

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**IN THE MATTER OF THE HEARING  
CALLED BY THE OIL CONSERVATION  
DIVISION FOR THE PURPOSE OF  
CONSIDERING:**

**CASE NO. 13889  
ORDER NO. R-12755**

**APPLICATION OF PURVIS OPERATING COMPANY FOR COMPULSORY  
POOLING, LEA COUNTY, NEW MEXICO.**

**ORDER OF THE DIVISION**

**BY THE DIVISION:**

This case came for hearing at 8:15 a.m. at Santa Fe, New Mexico on March 15, 2007 before Examiner William V. Jones.

NOW, on this 18<sup>th</sup> day of May, 2007, the Division Director, having considered the testimony, the record and the recommendations of the Examiner,

**FINDS THAT:**

(1) Due public notice has been given, and the Oil Conservation Division has jurisdiction of this case and of the subject matter.

(2) The applicant, Purvis Operating Company ("Purvis" or "applicant"), seeks an order pooling all uncommitted mineral interests from the surface to the base of the **Mississippian** formation underlying the E/2 of Section 7, Township 15 South, Range 35 East, NMPM, Lea County, New Mexico, in the following manner:

the E/2 forming a standard 320-acre, more or less, gas spacing unit for all formations or pools spaced on 320 acres within this vertical extent, which presently include but are not necessarily limited to the East **Morton-Morrow** Gas (96395), the **Undesignated North Morton-Atoka** Gas (96676), and the **Undesignated Morton-Mississippian** Gas (96593) Pools;

the NE/4 forming a standard 160-acre, more or less, spacing and proration unit for all formations or pools spaced on 160 acres within this vertical extent; and

the NE/4 NE/4 forming a standard 40-acre, more or less, oil spacing and proration unit for all formations or pools spaced on 40 acres within this vertical extent, which presently include but are not necessarily limited to the Undesignated North Morton-Permo Upper Pennsylvanian (47350) and the Undesignated Morton-Wolfcamp (47370) Pools;

(3) The above-described units ("the Units") are to be dedicated to the applicant's Antelope Well No. 1 (API No. 30-025-38034), to be drilled at a standard well location in the NE/4 NE/4 (Unit A) of Section 7 to an estimated depth of 13,500 feet.

(4) If the applicant drills to the Strawn at 12,300 feet and a **Strawn** reservoir is encountered and well conditions are such that continued drilling will endanger the Strawn or the wellbore, the applicant will cease drilling and complete the well in the Strawn formation. If this happens, depths below the Strawn should not be pooled under any order resulting from this case.

(5) Two or more separately owned tracts are embraced within the Units, and/or there are royalty interests and/or undivided interests in oil and gas minerals in one or more tracts included in the Units that are separately owned.

(6) Applicant is an owner of an oil and gas working interest within the Units. Applicant has the right to drill to a common source of supply within the NE/4 NE/4 of Section 7.

(7) No other parties entered an appearance in this case or otherwise opposed this application.

(8) According to testimony from a landman presented at the hearing, only two parties have agreed to not participate in this well. Both of these parties are unleased mineral owners who were located and given adequate notice of this proposed well and of this hearing.

(9) There are interest owners in the proposed Units that have not agreed to pool their interests.

(10) To protect correlative rights and to prevent waste and afford to the owner of each interest in the Units the opportunity to recover or receive without unnecessary expense its just and fair share of hydrocarbons, this application should be approved by pooling all uncommitted interests, whatever they may be, in the oil and gas within the Units.

(11) Purvis Operating Company (OGRID 131559) should be designated the operator of the well and of the Units.

(12) Any pooled working interest owner who does not pay its share of estimated well costs should have withheld from production its share of reasonable well

costs plus an additional 200% thereof as a reasonable charge for the risk involved in drilling the well.

(13) Reasonable charges for supervision (combined fixed rates) should be fixed at \$5000 per month while drilling and \$500 per month while producing, provided that these rates should be adjusted annually pursuant to Section III.1.A.3. of the COPAS form titled "*Accounting Procedure-Joint Operations.*"

**IT IS THEREFORE ORDERED THAT :**

(1) Pursuant to the application of Purvis Operating Company ("applicant"), all uncommitted mineral interests, whatever they may be, in the oil and gas from the surface to the base of the Mississippian formation underlying the E/2 of Section 7, Township 15 South, Range 35 East, NMPM, Lea County, New Mexico, are hereby pooled, as follows:

the E/2 forming a standard 320-acre, more or less, gas spacing unit for all formations or pools - except as noted in Ordering Paragraph (3) - spaced on 320 acres within this vertical extent, which presently include but are not necessarily limited to the East Morton-Morrow Gas (96395), the Undesignated North Morton-Atoka Gas (96676), and the Undesignated Morton-Mississippian Gas (96593) Pools;

the NE/4 forming a standard 160-acre, more or less, spacing and proration unit for all formations or pools spaced on 160 acres within this vertical extent; and

the NE/4 NE/4 forming a standard 40-acre, more or less, oil spacing and proration unit for all formations or pools spaced on 40 acres within this vertical extent, which presently include but are not necessarily limited to the Undesignated North Morton-Permo Upper Pennsylvanian (47350) and the Undesignated Morton-Wolfcamp (47370) Pools;

(2) The above-described units ("the Units") shall be dedicated to the applicant's Antelope Well No. 1 (API No. 30-025-38034), to be drilled at a standard well location in the NE/4 NE/4 (Unit A) of Section 7.

