

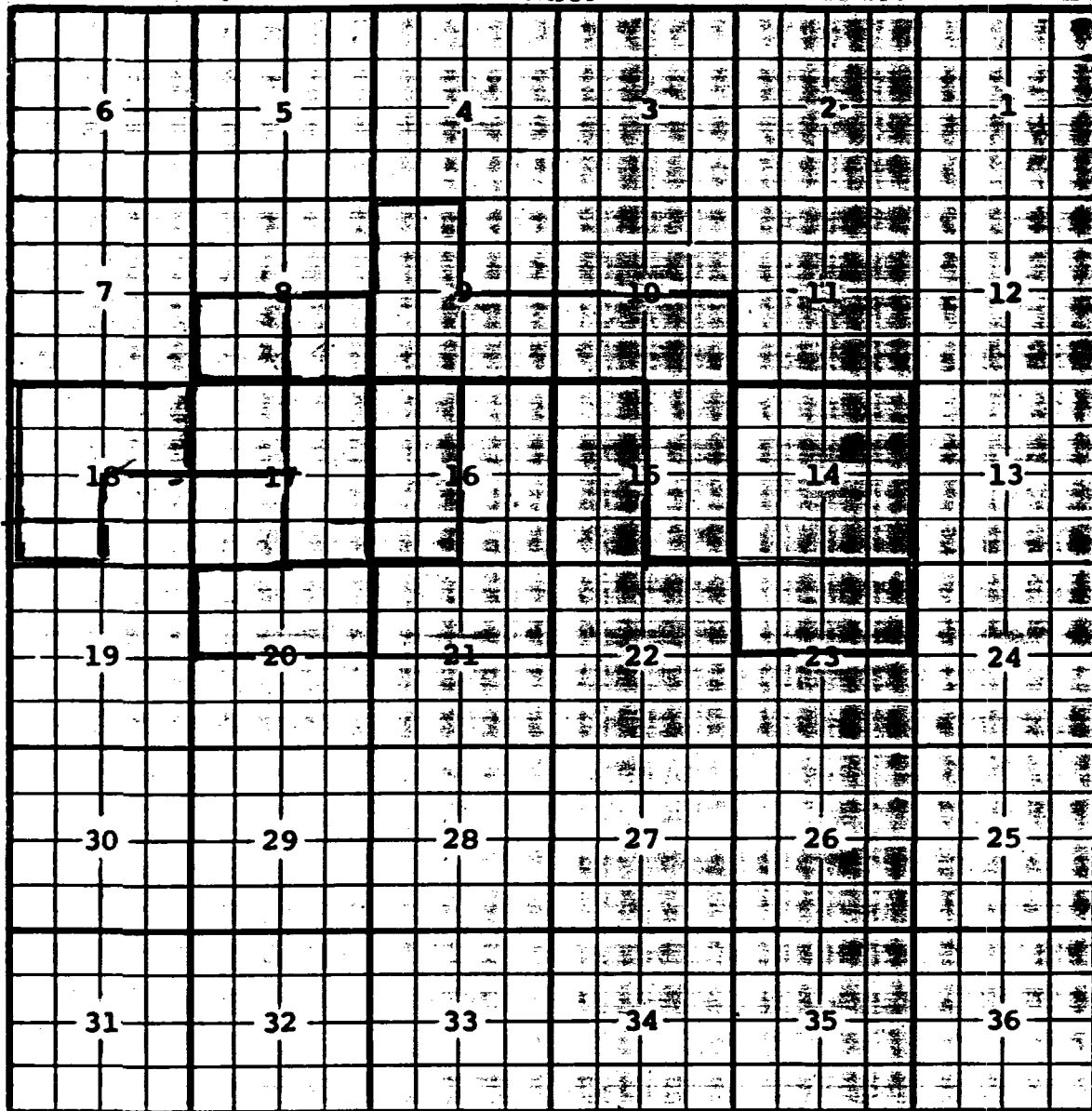
COUNTY *Lea*

POOL *Townsend-Morrow Gas*

TOWNSHIP *16 South*

RANGE *35 East*

NMPM



Description: *SE/4 Sec 8 (R-4014, 9-1-70)*

Ext: *SW/4 Sec 8 (R-4041, 11-1-70) - W/4 SE/4 Sec 9; S/2 Sec 10; E/2 Sec 15 (R-4304, 6-1-72)*
- E/2 Sec 17 (R-4351, 8-1-72) - W/2 Sec 16 (R-4423, 11-1-72)

