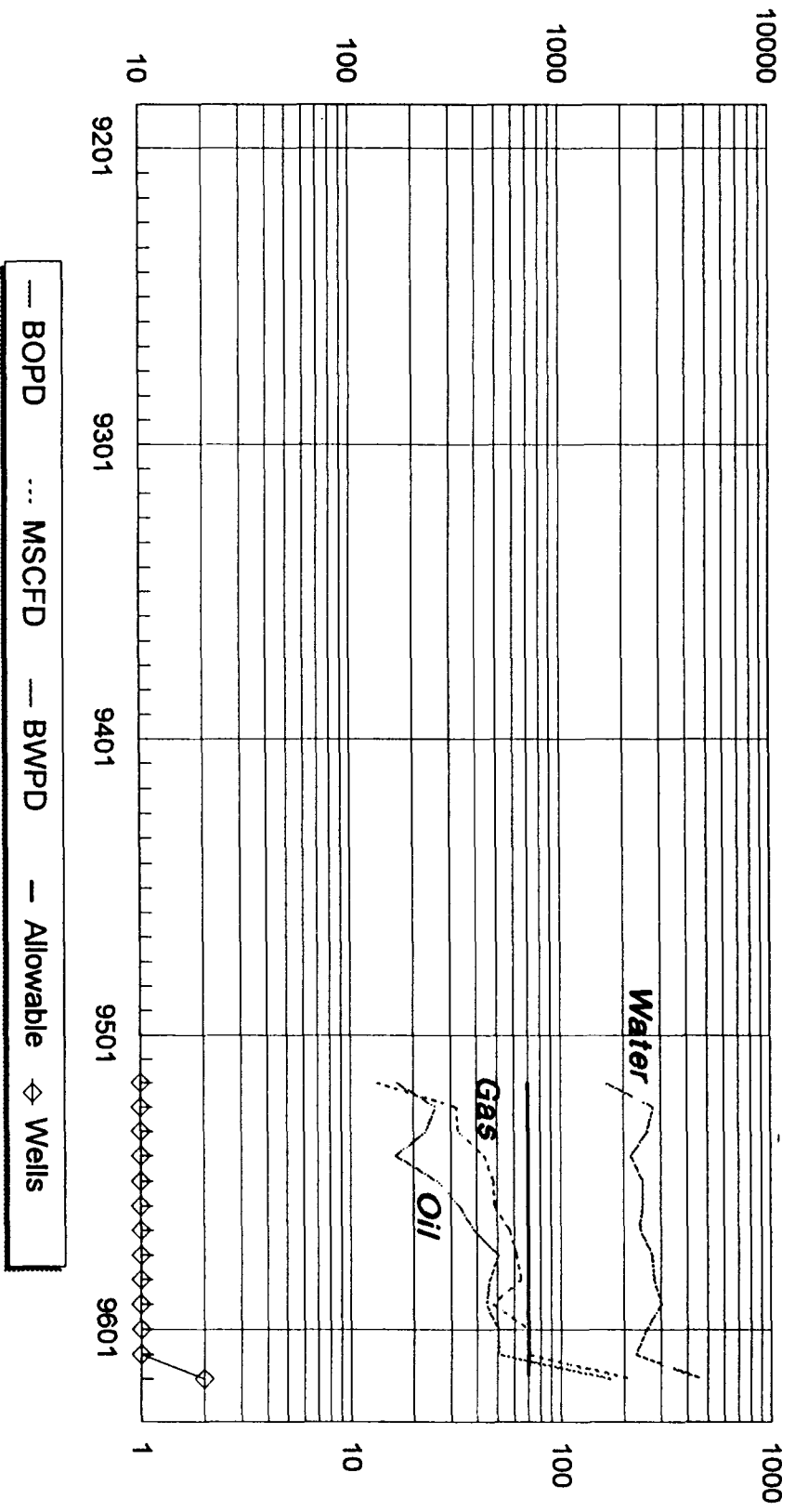
Section	Date	Oil	Gas	Water	Wells	Allowable	Over/ (Under)
SW Sec 27	9503	5137	4106	50932	1	21700	-16563
	9504	7640	9595	83073	1	21000	-13360
	9505	7141	10068	80226	1	21700	-14559
	9506	4916	13023	64835	1	21000	-16084
	9507	8071	14864	76250	1	21700	-13629
	9508	10281	14951	75887	1	21700	-11419
	9509	11586	17146	71467	1	21000	-9414
	9510	15664	19123	84130	1	21700	-6036
	9511	13762	19401	83451	1	21000	-7238
	9512	13773	14795	93538	1	21700	-7927
	9601	15581	21681	78875	1	21700	-6119
	9602	14685	20595	66053	1	20300	-5615
	9603	53738	67004	146586	2	21700	32038
	Net Over Production for SW Sec 27:						

