

STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED  
BY THE OIL CONSERVATION DIVISION FOR  
THE PURPOSE OF CONSIDERING:

CASE NO. 13522  
ORDER NO. R-12419

APPLICATION OF LATIGO PETROLEUM, INC. FOR COMPULSORY POOLING  
AND ESTABLISHMENT OF NON-STANDARD GAS SPACING AND PRORATION  
UNITS, LEA COUNTY, NEW MEXICO.

ORDER OF THE DIVISION

BY THE DIVISION;

This case came on for hearing at 8:15 a.m. on July 14, 2005, at Santa Fe, New Mexico, before Examiner Richard I. Ezeanyim.

NOW, on this 9th day of September 2005, the Division Director, having considered the testimony, the record and the recommendations of the Examiner,

FINDS THAT;

(1) Due public notice has been given, and the Division has jurisdiction of this case and of the subject matter.

(2) Latigo Petroleum, Inc., ("Latigo" or "Applicant"), seeks an order pooling all uncommitted mineral interests from the surface to the base of the Morrow formation underlying Lots 3-6 and Lots 11-14 of Section 6, Township 16 South, Range 35 East, NMPM, Lea County, New Mexico, in the following manner:

Lots 3-6 and Lots 11-14, to form a non-standard 321.03-acre gas spacing and proration unit for all formations or pools spaced on 320 acres within this vertical extent, which presently include, but are not necessarily limited to the Undesignated Townsend-Atoka Gas Pool, and Undesignated North Eidson-Morrow Gas Pool;

Lots 3-6 to form a non-standard 164.51-acre gas spacing and proration unit for any and all formations or pools developed on 160-acre spacing within that vertical extent; and

Lot 6 to form a standard 40-acre oil spacing and proration unit for any and all formations or pools developed on 40-acre spacing within that vertical extent which presently include, but are not

necessarily limited to the Undesignated Townsend-Permo Upper Pennsylvanian Pool.

(3) Applicant further seeks approval of non-standard 321.03-acre and 164.51-acre gas spacing and proration units consisting of the lands described above.

(4) The above-described units (the Units) are to be dedicated to Applicant's proposed DeGas "6" State Com. Well No. 2 to be drilled at a previously approved unorthodox gas well location 2624 feet from the North line and 1889 feet from the West line in Lot 6 of Section 6 (see administrative order NSL-5194).

(5) Two or more separately owned tracts are embraced within the Units, and/or there are royalty interests and/or undivided interests in oil and gas minerals in one or more tracts included in the Units that are separately owned.

(6) Applicant is an owner of an oil and gas working interest within the Units. Applicant has the right to drill and proposes to drill its DeGas "6" State Com. Well No. 2 to a common source of supply in the Atoka and Morrow formations.

(7) There are interest owners in the proposed unit that have not agreed to pool their interests.

(8) To avoid the drilling of unnecessary wells, protect correlative rights, prevent waste and afford to the owner of each interest in the Units the opportunity to recover or receive without unnecessary expense its just and fair share of hydrocarbons, this application should be approved by pooling all uncommitted interests, whatever they may be, in the oil and gas within the Units.

(9) Applicant should be designated the operator of the proposed well and of the Units.

(10) The proposed non-standard 321.03-acre and 164.51-acre units are necessitated by the irregular configuration of the United States public land survey, and accordingly should be approved.

(11) Any non-consenting working interest owner who does not pay its share of estimated well costs should have withheld from production its share of reasonable well costs plus an additional 200% thereof as a reasonable charge for the risk involved in drilling the well.

(12) Reasonable charges for supervision (combined fixed rates) should be fixed at \$6000 per month while drilling and \$650 per month while producing, provided that these rates should be adjusted annually pursuant to Section III.1.A.3. of the COPAS form titled "*Accounting Procedure-Joint Operations*." The operator should be authorized to withhold from production the proportionate share of both the supervision charges and the actual expenditures required for operating the well, not in excess of what are reasonable, attributable to each non-consenting working interest.

**IT IS THEREFORE ORDERED THAT :**

(1) Pursuant to the application of Latigo Petroleum, Inc., all uncommitted mineral interests, whatever they may be, in the oil and gas from the surface to the base of the Morrow formation underlying Lots 3-6 and Lots 11-14 of Section 6, Township 16 South, Range 35 East, N.M.P.M., Lea County, New Mexico, are hereby pooled as follows:

Lots 3-6 and Lots 11-14, to form a non-standard 321.03-acre gas spacing and proration unit for all formations or pools spaced on 320 acres within this vertical extent, which presently include, but are not necessarily limited to the Undesignated Townsend-Atoka Gas Pool, and Undesignated North Eidson-Morrow Gas Pool;

Lots 3-6 to form a non-standard 164.51-acre gas spacing and proration unit for any and all formations or pools developed on 160-acre spacing within that vertical extent; and

Lot 6 to form a standard 40-acre oil spacing and proration unit for any and all formations or pools developed on 40-acre spacing within that vertical extent which presently include, but are not necessarily limited to the Undesignated Townsend-Permo Upper Pennsylvanian Pool.