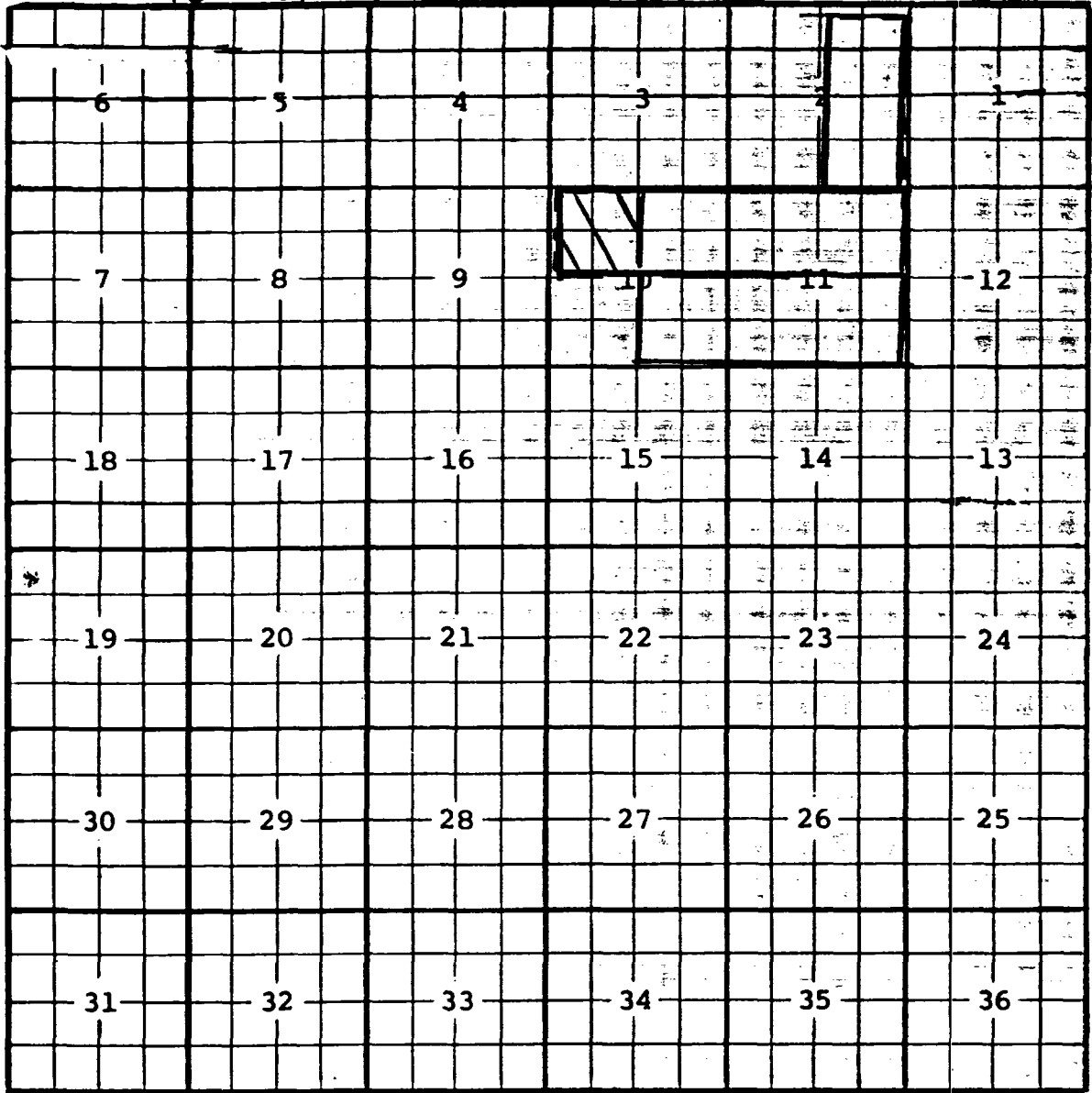
Ext: *All Sec 14 (R-4809, 6-18-74) EXT: E/2 Sec 16, N/2 Sec 21 (R-6005, 6-1-79)*