OVER PRODUCED UNIT NO. 13

BEFORE AN EXAMINER OF THE
OIL CONSERVATION DIVISION

EXHIBIT NO. 18
CASE NO. 11525
Submitted by: Conoco Inc.
Hearing Date: May 2, 1996

North Dagger Draw Cisco Field
 SW Section 27-T19S-R25E



North Dagger Draw Cisco (T19S-R25E)

(Summary of Over Production, February 1996)

	<u>Map Ref</u>		<u>Cum Over</u>
	<u>No.</u>	<u>Qtr Sec</u>	<u>Bbls</u>
Yates Units:	(1)	NW Sec 21	7,594
(Feb 1996)	(2)	SW Sec 21	83,236
	(3)	SE Sec 21	53,531
	(4)	NW Sec 29	11,884
	(5)	NE Sec 29	60,729
	(6)	SW Sec 29	70,641
	(7)	SE Sec 29	132,351
	(8)	NW Sec 28	108,594
	(9)	NE Sec 28	136,167
	(10)	SW Sec 28	117,283
	(11)	SE Sec 28	206,187
		Total:	988,197
Nearburg Units:	(12)	NW Sec 27:	132,560
(Mar 1996)	(13)	SW Sec 27:	32,038
		Total:	164,598
		TOTAL:	1,152,795

BEFORE AN EXAMINER OF THE
OIL CONSERVATION DIVISION

EXHIBIT NO. 19
CASE NO. 11525
Submitted by: Conoco Inc.
Hearing Date: May 2, 1996

