

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**IN THE MATTER OF THE HEARING CALLED  
BY THE OIL CONSERVATION DIVISION FOR  
THE PURPOSE OF CONSIDERING:**

**CASE NO. 14326  
ORDER NO. R-13166**

**APPLICATION OF THE NEW MEXICO OIL CONSERVATION DIVISION ("DIVISION") THROUGH THE ENFORCEMENT AND COMPLIANCE MANAGER FOR A COMPLIANCE ORDER AGAINST NACOGDOCHES OIL AND GAS, INC. [OGRID 256689] FINDING THAT OPERATOR IS IN VIOLATION OF 19.15.8.9 NMAC, 19.15.25.8 NMAC, AND 19.15.7.24 NMAC; REQUIRING THAT OPERATOR PLUG AND ABANDON ALL 121 OF ITS WELLS IN NEW MEXICO BY A DATE CERTAIN; AND IN THE EVENT OF NON-COMPLIANCE AUTHORIZING THE DIVISION TO PLUG AND ABANDON THE WELLS, AND FORFEIT ANY APPLICABLE FINANCIAL ASSURANCE, PURSUANT TO SECTION 70-2-14(B) NMSA 1978.**

**ORDER OF THE DIVISION**

**BY THE DIVISION:**

This case came on for hearing at 8:15 a.m. on July 9, 2009, at Santa Fe, New Mexico, before Examiner Richard I. Ezeanyim, and again on August 20, 2009 before examiner David K. Brooks.

NOW, on this 15<sup>th</sup> day of September 2009, the Division Director, having considered the testimony, the record, and the recommendations of the Examiners,

**FINDS THAT:**

(1) Due public notice has been given, and the Division has jurisdiction of this case and its subject matter.

(2) The New Mexico Oil Conservation Division ("Division") seeks an order requiring Nacogdoches Oil and Gas, Inc. ("NOG" or "Nacogdoches" or "Operator") to plug and abandon all 121 of its wells identified on **Exhibit "A"** attached to this order [**Titled Nacogdoches Case No. 14326 -121 Inactive wells in violation of OCD Rule 19.15.25.8 NMAC at the time OCD Filed the Application**] or alternatively transfer these wells to

another unaffiliated operator by a date certain, or in the event that Operator fails to do so, pursuant to Section 70-2-14(B) NMSA 1978, authorizing the Division to plug and abandon all such wells and forfeit any applicable financial assurances.

(3) The Division appeared at the hearing through legal counsel and presented the following testimony.

(a) Nacogdoches Oil and Gas, Inc. acquired 183 wells from Mountain States Petroleum on August 31, 2007, and is the current operator of these wells at the time of the hearing;

(b) On April 20, 2009, **121** of these wells as shown in **EXHIBIT "A"** attached to this order were inactive in violation of Division Rule 19.15.25.8 NMAC;

(c) Further, on April 20, 2009, **39** of these wells as shown in **EXHIBIT "B"** attached to this order required single well financial assurances for state and fee lands because they were in violation of Division Rule 19.15.8.9(C);

(d) Nacogdoches also failed to report production on a monthly basis in violation of Division Rule 19.15.7.24 NMAC; and

(e) Nacogdoches is out of compliance with Division Rule 19.15.5.9 NMAC.

(4) On April 23, 2009, the Division filed an application for a compliance order against Nacogdoches Oil and Gas, Inc. This case was initially heard on July 9, 2009.

(5) The witness for the Division testified that on July 8, 2009, just a day before the hearing, Nacogdoches still has **86** wells in the inactive well list in violation of Division Rule 19.15.25.8 NMAC, and **28** wells still required single well financial assurances in violation of Division Rule 19.15.8.9(C).

(6) The Division's financial assurance administrator testified by affidavit that Nacogdoches Oil and Gas, Inc. posted \$50,000 blanket plugging financial assurance Number LOCA276171, through Compass Bank, 24 Greenway Plaza, Suite 1601, Houston Texas 77046. She also testified that as of April 23, 2009, the date of filing this application, NOG has 39 wells that required single well financial assurances, and by July 8, 2009, NOG has 28 wells that still required single well financial assurances. She further testified that the blanket financial assurance and any single well financial assurances posted by NOG have been provided in the form of Letters of Credit.