Ext: *N/2 Sec 20 (A-6657, 4-20-81) EXT: N/2 sec 23 (R-6876, 1-22-82)*

Ext: *NW/4 Sec 17, N/2 and SW/4 Sec 18 (R-10972, 4-13-98)*

county Lea pool North Shoe Bar-Atoka Gas

TOWNSHIP 16 South Range 35 East NMPM



Description: $\frac{1}{2}$ Sec. 10, $\frac{1}{2}$ Sec. 11 (R-10972, 4-13-98)
Delete $\frac{1}{4}$ Sec. 10, Ext. $\frac{SE}{4}$ Sec. 10, $\frac{3}{2}$ Sec. 11 (R-11163, 4-15-99)
Ext: Lots 9, 10, 15, 16 and $\frac{SE}{4}$ Sec. 2 (R-11243, 9-15-99)

CMD :
OG5SECT

ONGARD
INQUIRE LAND BY SECTION

12/27/99 12:41:34
OGOMES -TPXI
PAGE NO: 2

Sec : 03 Twp : 16S Rng : 35E Section Type : LONG

L 40.00 CPR E03285 0004 OCEAN ENERGY INC 02/10/60	K 40.00 CPR E03285 0004 OCEAN ENERGY INC 02/10/60 P	J 40.00 Fee owned	I 40.00 Fee owned A A A
M 40.00 CPR E03285 0004 OCEAN ENERGY INC 02/10/60	N 40.00 CPR E03285 0004 OCEAN ENERGY INC 02/10/60 P A	O 40.00 CPR V04416 0002 DAVID H ARRINGTON 08/01/99 P	P 40.00 Fee owned

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06
PF07 BKWD PF08 FWD PF09 PRINT PF10 SDIV PF11 PF12

CMD :
OG5SECT

ONGARD
INQUIRE LAND BY SECTION

12/27/99 12:41:29
OGOMES -TPXI
PAGE NO: 1

Sec : 03 Twp : 16S Rng : 35E Section Type : LONG

12 40.00 CPR OPEN State part owner 09/10/53	4 48.43 40.00	5 40.00	11 40.00 CPR OPEN State part owner 09/10/53 P	3 48.78 40.00	6 40.00	10 40.00 CPR MULTI P A P	2 49.12 40.00	7 40.00	1 49.47 CPR MULTI	8 40.00 CPR	9 40.00 CPR
13 40.00 Federal owned			14 40.00 Federal owned			15 40.00 Federal owned			16 40.00 Federal owned A		

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06
PF07 BKWD PF08 FWD PF09 PRINT PF10 SDIV PF11 PF12

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REC'D
'91 MAY 20 AM 9 42

WELL API NO.
30-025-31102

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.
VB-0102

7. Lease Name or Unit Agreement Name

Chevron State

8. Well No.
1

9. Pool name or Wildcat
Northeast Eidson Miss.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL GAS WELL OTHER

2. Name of Operator
BRIDGE OIL COMPANY, L. P.

3. Address of Operator
12404 Park Central Drive, Ste. 400, Dallas, TX 75251

4. Well Location
Unit Letter S : 2310 Feet From The South Line and 1650 Feet From The West Line
Section 3 Township 16S Range 35E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
4009.3' Gr., 4024 RKB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2/18/91 - T.D. 12,250'.
2/23/91 - Set 100' cement plug w/35 sacks at each of the following intervals: 12,150'-12,050', 11,450'-11,350', 10,528'-10,428', 8150-8050', 6250'-6150', 4,550'-4450', 1850'-1750' and 10 sacks at surface. 10# mud used in plugging operations. No casing recovered. Marker installed. Jerry Sexton w/NMOCD was called 2/22/91 but plugging procedure was not witnessed. Location will be cleaned and ready for inspection in 3-4 weeks.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dora McGough TITLE Sr. Regulatory Analyst DATE 3/4/91
TYPE OR PRINT NAME Dora McGough TELEPHONE NO. 214/788-3378

