

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
DIVISION FOR THE PURPOSE OF
CONSIDERING:**

**CASE NO. 14184
ORDER NO. R-13002**

**APPLICATION OF GMT EXPLORATION COMPANY LLC FOR
COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.**

ORDER OF THE DIVISION

BY THE DIVISION:

This case came on for hearing on September 18, 2008 at 8:15 a.m. in Santa Fe, New Mexico, before Examiners Richard Ezeanyim and David Brooks.

NOW, on this 3rd day of October, 2008, the Division Director, having considered the testimony, the record, and the recommendations of the Examiners,

FINDS THAT:

(1) Due public notice has been given, and the Division has jurisdiction of this case and of the subject matter.

(2) The applicant, GMT Exploration Company LLC ("applicant"), seeks an order pooling all uncommitted interests from the surface to the base of the Morrow formation underlying the E/2 of Section 28, Township 18 South, Range 34 East, NMPM, Lea County, New Mexico, to form a standard 320-acre spacing and proration unit for all formations and/or pools developed on 320-acre spacing within that vertical extent, including the Undesignated La Rica-Morrow Gas Pool.

(3) The above-described unit (the "Unit") is to be dedicated to applicant's NW Raptor 43-28 State Com. Well No. 1, which is to be drilled at an orthodox location 1980 feet from the South line and 860 feet from the East line in the NE/4 SE/4 (Unit I) of Section 28.

(4) Two or more separately owned tracts are embraced within the Unit, and/or there are royalty interests and/or undivided interests in oil and gas minerals in one or more tracts included in the Unit that are separately owned.

(5) Applicant is an owner of an oil and gas working interest within the Unit. Applicant has the right to drill and proposes to drill its NW Raptor 43-28 State Com. Well No. 1 at a standard well location.

(6) There are interest owners in the proposed Unit who have not agreed to pool their interests, and all interest owners in the well were all locatable and there were no title disputes.

(7) Harvey E. Yates Company appeared at the hearing through legal counsel, but did not oppose the application.

(8) To avoid the drilling of unnecessary wells, protect correlative rights, prevent waste, and afford to the owner of each interest in the Unit the opportunity to recover or receive without unnecessary expense its just and fair share of hydrocarbons, this application should be approved by pooling all uncommitted interests, whatever they may be, in the oil and gas within the Unit.

(9) Applicant should be designated the operator of the subject well and of the Unit.

(10) Any pooled working interest owner who does not pay its share of estimated well costs should have withheld from production its share of reasonable well costs plus an additional 200% (pursuant to Rule 35.A) thereof as a reasonable charge for the risk involved in drilling the well.

(11) Reasonable charges for supervision (combined fixed rates) should be fixed at \$8000.00 per month while drilling and \$800.00 per month while producing, provided that these rates should be adjusted annually pursuant to Section III.1.A.3. of the COPAS form titled "*Accounting Procedure-Joint Operations.*"

IT IS THEREFORE ORDERED THAT:

(1) Pursuant to the application of GMT Exploration Company LLC, all uncommitted interests in all formations from the surface to the base of the Morrow formation underlying the E/2 of Section 28, Township 18 South, Range 34 East, NMPM, Lea County, New Mexico, are hereby pooled to form a standard 320-acre gas spacing and proration unit for all formations and/or pools developed on 320-acre spacing within that vertical extent, including the Undesignated La Rica-Morrow Gas Pool.

The above-described unit (the "Unit") shall be dedicated to applicant's NW Raptor 43-28 State Com. Well No. 1, to be drilled at an orthodox location 1980 feet from the South line and 860 feet from the East line in the NE/4 SE/4 (Unit I) of Section 28, to test any and all formations from the surface to the base of the Morrow formation.

(2) GMT Exploration Company LLC is hereby designated the operator of the subject well and of the Unit.

(3) The operator of the Unit shall commence drilling the proposed well on or before December 31, 2008, and shall thereafter continue drilling the well with due diligence to test the Morrow formation.

(4) In the event the operator does not commence drilling the proposed well on or before December 31, 2008, Ordering Paragraph (1) shall be of no effect, unless the operator obtains a time extension from the Division Director for good cause.