(7) Nacogdoches Oil and Gas, Inc. appeared at the hearing through legal counsel and presented the following testimony:

(i) Nacogdoches Oil and Gas, Inc. acquired the 183 wells from Mountain States Petroleum on August 31, 2007, however, the Division did not recognize Nacogdoches as the

operator of those wells until March 18, 2008. As a consequence, all the production was reported under Mountain States Petroleum, the prior operator of these wells;

(ii) Nacogdoches has worked very hard to return the wells to production or injection after acquiring the Wells from Mountain States Petroleum;

(iii) Recently Nacogdoches filed an application for a salt water disposal well, but the application was continued indefinitely because Nacogdoches was out of compliance with Division Rule 19.15.5.9;

(iv) Several wells could come into compliance with the Division Rules if the salt water disposal well is approved namely: (1) some of the shut-in producing wells could be put on production again, (2) the injection wells that failed Mechanical Integrity Tests (MITs) or that have constant sand problems could be replaced with the new salt water disposal well;

(v) If additional wells are allowed to be put on production by approving the salt water disposal well, the project will be economical. The project can produce between 300 to 400 barrels of oil per day; and

(vi) Nacogdoches has spent approximately \$8 million in capital investment for the purchase of hardware, pipe, flow lines, plugging equipment, acid trucks, pulling units, and bulldozers, and this does not include the purchase price of the property.

(8) After the hearing on July 9, 2009, the case was continued to August 20, 2009, to enable the Operator to come into compliance with all the Division Rules. Specific instructions given to the Operator to ensure that it complies with the Division Rules include the following: (1) bring all its inactive wells into compliance with Rule 19.15.25.8 NMAC; (2) post all additional financial assurances; and (3) file all the production and injection reports on form C-115. If on August 20, 2009, the Operator had complied with all these requirements to the satisfaction of the Compliance and Enforcement Manager, this case would therefore be dismissed. Should the Operator fail to comply with all these requirements on this date, then this case would be taken under advisement and an order entered.

**The Division determined the following:**

(9) At the August 20, 2009 hearing, it was determined that the Operator failed to comply with all the Division Rules, the specific instructions and requirements outlined on July 9, 2009, and therefore, the case was accordingly taken under advisement.

(10) Evidence presented by the Division at the hearing on August 20, 2009, indicated that there were still 48 inactive wells in violation of Division Rules 19.15.5.9 NMAC, and 19.15.25.8 NMAC. These wells are shown on **EXHIBIT "C"** attached to this order.

(11) Nacogdoches did bring 38 wells out of 86 wells into compliance by August 20, 2009 [86-48 =38].

(12) Nacogdoches complied with the financial assurance requirements even though some single well financial assurances were posted on the morning of August 20, 2009, just before the hearing.

(13) Nacogdoches has complied with the monthly reporting requirements of the Division.

(14) The Operator however, could not demonstrate that it has complied with all the Division Rules, and for failure to comply with all the Rules, and specific requirements by August 20, 2009, the Operator is still in violation of Division **Rule 19.15.5.9 NMAC**. As a consequence, the Operator should be ordered to take one of the following actions with respect to each of the 48 inactive wells on or before December 31, 2009:

- (a) Plug and abandon the wells.
- (b) Obtain OCD approved temporary abandonment status for the wells.
- (c) Return the wells to regular production or injection.
- (d) Transfer the wells to another unaffiliated operator.

(15) Should the Operator fail to comply with this Order by December 31, 2009, then:

(a) its blanket plugging financial assurance, and any single well financial assurances applicable to wells remaining out of compliance with the Rules shall be forfeited;

(b) the Division may proceed to plug and abandon any well that remains out of compliance with Division Rules, and the Operator shall, immediately upon presentation of an invoice, reimburse the Division for all costs incurred in properly plugging and abandoning any such well, in excess of applicable financial assurance proceeds; and

(c) after notice to the Operator and opportunity for a hearing, unless the Operator demonstrates that it has, in fact, complied with all the requirements of this Order by December 31, 2009, the Division Director may order the Operator to shut in all of the wells that it operates until it replaces the blanket financial assurances herein declared forfeited, and furnishes any additional financial assurances required for continuation of its operations under applicable Division Rules.

**IT IS THEREFORE ORDERED THAT:**

(1) Pursuant to the application of the Division, Nacogdoches Oil and Gas, Inc. is hereby ordered to take one of the following actions on or before December 31, 2009:

- (a) Plug and abandon the wells.
- (b) Obtain OCD approved temporary abandonment status for the wells.
- (c) Return the wells to regular production or injection.
- (d) Transfer the wells to another unaffiliated operator.