(This space for State Use)
APPROVED BY [Signature] TITLE OIL & GAS INSPECTOR DATE MAY 16 1991
CONDITIONS OF APPROVAL, IF ANY:

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

RECEIVED

OIL CONSERVATION DIVISION

91 APR 12 AM 9 10 P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-31102
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VB-0102

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name Chevron State	
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____		8. Well No. 1	
2. Name of Operator BRIDGE OIL COMPANY, L. P.		9. Pool name or Wildcat Northeast Eidson Miss.	
3. Address of Operator 12404 Park Central Drive, Ste. 400, Dallas, TX 75251		4. Well Location Unit Letter <u>S</u> : <u>2310</u> Feet From The <u>South</u> Line and <u>1650</u> Feet From The <u>West</u> Line Section <u>3</u> Township <u>16S</u> Range <u>35E</u> NMPM Lea County	
10. Date Spudded 1/12/91	11. Date T.D. Reached 2/18/91	12. Date Compl. (Ready to Prod.) P&A 2/23/91	13. Elevations (DF& RKB, RT, GR, etc.) 4009.3' Gr., 4024 RKB
14. Elev. Casinghead	15. Total Depth 12,250		16. Plug Back T.D.
17. If Multiple Compl. How Many Zones?		18. Intervals Drilled By Rotary Tools X	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name			20. Was Directional Survey Made No
21. Type Electric and Other Logs Run DIL, NEU & DL			22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	61#	400	17-1/2"	420 Sx. Cl. "C"	None
8-5/8"	32#	4500	11	1450 Sx. 35:65 Pcz. "C"	None
				250 Sx. Cl. "C"	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

PRODUCTION

28. Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Dora McGough Printed Name Dora McGough Title Sr. Regulatory Analyst Date 3/4/91

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy _____ 1800'	T. Canyon _____ 10,777'	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____ 11,383'	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____ 11,532'	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 3014'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4500'	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____ 6206'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 7350'	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____ 8094'	T. Morrow _____ 11842'	T. Wingate _____	T. _____
T. Wolfcamp _____ 9598'	T. Chester _____ 12079'	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
Surf.	1900	1900'	Caliche, red sh., anhy.				
1900'	3000	1100	Sheales salt, anhy.				
3000	4500	1500	Shale, sd., anhy. dolo				
4500	6200	1700	Dolo., Anhy.				
6200	8100	1900	Sh., Sd. dolo				
8100	9000	1500	Sh., dolo				
9600	11530	1930	Ls., sh.				
11530	TD	1700	Sh. Sd. ls.				

Bridge Oil Company
Chevron St. #1
Lea County, NM

2310/8 + 1650/w

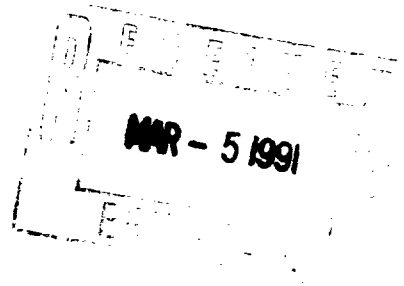
3-16-35

OIL CONSERVATION DIVISION
RECEIVED

91 MAR 22 AM 9 18

STATE OF NEW MEXICO
DEVIATION REPORT

400	1/4
883	3/4
1156	1/2
1481	1/4
1851	3/4
2343	1/4
2506	1/4
2997	1/2
3280	1/2
3774	1 1/4
4270	1 1/4
4500	1 1/4
4984	1 1/4
5483	1
5983	3/4
6483	1/4
6955	1/2
7149	3/4
7647	1/2
8118	3/4
8592	1 1/4
9003	1 3/4
9480	2
9963	2
10490	1/4
10538	1/2
10551	1/2
11016	1
11605	1 1/4
12091	1 1/2
12250	1 3/4



