

# ENRON Oil & Gas Company

## Drilling AFE

Revised March 98

AFE No.	101262
Property No.	
Enron W. I.	85.73000%
Enron AFE Amt (DHC)	\$439,538
(CWC)	\$742,593
Division	MIDLAND
AFE Date	2/19/97
Budget Year	1997

AFE Type Wildcat(31)  Development(32)   
 Drilling  Completion  Re-Entry  Oil  Gas  High Cost Gas

Well Name & No. Sand Tank "32" St. Com No. 2	Prospect Name Sand Tank	Total Depth 11,800'	Spud Date
Location & Survey 1.650' FSL & 1.650' FEL	Sec-Twn-Rng Sec 32-17S-30E	Producing Horizon Lower Morrow	DD&A Field Sand Tank
Operator Enron Oil & Gas Company	County & State Eddy, NM	Regulatory Field Sand Tank	
AFE Description Drill and complete an 11,800' Lower Morrow gas well			

	DESCRIPTION	SUB ACT	DRILLING	COMPLETION	TOTAL
			230	231	
	Access, Location & Roads	401	\$20,000	\$2,000	\$22,000
	Rig Move	402	30,000		30,000
	Footage Cost /Ft	403			-
	Day Work Cost 31/3 days @ \$ 4,800	404	148,800	14,400	163,200
	Bits, Reamers & Stabilizers	405	40,000		40,000
	Fuel	406	500		500
	Water	407	18,000	3,000	21,000
	Mud & Chemicals	408	41,000	3,000	44,000
I	Cementing & Service	409	21,000	18,000	39,000
N	Coring	410	18,000		18,000
T	Logging & Testing	411	36,000	5,000	41,000
A	Mud Logging	412	12,500		12,500
N	Perforating	413		25,000	25,000
G	Stimulation	414		23,000	23,000
I	Transportation	415	5,500	4,000	9,500
B	Overhead days @ \$	416	6,600		6,600
L	Equipment Rental	417	6,000	3,000	9,000
E	Completion Rig days @ \$	418		9,800	9,800
	Other Expense	419	22,000	7,000	29,000
	Fishing & Equip. lost in hole	420			-
	Environmental & Safety Charges	421	3,600	5,000	8,600
	Directional Drilling	422			-
	Equipment Usage	423			-
	Supervision	424	17,000	2,800	19,800
	Communications	431	2,000		2,000
	MWD Logging	432			-
	Tubular Inspection / Handling	436			-
	Coiled Tubing Unit / Nitrogen	445			-
	Completion Fluids	448			-
TOTAL INTANGIBLES			\$448,500	\$125,000	\$573,500

	FEET	SIZE	GRADE	S/FT.				
	Conductor Casing	40	20		101	\$1,000	\$1,000	
	Surface Casing	650	11-3/4	H-40	102	10,400	10,400	
	Intermediate Casing	4000	8-5/8	J	103	45,800	45,800	
	Intermediate Casing				103		-	
	Drilling Liner				103		-	
	Production Casing/Liner	12050	5-1/2	N-S	104		87,400	
	Tie-Back Casing				104		-	
	Tubing	11600	2-7/8	N	106		40,600	
T	Tubing				106		-	
A	Well Head Equipment and Tree				107	7,000	25,000	
N	Tanks				108		25,000	
G	Flow Lines				109		5,000	
I	Valves & Fittings				110		7,500	
B	Rods				111		-	
L	Pumping Equipment - Surface				112		-	
E	Production Equipment - Subsurface				113		-	
	Engines & Motors				114		-	
	Heater-Treater & Separators				115		25,000	
	Other Equipment				116		-	
	Buildings				117		-	
	Metering Equipment				118		-	
	Non-Controllable Equipment				119		3,000	
	Liner Equipment				120		-	
	Construction Cost				122		10,000	
TOTAL TANGIBLES						\$64,200	\$228,500	\$292,700
TOTAL WELL COST						\$512,700	\$353,500	\$866,200

### ENRON APPROVAL

Division			Headquarters
By W.D. Smeltzer <i>WDS</i>	Date 02/19/97	By <i>Daisy L. Thomas</i>	Date 2/19/97
By	Date	By	Date

### JOINT OPERATOR APPROVAL

Firm	By	Title	Date
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**BEFORE THE  
OIL CONSERVATION DIVISION**  
Santa Fe, New Mexico

Case No. 11770 Exhibit No. 3

Submitted by: Enron Oil & Gas Company

Hearing Date: May 15, 1997