(2) Should the Operator fail to comply with this Order by December 31, 2009, then:

(a) its blanket plugging financial assurance, and any single well financial assurances applicable to the wells remaining out of compliance with the Rules shall be forfeited;

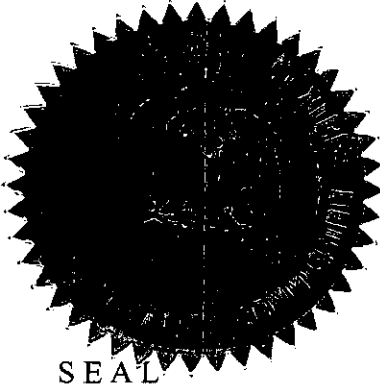
(b) the Division may proceed to plug and abandon any well that remains out of compliance with Division Rules, and the Operator shall, immediately upon presentation of an invoice, reimburse the Division for all costs incurred in properly plugging and abandoning any such well, in excess of applicable financial assurance proceeds; and

(c) after notice to the Operator and opportunity for a hearing, unless the Operator demonstrates that it has, in fact, complied with all the requirements of this Order by December 31, 2009, the Division Director may order the Operator to shut in all of the wells that it operates until it replaces the blanket financial assurances herein declared forfeited, and furnishes any additional financial assurances required for continuation of its operations under applicable Division Rules.


(3) On the other hand, should the Operator comply with all the provisions of this order by December 31, 2009, it shall be allowed to re-open its salt water disposal application which was continued indefinitely.

(4) Jurisdiction of this case is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.



STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION

  
MARK E. FESMIRE, P.E.  
Director

**EXHIBIT "A" Nacogdoches - Case No. 14326 – 121 Wells Inactive [in violation of OCD Rule 19.15.25.8] at time Application Filed by OCD**

**Order No. R-13166, September 15, 2009**

1. SANTA FE #029	1. 30-031-20341
2. SANTA FE PACIFIC RAILROAD #002	2. 30-031-20165
3. SANTA FE PACIFIC RAILROAD #008	3. 30-031-20181
4. SANTA FE PACIFIC RAILROAD #009	4. 30-031-20182
5. SANTA FE RAILROAD #003	5. 30-031-05147
6. SANTA FE RAILROAD #004	6. 30-031-05151
7. SANTA FE RAILROAD #007	7. 30-031-05141
8. SANTA FE RAILROAD #008	8. 30-031-05496
9. SANTA FE RAILROAD #009	9. 30-031-05531
10. SANTA FE RAILROAD #012	10. 30-031-20032
11. SANTA FE RAILROAD #013	11. 30-031-20038
12. SANTA FE RAILROAD #014	12. 30-031-20037
13. SANTA FE RAILROAD #015	13. 30-031-20036
14. SANTA FE RAILROAD #018	14. 30-031-20138
15. SANTA FE RAILROAD #019	15. 30-031-20139
16. SANTA FE RAILROAD #020	16. 30-031-20140
17. SANTA FE RAILROAD #021	17. 30-031-20141
18. SANTA FE RAILROAD #023	18. 30-031-20150
19. SANTA FE RAILROAD #039	19. 30-031-20452
20. SANTA FE RAILROAD #040	20. 30-031-20451
21. SANTA FE RAILROAD #041	21. 30-031-20594
22. SANTA FE RAILROAD #042	22. 30-031-20745
23. SANTA FE RAILROAD #043	23. 30-031-20712
24. SANTA FE RAILROAD #044	24. 30-031-20713
25. SANTA FE RAILROAD #045	25. 30-031-20804
26. SANTA FE RAILROAD #047	26. 30-031-20836
27. SANTA FE RAILROAD #048	27. 30-031-20837
28. SANTA FE RAILROAD #049	28. 30-031-20838
29. SANTA FE RAILROAD #050	29. 30-031-20854
30. SANTA FE RAILROAD #051	30. 30-031-20853
31. SANTA FE RAILROAD A #074	31. 30-031-20021
32. SANTA FE RAILROAD A #083	32. 30-031-20147
33. SANTA FE RAILROAD A #084	33. 30-031-20372
34. SANTA FE RAILROAD A #087	34. 30-031-20413
35. SANTA FE RAILROAD A #097	35. 30-031-20855
36. SANTA FE RR B #032	36. 30-031-20303
37. SANTA FE RR B #033	37. 30-031-20369