Ray Peterson

By: Ray Peterson

STATE OF TEXAS X

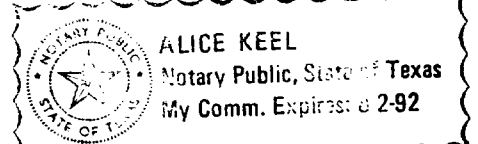
COUNTY OF MIDLAND X

The foregoing instrument was acknowledged before me this 25th day of February, 1991, by Ray Peterson on behalf of Peterson Drilling Co.

Alice Keel

Notary Public for Midland County, Texas

My Commission expires: 8/2/92



Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

AM 9 25

WELL API NO.
30-025 - 31102

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.
VB-0102

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

1. Type of Well:
OIL WELL GAS WELL OTHER

Chevron State

2. Name of Operator
BRIDGE OIL COMPANY, L. P.

8. Well No.
1

3. Address of Operator
12404 Park Central Drive, Ste. 400, Dallas, TX 75251

9. Pool name or Wildcat
Northeast Eidson Miss.

4. Well Location
Unit Letter S : 2310 Feet From The South Line and 1650 Feet From The West Line
Section 3 Township 16S Range 35E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
4009.3' Gr.

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1. Peterson Drilling Company spudded 17-1/2" hole January 12, 1991. Ran 13-3/8" 61#/Ft. S-80 & J-55 ST&C casing and set @ 400'. Cemented with 420 sacks Class "C" + 1/4# cello flakes/sx. Circulated cement to surface. Tested casing to 1000 psi for 30 minutes, tested O. K. *woc 16.25 hrs - 2 min woc - 18 hrs*
- 2. January 20, 1991 - Ran 8-5/8" S-80 & J-55, 32# casing @ 4500'. Cemented with 1450 Sx. 35:65 Poz "C" + 6% gel & 9#/Sx. salt, followed with 250 Sx. Class "C" Neat. Tested casing 2000 psi for 30 minutes. Held O.K.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dora McGough TITLE Sr. Regulatory Analyst DATE 1/2/91
TYPE OR PRINT NAME Dora McGough TELEPHONE NO. 214/788-3378

(This space for State Use)

APPROVED BY Jerry Sept TITLE DISTRICT SUPERVISOR DATE FEB 01
CONDITIONS OF APPROVAL, IF ANY:

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-101
 Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

Box 2088
 Santa Fe, New Mexico 87504-2088

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

API NO. (assigned by OCD on New Wells)

30-025-31102

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.
 VB-0102

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work:
 DRILL RE-ENTER DEEPEN PLUG BACK
 b. Type of Well:
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

7. Lease Name or Unit Agreement Name
 CHEVRON STATE

2. Name of Operator
 BRIDGE OIL COMPANY, L. P.

8. Well No.
 1

3. Address of Operator
 12377 Merit Drive, Ste. 1600, Dallas, Texas 75251

9. Pool name or Wildcat
 Northwest Wildcat Edison-Min

4. Well Location
 Unit Letter S : 2310 Feet From The South Line and 1650 Feet From The West Line
 Section 3 Township 16S Range 35E NMPM Lea County

10. Proposed Depth
 12,600'
 11. Formation
 Chester Miss.
 12. Rotary or C.T.
 Rotary

13. Elevations (Show whether DF, RT, GR, etc.)
 4009.3' Gr.
 14. Kind & Status Plug. Bond
 Blanket
 15. Drilling Contractor
 NA
 16. Approx. Date Work will start
 December 26, 1990

17. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	13-3/8"	48	400	420	Surface
12-1/4/11	8-5/8"	24 & 32	4500	2000	Surface
7-7/8	5-1/2"	17 & 20	12500	800	9000'

