

**STATE OF NEW MEXICO
ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
DIVISION FOR THE PURPOSE OF
CONSIDERING:**

**CASE NO. 12968
ORDER NO. R-11973**

**APPLICATION OF BP AMERICA PRODUCTION COMPANY FOR
APPROVAL OF SURFACE COMMINGLING, EDDY COUNTY, NEW MEXICO.**

ORDER OF THE DIVISION

BY THE DIVISION:

This case came on for hearing at 8:15 a.m. on January 9 and March 13, 2003, at Santa Fe, New Mexico, before Examiners David R. Catanach and Michael E. Stogner, respectively.

NOW, on this 16th day of June, 2003, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner,

FINDS THAT:

(1) Due public notice has been given and the Division has jurisdiction of this case and its subject matter.

(2) Division Cases No. 12967 and 12968 were consolidated at the hearing for the purpose of testimony.

(3) The applicant, BP America Production Company ("BP America"), seeks authority to surface commingle Indian Loafer Draw-Upper Pennsylvanian (Gas - 79122) and Little Box Canyon-Morrow (Gas - 80240) Gas Pool production from the following-described seven wells located in Eddy County, New Mexico:

<u>WELL NAME</u>	<u>API NUMBER</u>	<u>WELL LOCATION & DEDICATED ACREAGE</u>
Little Box State Well No. 4	30-015-30486	990' FSL & 1980' FWL (Unit N) Section 36, T-20S, R-21E S/2 dedication

Little Box State Well No. 6	30-015-32118	1000' FSL & 1880' FEL (Unit O), Section 36, T-20S, R-21E S/2 dedication
Sweet Thing Federal Unit Well No. 1	30-015-28130	1980' FNL & 1320' FWL (Unit F) Section 6, T-21S, R-22E W/2 dedication
Sweet Thing Federal Unit Well No. 2	30-015-30338	660' FNL & 660' FWL (Lot 4) Section 31, T-20½ S, R-22E, All of Irregular Section 31
Hilltop Federal Well No. 1	30-015-25229	1880' FNL & 1980' FWL (Unit F) Section 1, T-21S, R-21E W/2 dedication
Sweet Thing "36" State Well No. 2	30-015-30850	750' FNL & 710' FEL (Lot 1) Section 36, T-20½S, R-21E All of Irregular Section 36
Nasser Federal Well No. 1	30-015-27865	1980' FNL & 660' FEL (Unit H) Section 1, T-21S, R-21E E/2 dedication

(4) At the initial hearing on this application held on January 9, 2003, Jerry A Weant, Bob Stevens, C. C. Tull, Jr., Doug Tull, George Knox, S. Family Partners, Ltd., Wesley K. Noe, Scott Muehlbrad, Sutherland Family, L.L.C., JPAK, L.P., Pogar Petroleum and Westwood Lake Village, Inc. (collectively the "Tull Group"), all owners of interests in production proposed to be surface commingled, appeared in opposition to the application.

(5) At the conclusion of proceedings on January 9, 2003, Case No. 12968 was continued for notice purposes, and to provide the opportunity for BP America to meet with the Tull Group.

(6) BP America and the Tull Group appeared at the hearing on March 13, 2003, and both stated that as a result of discussions between the parties, the Tull Group was withdrawing its objection to the application.

(7) The applicant testified that some of the subject wells were previously approved for surface commingling of gas production by Division Order No. PLC-184 dated July 26, 2001.

(8) The evidence presented demonstrates that:

- (a) the Little Box State Well No. 6 and the Sweet Thing Federal Unit Wells No. 1 and 2 are currently completed in and producing from the Little Box Canyon-Morrow Gas Pool;
- (b) the Hilltop Federal Well No. 1, the Sweet Thing "36" State Well No. 2 and the Little Box State Well No. 4 are currently completed in and producing from the Indian Loafer Draw-Upper Pennsylvanian Gas Pool;
- (c) the Nasser Federal Well No. 1 is currently downhole commingled within the Little Box Canyon-Morrow and Indian Loafer Draw-Upper Pennsylvanian Gas Pools;
- (d) the proposed area to be commingled encompasses all or portions of Federal Leases No. NMNM-82831, NMNM-88085 and NMNM-27451 and all or portions of the Little Box State and Sweet Thing "36" State Leases; and
- (e) the interest ownership between the wells is not common.