(3) The operator of the Units shall commence drilling the proposed well on or before August 31, 2007 and shall thereafter continue drilling the well with due diligence to test the Mississippian formation at an approximate depth of 13,500 feet or optionally shall stop drilling after penetrating the Strawn formation at 12,300 feet. If the well is not drilled past the Strawn, then any pool or formation below the Strawn shall not be pooled under this order.

(4) Purvis Operating Company (OGRID 131559) is hereby designated the operator of the well and of the Units.

(5) In the event the operator does not commence drilling the proposed well on or before August 31, 2007, Ordering Paragraph (1) shall be of no effect, unless the operator obtains a time extension from the Division Director for good cause.

(6) Should the proposed well not be drilled and completed within 120 days after commencement thereof, Ordering Paragraph (1) shall be of no further effect, and the unit created by this Order shall terminate unless the operator appears before the Division Director and obtains an extension of time to complete the well for good cause demonstrated by satisfactory evidence.

(7) Upon final plugging and abandonment of the Antelope Well No. 1, the pooled units created by this Order shall terminate, unless this order has been amended to authorize further operations.

(8) After pooling, uncommitted working interest owners are referred to as pooled working interest owners. ("Pooled working interest owners" are owners of working interests in the Units, including unleased mineral interests, who are not parties to an operating agreement governing the Units.) After the effective date of this order, the operator shall furnish the Division and each known pooled working interest owner in the Units an itemized schedule of estimated costs of drilling, completing and equipping the proposed well ("well costs").

(9) Within 30 days from the date the schedule of estimated well costs is furnished, any pooled working interest owner shall have the right to pay its share of estimated well costs to the operator in lieu of paying its share of reasonable well costs out of production as hereinafter provided, and any such owner who pays its share of estimated well costs as provided above shall remain liable for operating costs but shall not be liable for risk charges. Pooled working interest owners who elect not to pay their share of estimated well costs as provided in this paragraph shall thereafter be referred to as "non-consenting working interest owners."

(10) The operator shall furnish the Division and each known pooled working interest owner (including non-consenting working interest owners) an itemized schedule of actual well costs within 90 days following completion of the proposed well. If no objection to the actual well costs is received by the Division, and the Division has not objected within 45 days following receipt of the schedule, the actual well costs shall be deemed to be the reasonable well costs. If there is an objection to actual well costs within the 45-day period, the Division will determine reasonable well costs after public notice and hearing.

(11) Within 60 days following determination of reasonable well costs, any pooled working interest owner who has paid its share of estimated costs in advance as provided above shall pay to the operator its share of the amount that reasonable well costs exceed estimated well costs and shall receive from the operator the amount, if any, that the estimated well costs it has paid exceed its share of reasonable well costs.

(12) The operator is hereby authorized to withhold the following costs and charges from production:

- (a) the proportionate share of reasonable well costs attributable to each non-consenting working interest owner; and
- (b) as a charge for the risk involved in drilling the well, 200% of the above costs.

(13) The operator shall distribute the costs and charges withheld from production, proportionately, to the parties who advanced the well costs.

(14) Reasonable charges for supervision (combined fixed rates) are hereby fixed at \$5,000 per month while drilling and \$500 per month while producing, provided that these rates shall be adjusted annually pursuant to Section III.1.A.3. of the COPAS form titled "*Accounting Procedure-Joint Operations.*" The operator is authorized to withhold from production the proportionate share of both the supervision charges and the actual expenditures required for operating the well, not in excess of what are reasonable, attributable to pooled working interest owners.

(15) Except as provided above in ordering paragraphs (12) and (14), all proceeds from production from the well that are not disbursed for any reason shall be placed in escrow in Lea County, New Mexico, to be paid to the true owner thereof upon demand and proof of ownership. The operator shall notify the Division of the name and address of the escrow agent within 30 days from the date of first deposit with the escrow agent.

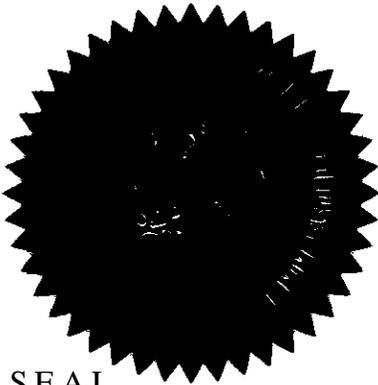
(16) Any unleased mineral interest shall be considered a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest for the purpose of allocating costs and charges under this order. Any well costs or charges that are to be paid out of production shall be withheld only from the working interests' share of production, and no costs or charges shall be withheld from production attributable to royalty interests.

(17) Should all the parties to this compulsory pooling order reach voluntary agreement subsequent to entry of this order, this order shall thereafter be of no further effect.

(18) The operator of the well and Units shall notify the Division in writing of the subsequent voluntary agreement of all parties subject to the forced pooling provisions of this order.

(19) Jurisdiction of this case is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.



SEAL

STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION

MARK E. FESMIRE, P.E.  
Director