The above-described units (the Units) shall be dedicated to Applicant's proposed DeGas "6" State Com. Well No. 2 to be drilled at a previously approved unorthodox gas well location 2624 feet from the North line and 1889 feet from the West line in Lot 6 of Section 6 (see administrative order NSL-5194).

(2) The non-standard gas spacing and proration units described in Ordering Paragraph (1) above are hereby approved and established as non-standard gas spacing and proration units within the pools and formations indicated.

(3) Applicant is hereby designated the operator of the proposed well and of the Units.

(4) The operator of the Units shall commence drilling the proposed well on or before November 20, 2005, and shall thereafter continue drilling the well with due diligence to test the Morrow formation.

(5) In the event the operator does not commence drilling the proposed well on or before November 20, 2005, Ordering Paragraph (1) shall be of no effect, unless the operator obtains a time extension from the Division Director for good cause.

(6) Should the subject well not be drilled and completed within 120 days after commencement thereof, Ordering Paragraph (1) shall be of no further effect, and the Units created by this Order shall terminate unless the operator appears before the Division Director and obtains an extension of time to complete the well for good cause demonstrated by satisfactory evidence.

(7) Upon final plugging and abandonment of the subject well, the pooled Units created by this Order shall terminate, unless this order has been amended to authorize further operations.

(8) After pooling, uncommitted working interest owners are referred to as non-consenting working interest owners. ("Uncommitted working interest owners" are owners of working interests in the Units, including unleased mineral interests, who are not parties to an operating agreement governing the Units.) After the effective date of this order, the operator shall furnish the Division and each known non-consenting working interest owner in the Unit an itemized schedule of estimated well costs of the proposed well.

(9) Within 30 days from the date the schedule of estimated well costs is furnished, any non-consenting working interest owner shall have the right to pay its share of estimated well costs to the operator in lieu of paying its share of reasonable well costs out of production as hereinafter provided, and any such owner who pays its share of estimated well costs as provided above shall remain liable for operating costs but shall not be liable for risk charges.

(10) The operator shall furnish the Division and each known non-consenting working interest owner an itemized schedule of actual well costs within 90 days following completion of the proposed well. If no objection to the actual well costs is received by the Division, and the Division has not objected within 45 days following receipt of the schedule, the actual well costs shall be deemed to be the reasonable well costs. If there is an objection to actual well costs within the 45-day period, the Division will determine reasonable well costs after public notice and hearing.

(11) Within 60 days following determination of reasonable well costs, any non-consenting working interest owner who has paid its share of estimated costs in advance as provided above shall pay to the operator its share of the amount that reasonable well costs exceed estimated well costs and shall receive from the operator its share of the amount that paid, estimated well costs exceed reasonable well costs.

(12) The operator is hereby authorized to withhold the following costs and charges from production:

- (a) the proportionate share of reasonable well costs attributable to each non-consenting working interest owner; and
- (b) as a charge for the risk involved in drilling the well, 200% of the above costs.

(13) The operator shall distribute the costs and charges withheld from production, proportionately, to the parties who advanced the well costs.

(14) Reasonable charges for supervision (combined fixed rates) are hereby fixed at \$6000 per month while drilling and \$650 per month while producing, provided that these rates shall be adjusted annually pursuant to Section III.1.A.3. of the COP AS form titled "*Accounting Procedure-Joint Operations*." The operator is authorized to withhold from production the proportionate share of both the supervision charges and the actual expenditures required for

operating the well, not in excess of what are reasonable, attributable to each non-consenting working interest.

(15) Except as provided in Ordering Paragraphs (12) and (14) above, all proceeds from production from the well that are not disbursed for any reason shall be placed in escrow in Lea County, New Mexico, to be paid to the true owner thereof upon demand and proof of ownership. The operator shall notify the Division of the name and address of the escrow agent within 30 days from the date of first deposit with the escrow agent.

(16) Any unleased mineral interest shall be considered a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest for the purpose of allocating costs and charges under this order. Any well costs or charges that are to be paid out of production shall be withheld only from the working interests' share of production, and no costs or charges shall be withheld from production attributable to royalty interests.

(17) Should all the parties to this compulsory pooling order reach voluntary agreement subsequent to entry of this order, this order shall thereafter be of no further effect.

(18) The operator of the well and Unit shall notify the Division in writing of the subsequent voluntary agreement of all parties subject to the forced pooling provisions of this order.

(19) Jurisdiction of this case is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.



SEAL

STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION

MARK E. FESMIRE, P.E.  
Director