

Stage 1: Pressure Match Results

OGIP

Well	OGIP/Sec	Ave Press (TW & CB)
No. 225E	15.5	2400
No. 226E	13.8	2638
No. 219M	12.3	2730
No. 234E	19.0	2785
No. 135E	12.2	2253
No. 280	21.5	2611

Average = 15.7 BCF per Section

Geologic $h\phi$ = 15.3 BCF per Section (60 API)

Permeability:

Two Wells = 16.8 μ d

Cubero = 9.8 μ d

Main Body = 3.5 μ d