1. BLOWOUT PREVENTER PROGRAM:
- | Casing String | BOP Size & API Series | No. & Type | Test Pressure (psi) |
|---------------|-----------------------|-----------------------|---------------------|
| 13-3/8" | 13-5/8" - 5000 psi | 1 - Double Ram | 1000 psi |
| 8-5/8" | 13-5/8" - 5000 psi | 1 - Double Ram | 3000 psi |
| | | 1 - Annular Preventer | |

2. Typical BOP sketch attached.
 3. Completion to be conventional perforation and treatment.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE Sr. Regulatory Analyst DATE 12/7/90

TYPE OR PRINT NAME _____ TELEPHONE NO. _____

(This space for State Use)

DISTRICT SUPERVISOR

DEC 12 1990

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY _____ DATE _____

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

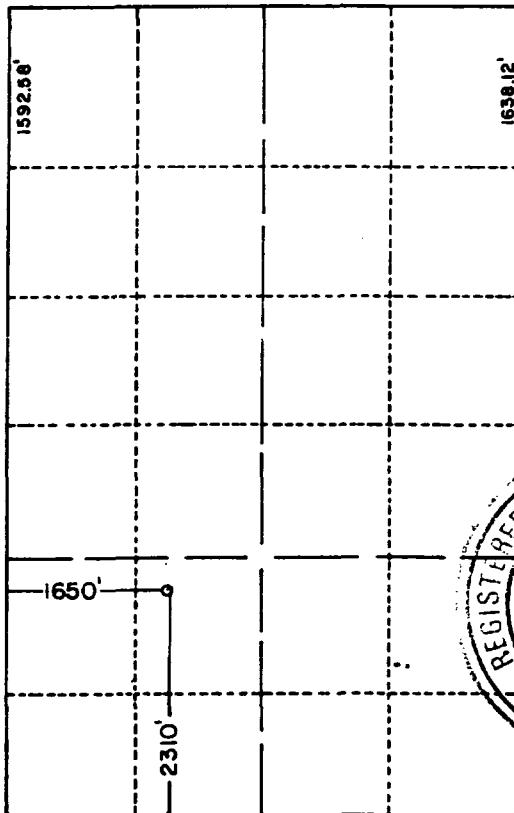
Operator Bridge Oil Co. PP		Lessee Chevron State			Well No. 1
Unit Letter S	Section 3	Township 16 South	Range 35 East	County Lea	
Actual Footage Location of Well: 2310 feet from the South line and 1650 feet from the West line					
Ground Level Elev. 4009.3	Producing Formation Chester Miss		Pool Northeast Edison Miss WILDCAT	Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

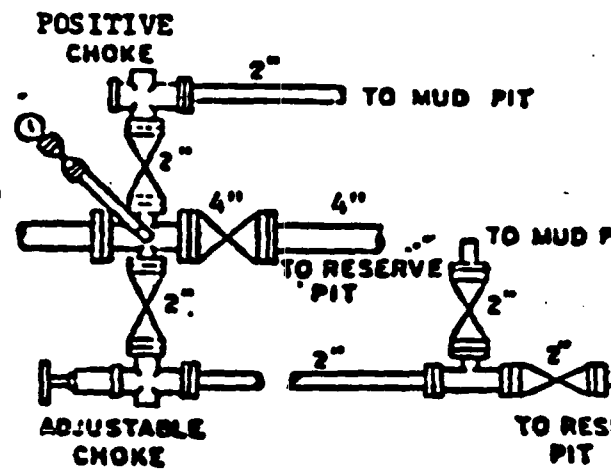
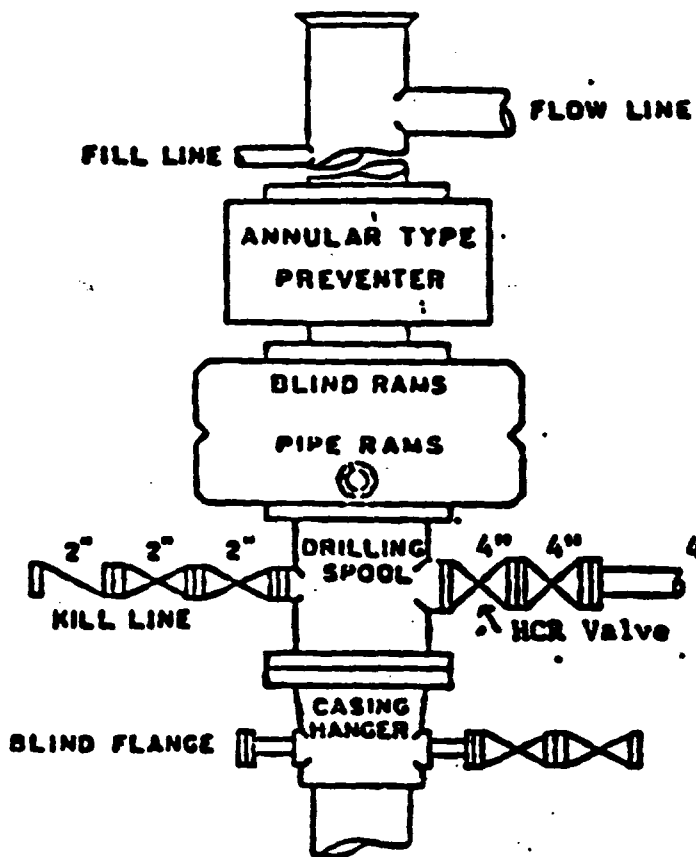
Dora McGough