(5) Should the proposed well not be completed within 120 days after commencement thereof, Ordering Paragraph (1) shall be of no further effect, and the Unit created by the Order shall terminate unless the operator, prior to the expiration of such 120-day period, files an application with the Division for extension of the time for completion of the proposed well. Such application shall include an affidavit or affidavits setting forth good cause for an extension, supported by satisfactory evidence. The Division Director may grant such application without hearing.

(6) Upon final plugging and abandonment of the subject well and all other wells drilled on the Unit pursuant to Division Rule 36, the pooled Unit created by this Order shall terminate, unless this order has been amended to authorize further operations.

(7) After pooling, uncommitted working interest owners are referred to as pooled working interest owners. ("pooled working interest owners" are owners of working interests in the Unit, including unleased mineral interests, who are not parties to an operating agreement governing the Unit.) After the effective date of this order, the operator shall furnish the Division and each known pooled working interest owner in the Unit an itemized schedule of estimated costs of drilling, completing and equipping the subject well ("well costs").

(8) Within 30 days from the date the schedule of estimated well costs is furnished, any pooled working interest owner shall have the right to pay its share of estimated well costs to the operator in lieu of paying its share of reasonable well costs out of production as hereinafter provided, and any such owner who pays its share of estimated well costs as provided above shall remain liable for operating costs but shall not be liable for risk charges. Pooled working interest owners who elect not to pay their share of estimated well costs as provided in this paragraph shall thereafter be referred to as "non-consenting working interest owners."

(9) The operator shall furnish the Division and each known pooled working interest owner (including non-consenting working interest owners) an itemized schedule of actual well costs within 90 days following completion of the proposed well. If no

objection to the actual well costs is received by the Division, and the Division has not objected within 45 days following receipt of the schedule, the actual well costs shall be deemed to be the reasonable well costs. If there is an objection to actual well costs within the 45-day period, the Division will determine reasonable well costs after public notice and hearing.

(10) Within 60 days following determination of reasonable well costs, any pooled working interest owner who has paid its share of estimated costs in advance as provided above shall pay to the operator its share of the amount that reasonable well costs exceed estimated well costs and shall receive from the operator the amount, if any, that the estimated well costs it has paid exceed its share of reasonable well costs.

(11) The operator is hereby authorized to withhold the following costs and charges from production:

- (a) the proportionate share of reasonable well costs attributable to each non-consenting working interest owner; and
- (b) as a charge for the risk involved in drilling the well, 200% of the above costs.

(12) The operator shall distribute the costs and charges withheld from production, proportionately, to the parties who advanced the well costs.

(13) Reasonable charges for supervision (combined fixed rates) are hereby fixed at \$8000.00 per month while drilling and \$800.00 per month while producing, provided that these rates shall be adjusted annually pursuant to Section III.1.A.3. of the COPAS form titled "*Accounting Procedure-Joint Operations.*" The operator is authorized to withhold from production the proportionate share of both the supervision charges and the actual expenditures required for operating the well, not in excess of what are reasonable, attributable to pooled working interest owners.

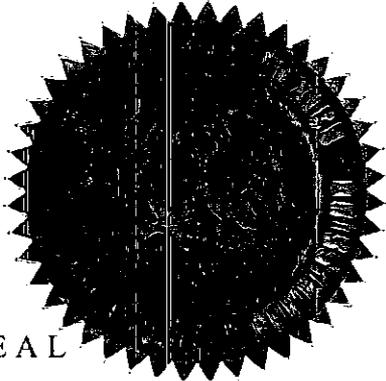
(14) Any unleased mineral interest shall be considered a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest for the purpose of allocating costs and charges under this order. Any well costs or charges that are to be paid out of production shall be withheld only from the working interests' share of production, and no costs or charges shall be withheld from production attributable to royalty interests.

(15) Should all the parties to this compulsory pooling order reach voluntary agreement subsequent to entry of this order, this order shall thereafter be of no further effect.

(16) The operator of the well and the Unit shall notify the Division in writing of the subsequent voluntary agreement of all parties subject to the forced pooling provisions of this order.

(17) Jurisdiction of this case is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.



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STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

A handwritten signature in black ink, appearing to read "Mark E. Fesmire".

MARK E. FESMIRE, PE
Director