

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
DIVISION FOR THE PURPOSE OF
CONSIDERING:**

**CASE NO. 14503
ORDER NO. R-13297**

**APPLICATION OF DEVON ENERGY
PRODUCTION COMPANY, L.P. FOR A
NON-STANDARD OIL SPACING AND
PRORATION UNIT AND COMPULSORY
POOLING, EDDY COUNTY, NEW MEXICO.**

ORDER OF THE DIVISION

BY THE DIVISION:

This case came on for hearing at 8:15 a.m. on July 8, 2010, at Santa Fe, New Mexico, before Examiner Terry Warnell. This case was consolidated with Case No. 14502 for purposes of hearing. However, because these cases involve separate units a separate order will be entered in each case.

NOW, on this 15th day of July, 2010, the Division Director, having considered the testimony, the record and the recommendations of the Examiner,

FINDS THAT:

(1) Due public notice has been given, and the Division has jurisdiction of this case and of the subject matter.

(2) Devon Energy Production Company, L.P. ("Applicant"), seeks approval of a non-standard 160-acre oil spacing and proration unit and project area ("the proposed Bone Spring Unit") in the undesignated Southeast Willow Lake-Bone Spring Pool (96217), consisting of the W/2 of the E/2 (Units B, G, J and O) of Section 16, Township 25 South, Range 29 East, NMPM, in Eddy County, New Mexico.

(3) The pooled Unit is to be dedicated to Applicant's proposed Cooter "16" State Well Nos. 5H and 6H (API Nos. not yet assigned) (the "proposed wells"). The Cooter "16" State Well No. 5H is to be drilled as a horizontal well from a standard surface location 330 feet from the South line and 2310 feet from the East line (Unit O) of

Section 16. The proposed well will be drilled vertically to penetrate the Bone Spring formation at approximately the surface location and will be projected horizontally in the Bone Spring formation in a northerly direction to a standard terminus, or bottomhole location, 330 feet from the North line and 2250 feet from the East line (Unit B) of Section 16 and the Cooter "16" State Well No. 6H is to be horizontally drilled from a surface location 330 feet from the South line and 1650 feet from the East line and then in a northerly direction in the Bone Spring Formation to a bottomhole location 330 feet from the North line and 1650 feet from the East line of said Section 16.

(4) Applicant appeared at the hearing through counsel and presented land and geologic evidence by affidavit to the effect, *inter alia*, that all quarter quarter sections within the proposed Bone Spring Unit are prospective in the Bone Spring, and Applicant anticipates producing reserves from each quarter quarter section.

(5) No other party appeared at the hearing, or otherwise opposed the granting of this application.

The Division concludes that:

(6) Approval of the proposed Bone Spring Unit will enable Applicant to drill horizontal wells that will efficiently produce the reserves therein, thereby preventing waste, and will not impair correlative rights.

(7) Two or more separately owned tracts are embraced within the Unit, and/or there are royalty interests and/or undivided interests in oil and gas minerals in one or more tracts included in the Unit that are separately owned.

(8) Applicant is an owner of an oil and gas working interest within the Unit. Applicant has the right to drill and proposes to drill the proposed wells to a common source of supply within the Unit at the proposed location.

(9) There are interest owners in the Unit that have not agreed to pool their interests. However, all interest owners were located and duly notified of this application.

(10) To avoid the drilling of unnecessary wells, protect correlative rights, prevent waste and afford to the owner of each interest in the Unit the opportunity to recover or receive without unnecessary expense its just and fair share of hydrocarbons, this application should be approved by pooling all uncommitted interests, whatever they may be, in the oil and gas within the Unit.

(11) Devon Energy Production Company, L.P. should be designated the operator of the proposed well and of the Unit.

(12) Any pooled working interest owner who does not pay its share of estimated well costs should have withheld from production its share of reasonable well costs plus an additional 200% thereof as a reasonable charge for the risk involved in

drilling the well.

(13) Reasonable charges for supervision (combined fixed rates) should be fixed at \$6,000 per month while drilling and \$600 per month while producing, provided that these rates should be adjusted annually pursuant to Section III.1.A.3. of the COPAS form titled "*Accounting Procedure-Joint Operations.*"

IT IS THEREFORE ORDERED THAT:

(1) A non-standard 160-acre oil spacing and proration unit and project area (the proposed Bone Spring Unit) is hereby established in the undesignated Southeast Willow Lake-Bone Spring Pool (96217) consisting of the W/2 E/2 of Section 16, Township 25 South, Range 29 East, NMPM, in Eddy County, New Mexico.