**Order No. R-13166, September 15, 2009**

38. SANTA FE RR B #034	38. 30-031-20390
39. SANTA FE RR B #035	39. 30-031-20391
40. SANTA FE RR B #036	40. 30-031-20416
41. SANTA FE RR B #037	41. 30-031-20415
42. SOUTH HOSP AH UNIT #001	42. 30-031-05142
43. SOUTH HOSP AH UNIT #002	43. 30-031-05139
44. SOUTH HOSP AH UNIT #003	44. 30-031-05140
45. SOUTH HOSP AH UNIT #004	45. 30-031-05145
46. SOUTH HOSP AH UNIT #005	46. 30-031-05146
47. SOUTH HOSP AH UNIT #006	47. 30-031-20009
48. SOUTH HOSP AH UNIT #007	48. 30-031-20012
49. SOUTH HOSP AH UNIT #008	49. 30-031-20015
50. SOUTH HOSP AH UNIT #009	50. 30-031-20013
51. SOUTH HOSP AH UNIT #010	51. 30-031-60017
52. SOUTH HOSP AH UNIT #011	52. 30-031-20016
53. SOUTH HOSP AH UNIT #012	53. 30-031-20020
54. SOUTH HOSP AH UNIT #013	54. 30-031-20054
55. SOUTH HOSP AH UNIT #014	55. 30-031-20053
56. SOUTH HOSP AH UNIT #015	56. 30-031-20055
57. SOUTH HOSP AH UNIT #016	57. 30-031-20056
58. SOUTH HOSP AH UNIT #017	58. 30-031-20057
59. SOUTH HOSP AH UNIT #021	59. 30-031-05134
60. SOUTH HOSP AH UNIT #022	60. 30-031-05498
61. SOUTH HOSP AH UNIT #024	61. 30-031-20091
62. SOUTH HOSP AH UNIT #025	62. 30-031-20092
63. SOUTH HOSP AH UNIT #026	63. 30-031-20093
64. SOUTH HOSP AH UNIT #027	64. 30-031-20094
65. SOUTH HOSP AH UNIT #028	65. 30-031-20095
66. SOUTH HOSP AH UNIT #029	66. 30-031-20120
67. SOUTH HOSP AH UNIT #030	67. 30-031-20121
68. SOUTH HOSP AH UNIT #031	68. 30-031-20122
69. SOUTH HOSP AH UNIT #032	69. 30-031-20125
70. SOUTH HOSP AH UNIT #033	70. 30-031-20124
71. SOUTH HOSP AH UNIT #035	71. 30-031-20119
72. SOUTH HOSP AH UNIT #036	72. 30-031-20118
73. SOUTH HOSP AH UNIT #037X	73. 30-031-20135

**Order No. R-13166, September 15, 2009**

74. SOUTH HOSPAH UNIT #038	74. 30-031-20151
75. SOUTH HOSPAH UNIT #039	75. 30-031-20152
76. SOUTH HOSPAH UNIT #046	76. 30-031-20360
77. SOUTH HOSPAH UNIT #047	77. 30-031-20361
78. SOUTH HOSPAH UNIT #048	78. 30-031-20362
79. SOUTH HOSPAH UNIT #049	79. 30-031-20363
80. SOUTH HOSPAH UNIT #050	80. 30-031-20364
81. SOUTH HOSPAH UNIT #051	81. 30-031-20242
82. SOUTH HOSPAH UNIT #052	82. 30-031-20243
83. SOUTH HOSPAH UNIT #053	83. 30-031-20278
84. SOUTH HOSPAH UNIT #054	84. 30-031-20407
85. SOUTH HOSPAH UNIT #057	85. 30-031-20408
86. SOUTH HOSPAH UNIT #058	86. 30-031-20409
87. SOUTH HOSPAH UNIT #059	87. 30-031-20410
88. SOUTH HOSPAH UNIT #060	88. 30-031-20411
89. SOUTH HOSPAH UNIT #061	89. 30-031-20546
90. SOUTH HOSPAH UNIT #062	90. 30-031-20545
91. SOUTH HOSPAH UNIT #063	91. 30-031-20544
92. SOUTH HOSPAH UNIT #064	92. 30-031-20547
93. LONE PINE DAKOTA D UNIT #023	93. 30-031-20201
94. HOSPAH SAND UNIT #039	94. 30-031-05171
95. HOSPAH SAND UNIT #050	95. 30-031-05201
96. SANTA FE #016	96. 30-031-20086
97. SANTA FE #017	97. 30-031-20102
98. HOSPAH SAND UNIT #003	98. 30-031-05205
99. HOSPAH SAND UNIT #015	99. 30-031-05207
100. HOSPAH SAND UNIT #017	100. 30-031-05213
101. HOSPAH SAND UNIT #019	101. 30-031-05203
102. HOSPAH SAND UNIT #025	102. 30-031-05212
103. HOSPAH SAND UNIT #027	103. 30-031-05214
104. HOSPAH SAND UNIT #028	104. 30-031-05216
105. HOSPAH SAND UNIT #029	105. 30-031-05225
106. HOSPAH SAND UNIT #032	106. 30-031-05224
107. HOSPAH SAND UNIT #035	107. 30-031-05222
108. HOSPAH SAND UNIT #037	108. 30-031-05219
109. HOSPAH SAND UNIT #038	109. 30-031-05179
110. HOSPAH SAND UNIT #052	110. 30-031-05182