Name Dora McGough
Position Sr. Regulatory Analyst
Company BRIDGE OIL COMPANY, L.P
Date December 7, 1990

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed December 3, 1990
Registered Professional Engineer and/or Land Surveyor <i>John W. West</i>
Certificate No. JOHN W. WEST 676

SCALE: 1" = 2000'



WRS COMPLETION REPORT

COMPLETIONS WWP 16 RGE 35E
 PI# 30-T-0011 05/03/91 30 000-31102-0000 PAGE 1

WMEX LEA * 23.0 600FWL SEC
 BRIDGE OIL D D
 OPERATOR CHEVRON S
 4024KE 4009GR EIDSON NE
 API 30-025-31102-0000
 12/2/1991 (2/23/1991)
 12500 MSSP PETERSON OF VERT D&A
 LTD 12250 FM TD CHESTER
 LOCATION DESCRIPTION

20 MI NE MALJAMAR, NM

CAS NO
 CSS 3 3/8 B 400 W 42
 CSS 8 3/8 B 4500 W 170
 PLUGS @ 12050-12150 W/35 SX
 10428-10528 W/35 SX, 805
 W/35 SX, 4450-4550 W/35 SX
 SPRT W/10 SX

TYPE	FORMATION	PTH	TOP	BASE	DEPTH	SUB
LOG	RUSTLER		1840			
LOG	YATEL		104			
LOG	SN ANDRS		4500			
LOG	GLORITA		3206			
LOG	TURB		330			
LOG	AB		8042			
LOG	WOLFPCAMP		4598			
LOG	CANYON		117			
LOG	STRAWN		11383			
LOG	ATOKA		11572			
LOG	MORROW		11842			
LOG	CHESTER		12079			
SUBSEA MEASUREMENTS TR						

COMPLETIONS SEC 3 TWP 16S RGE 35E
PI# 30-T-0011 05/03/91 30-025-31102-0000 PAGE 2

BRIDGE OIL CHEVRON STATE D D
1

LOGS AND SURVEYS /INTERVAL,TYPE/

LOGS DI NEUT DLL

DRILLING PROGRESS DETAILS

BRIDGE OIL
12404 CENTRAL DR STE 400
DALLAS, TX 75251
214-788-3300
12/12 LOC/1990/
01/15 DRLG 2635
01/23 DRLG 5036
02/01 DRLG, NO DETAILS
02/07 DRLG, NO DETAILS
02/15 DRLG, NO DETAILS
02/18 DRLG, NO DETAILS
03/19 12250 TD, HOLDING FOR DATA
05/02 RIG REL 02/23/91
12250 TD
COMP 2/23/91, D&A
NO CORES OR DSTS RPTD