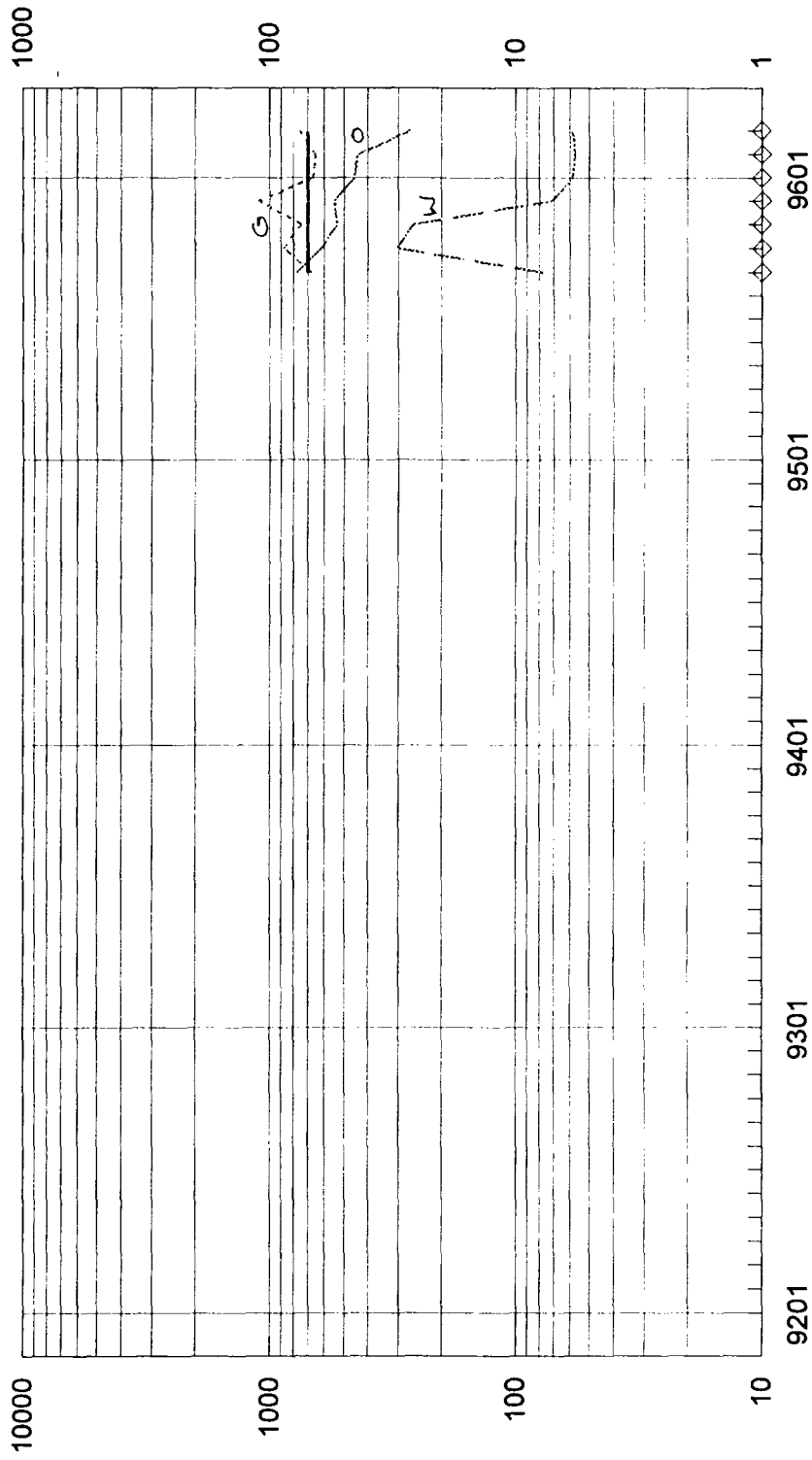
Conoco-Operated Production, North Dagger Draw Cisco

Section	Month	Oil	Gas	Water	Wells	Allowable	Over/ (Under)
NE Sec 32	9509	23143	20392	2314	1	21000	-1797
	9510	19203	27251	9409	1	21700	-5791
	9511	15909	22332	7795	1	21000	-4006
	9512	16994	34441	2209	1	21700	-7740
	9601	13960	20633	1815	1	21700	-8899
	9602	12801	18915	1664	1	20300	-12046
	9603	8254	23440	1816	1	21700	-21700
						NE Sec 32	-40279
NW Sec 32	9502	22409	16250	0	1	19600	2809
	9503	17171	13842	7040	1	21700	-4529
	9504	13648	9463	5459	1	21000	-7352
	9505	8665	6958	6759	1	21700	-13035
	9506	9544	12371	7444	1	21000	-11456
	9507	11969	18935	6458	2	21700	-9731
	9508	15669	22094	9184	2	21700	-6031
	9509	12221	16521	13287	2	21000	-8779
	9510	11651	14166	10256	2	21700	-10049
	9511	14303	15300	16541	2	21000	-6697
	9512	13053	18897	8042	2	21700	-8647
	9601	14026	14257	7270	2	21700	-7674
	9602	11180	22461	8253	2	20300	-9120
	9603	11045	18348	8177	2	21700	-10655
						NW Sec 32	-67652

BEFORE AN EXAMINER OF THE
OIL CONSERVATION DIVISION

EXHIBIT NO. 20
CASE NO. 11525
Submitted by: Conoco Inc.
Hearing Date: May 2, 1996

North Dagger Draw Cisco Field
 NE Section 32-T19S-R25E



..... BOPD ... MSCFD BWPD - Allowable ◇ Wells

North Dagger Draw Cisco Field
 NW Section 32-T19S-R25E