**EXHIBIT "A" Nacogdoches - Case No. 14326 - 121 Wells Inactive [in violation of OCD Rule 19.15.25.8] at time Application Filed by OCD**

**Order No. R-13166, September 15, 2009**

111. HOSPAH SAND UNIT #058	111. 30-031-20115
112. HOSPAH SAND UNIT #059	112. 30-031-20116
113. HOSPAH SAND UNIT #084	113. 30-031-20248
114. HOSPAH SAND UNIT #092	114. 30-031-20613
115. HOSPAH SAND UNIT #093	115. 30-031-20611
116. HOSPAH SAND UNIT #095	116. 30-031-20608
117. HOSPAH SAND UNIT #100	117. 30-031-20831
118. HOSPAH SAND UNIT #105	118. 30-031-20944
119. LONE PINE DAKOTA D UNIT #012	119. 30-031-20183
120. LONE PINE DAKOTA D UNIT #014	120. 30-031-20174
121. HOSPAH SAND UNIT #051	121. 30-031-05194

**EXHIBIT "B" Nacogdoches - Case No. 14326 -39 Wells in violation of financial assurance requirements at time OCD filed Application**

**Order No. R-13166, September 15, 2009**

1. HOSPAH SAND UNIT #015	1. 30-031-05207
2. HOSPAH SAND UNIT #017	2. 30-031-05213
3. HOSPAH SAND UNIT #019	3. 30-031-05203
4. HOSPAH SAND UNIT #025	4. 30-031-05212
5. HOSPAH SAND UNIT #027	5. 30-031-05214
6. HOSPAH SAND UNIT #028	6. 30-031-05216
7. HOSPAH SAND UNIT #029	7. 30-031-05225
8. HOSPAH SAND UNIT #032	8. 30-031-05224
9. HOSPAH SAND UNIT #035	9. 30-031-05222
10. HOSPAH SAND UNIT #052	10. 30-031-05182
11. HOSPAH SAND UNIT #095	11. 30-031-20608
12. HOSPAH SAND UNIT #105	12. 30-031-20944
13. SANTA FE #016	13. 30-031-20086
14. SANTA FE #017	14. 30-031-20102
15. SANTA FE #029	15. 30-031-20341
16. SANTA FE RAILROAD #004	16. 30-031-05151
17. SANTA FE RAILROAD #007	17. 30-031-05141
18. SANTA FE RAILROAD #008	18. 30-031-05496
19. SANTA FE RAILROAD #009	19. 30-031-05531
20. SANTA FE RAILROAD #013	20. 30-031-20038
21. SANTA FE RAILROAD #014	21. 30-031-20037
22. SANTA FE RAILROAD #015	22. 30-031-20036
23. SANTA FE RAILROAD #018	23. 30-031-20138
24. SANTA FE RAILROAD #019	24. 30-031-20139
25. SANTA FE RAILROAD #020	25. 30-031-20140
26. SANTA FE RAILROAD #021	26. 30-031-20141
27. SANTA FE RAILROAD #023	27. 30-031-20150
28. SANTA FE RAILROAD #039	28. 30-031-20452
29. SANTA FE RAILROAD #040	29. 30-031-20451
30. SANTA FE RAILROAD #041	30. 30-031-20594
31. SANTA FE RAILROAD #042	31. 30-031-20745
32. SANTA FE RAILROAD #043	32. 30-031-20712
33. SANTA FE RAILROAD #045	33. 30-031-20804
34. SANTA FE RAILROAD #047	34. 30-031-20836