(9) The proposed surface commingling will allow the applicant to eliminate unnecessary compression and will allow increased recovery of gas from the subject wells by reducing operating costs, thereby preventing waste.

(10) With regard to the commingled system, the applicant presented evidence that demonstrates that:

- (a) each of the commingled wells will be individually metered by an electronic total flow meter;

- (b) total gas production from the commingled system will be metered through an El Paso gas sales meter;
- (c) gas production from each of the commingled wells will be determined by dividing the total gas sales volume by individual well allocations as determined from the electronic total flow meters;
- (d) a single compressor will be utilized in this system, and the fuel gas for the compressor will be separately metered;
- (e) fuel gas usage will be allocated back to each well based upon its contribution to the total gas production; and
- (f) the electronic flow meters will be calibrated at least quarterly, and the gas sales meter will be calibrated at least monthly.

(11) The applicant's proposed method of production allocation is reasonable and sufficiently reliable to protect the correlative rights of owners of separate interests in the production from the respective wells.

(12) All parties owning an interest in the wells proposed to be commingled were provided notice of this application. Excluding the Tull Group, no other interest owner appeared at the hearing in opposition to the application.

(13) Approval of the application will enable BP America to recover additional gas reserves from the wells within the commingled system that may otherwise not be recovered, thereby preventing waste, and will not violate correlative rights.

(14) Division Order No. PLC-184 should be superseded by this order.

IT IS THEREFORE ORDERED THAT:

(1) The applicant, BP America Production Company, is hereby authorized to surface commingle Indian Loafer Draw-Upper Pennsylvanian (Gas - 79122) and Little Box Canyon-Morrow (Gas - 80240) Gas Pool production from the following-described seven wells located in Eddy County, New Mexico:

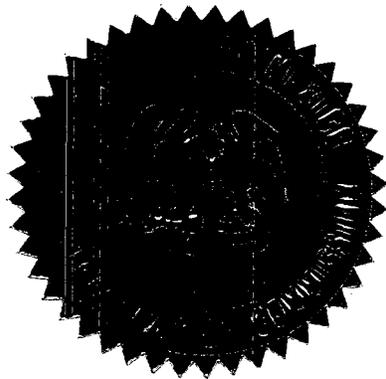
<u>WELL NAME</u>	<u>API NUMBER</u>	<u>WELL LOCATION & DEDICATED ACREAGE</u>
Little Box State Well No. 4	30-015-30486	990' FSL & 1980' FWL (Unit N) Section 36, T-20S, R-21E S/2 dedication
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Sweet Thing Federal Unit Well No. 1	30-015-28130	1980' FNL & 1320' FWL (Unit F) Section 6, T-21S, R-22E W/2 dedication
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Hilltop Federal Well No. 1	30-015-25229	1880' FNL & 1980' FWL (Unit F) Section 1, T-21S, R-21E W/2 dedication
Sweet Thing "36" State Well No. 2	30-015-30850	750' FNL & 710' FEL (Lot 1) Section 36, T-20½S, R-21E All of Irregular Section 36
Nasser Federal Well No. 1	30-015-27865	1980' FNL & 660' FEL (Unit H) Section 1, T-21S, R-21E E/2 dedication

(2) Allocation of production to each of the wells shall be determined as follows:

- (a) each of the commingled wells shall be individually metered by an electronic total flow meter;

- (b) total gas production from the commingled system shall be metered through an El Paso gas sales meter;
 - (c) gas production from each of the commingled wells shall be determined by dividing the total gas sales volume by individual well allocations as determined from the electronic total flow meters;
 - (d) fuel gas for the compressor shall be separately metered, and the fuel gas usage shall be allocated back to each well based upon its contribution to the total gas production; and
 - (e) the electronic flow meters shall be calibrated at least quarterly, and the gas sales meter shall be calibrated at least monthly.
- (3) Division Order No. PLC-184 is hereby superseded by this order.
- (4) Jurisdiction is hereby retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.



SEAL

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

Lori Wrotenbery
LORI WROTENBERY
Director