**EXHIBIT "B" Nacopdoches - Case No. 14326 -39 Wells in violation of financial assurance requirements at time OCD filed Application**

**Order No. R-13166, September 15, 2009**

35. SANTA FE RAILROAD #048	35. 30-031-20837
36. SANTA FE RAILROAD #049	36. 30-031-20838
37. SANTA FE RAILROAD #050	37. 30-031-20854
38. SANTA FE RAILROAD #051	38. 30-031-20853
39. SANTA FE RAILROAD A #074	39. 30-031-20021

**EXHIBIT "C" Nacopdoches - Case No. 14326 -48 Wells Inactive [in violation of OCD Rule 19.15.25.8] as of 8/20/09**

**Order No. R-13166, September 15, 2009**

1. HOSPAH SAND UNIT #038	1. 30-031-05179
2. HOSPAH SAND UNIT #039	2. 30-031-05171
3. HOSPAH SAND UNIT #051	3. 30-031-05194
4. HOSPAH SAND UNIT #058	4. 30-031-20115
5. HOSPAH SAND UNIT #084	5. 30-031-20248
6. HOSPAH SAND UNIT #092	6. 30-031-20613
7. HOSPAH SAND UNIT #093	7. 30-031-20611
8. HOSPAH SAND UNIT #100	8. 30-031-20831
9. LONE PINE DAKOTA D UNIT #012	9. 30-031-20183
10. LONE PINE DAKOTA D UNIT #014	10. 30-031-20174
11. LONE PINE DAKOTA D UNIT #023	11. 30-031-20201
12. SANTA FE PACIFIC RAILROAD #009	12. 30-031-20182
13. SANTA FE RAILROAD #023	13. 30-031-20150
14. SANTA FE RAILROAD #044	14. 30-031-20713
15. SANTA FE RAILROAD #051	15. 30-031-20853
16. SANTA FE RAILROAD A #074	16. 30-031-20021
17. SANTA FE RAILROAD A #083	17. 30-031-20147
18. SANTA FE RAILROAD A #084	18. 30-031-20372
19. SANTA FE RAILROAD A #087	19. 30-031-20413
20. SANTA FE RAILROAD A #097	20. 30-031-20855
21. SANTA FE RR B #032	21. 30-031-20303
22. SANTA FE RR B #035	22. 30-031-20391
23. SOUTH HOSPAH UNIT #002	23. 30-031-05139
24. SOUTH HOSPAH UNIT #004	24. 30-031-05145
25. SOUTH HOSPAH UNIT #005	25. 30-031-05146
26. SOUTH HOSPAH UNIT #006	26. 30-031-20009
27. SOUTH HOSPAH UNIT #008	27. 30-031-20015
28. SOUTH HOSPAH UNIT #009	28. 30-031-20013
29. SOUTH HOSPAH UNIT #012	29. 30-031-20020
30. SOUTH HOSPAH UNIT #013	30. 30-031-20054
31. SOUTH HOSPAH UNIT #017	31. 30-031-20057
32. SOUTH HOSPAH UNIT #021	32. 30-031-05134
33. SOUTH HOSPAH UNIT #022	33. 30-031-05498
34. SOUTH HOSPAH UNIT #027	34. 30-031-20094

**EXHIBIT "C" Nacogdoches - Case No. 14326 -48 Wells Inactive [in violation of OCD Rule 19.15.25.8] as of 8/20/09**

**Order No. R-13166, September 15, 2009**

35. SOUTH HOSPAH UNIT #029	35. 30-031-20120
36. SOUTH HOSPAH UNIT #033	36. 30-031-20124
37. SOUTH HOSPAH UNIT #036	37. 30-031-20118
38. SOUTH HOSPAH UNIT #037X	38. 30-031-20135
39. SOUTH HOSPAH UNIT #039	39. 30-031-20152
40. SOUTH HOSPAH UNIT #047	40. 30-031-20361
41. SOUTH HOSPAH UNIT #051	41. 30-031-20242
42. SOUTH HOSPAH UNIT #052	42. 30-031-20243
43. SOUTH HOSPAH UNIT #054	43. 30-031-20407
44. SOUTH HOSPAH UNIT #057	44. 30-031-20408
45. SOUTH HOSPAH UNIT #058	45. 30-031-20409
46. SOUTH HOSPAH UNIT #059	46. 30-031-20410
47. SOUTH HOSPAH UNIT #060	47. 30-031-20411
48. SOUTH HOSPAH UNIT #063	48. 30-031-20544