(2) The pooled Unit shall be dedicated to Applicant's proposed Cooter "16" State Well Nos. 5H and 6H (API Nos. not yet assigned) (the "proposed wells"). The Cooter "16" State Well No. 5H will be drilled as a horizontal well from a standard surface location 330 feet from the South line and 2310 feet from the East line (Unit O) of Section 16. The proposed well will be drilled vertically to penetrate the Bone Spring formation at approximately the surface location and will be projected horizontally in the Bone Spring formation in a northerly direction to a standard terminus, or bottomhole location, 330 feet from the North line and 2250 feet from the East line (Unit B) of Section 16 and the Cooter "16" State Well No. 6H will be horizontally drilled from a surface location 330 feet from the South line and 1650 feet from the East line (Unit P) of Section 16. The proposed well will be drilled vertically to penetrate the Bone Spring formation at approximately the surface location and then in a northerly direction in the Bone Spring formation to a bottomhole location 330 feet from the North line and 1650 feet from the East line of said Section 16.

(3) The operator of the Unit shall commence drilling the proposed wells on or before July 15, 2011, and shall thereafter continue drilling the wells with due diligence to test the Bone Spring formation.

(4) In the event the operator does not commence drilling the proposed wells on or before July 15, 2011, Ordering Paragraphs (1) and (2) shall be of no effect, unless the operator obtains a time extension from the Division Director for good cause demonstrated by satisfactory evidence.

(5) Should the proposed wells not be drilled to completion, or be abandoned, within 120 days after commencement thereof, then Ordering Paragraphs (1) and (2) shall be of no further effect unless operator appears before the Division Director and obtains an extension of the time for completion of the proposed wells for good cause shown by satisfactory evidence.

(6) Upon final plugging and abandonment of the proposed wells and any other well drilled on the Unit pursuant to Division Rule 13.9, the pooled unit created by this Order shall terminate, unless this order has been amended to authorize further operations.

(7) Devon Energy Production Company, L.P., [OGRID 6137] is hereby designated the operator of the proposed wells and of the Unit.

(8) After pooling, uncommitted working interest owners are referred to as pooled working interest owners. ("Pooled working interest owners" are owners of working interests in the Unit, including unleased mineral interests, who are not parties to an operating agreement governing the Unit.) After the effective date of this order, the operator shall furnish the Division and each known pooled working interest owner in the Unit an itemized schedule of estimated costs of drilling, completing and equipping the proposed well ("well costs"). All well costs shall be allocated to pooled working interest owners in proportion to their working interest ownership in the proposed Bone Spring Unit, except for any costs of completing the well in a different formation.

(9) Within 30 days from the date the schedule of estimated well costs is furnished, any pooled working interest owner shall have the right to pay its share of estimated well costs to the operator in lieu of paying its share of reasonable well costs out of production as hereinafter provided, and any such owner who pays its share of estimated well costs as provided above shall remain liable for operating costs but shall not be liable for risk charges. Pooled working interest owners who elect not to pay their share of estimated well costs as provided in this paragraph shall thereafter be referred to as "non-consenting working interest owners."

(10) The operator shall furnish the Division and each known pooled working interest owner (including non-consenting working interest owners) an itemized schedule of actual well costs within 90 days following completion of the proposed well. If no objection to the actual well costs is received by the Division, and the Division has not objected, within 45 days following receipt of the schedule, the actual well costs shall be deemed to be the reasonable well costs. If there is an objection to actual well costs within the 45-day period, the Division will determine reasonable well costs after public notice and hearing.

(11) Within 60 days following determination of reasonable well costs, any pooled working interest owner who has paid its share of estimated costs in advance as provided above shall pay to the operator its share of the amount that reasonable well costs exceed estimated well costs and shall receive from the operator the amount, if any, that the estimated well costs it has paid exceed its share of reasonable well costs.

(12) The operator is hereby authorized to withhold the following costs and charges from production:

- (a) the proportionate share of reasonable well costs attributable to each non-consenting working interest owner; and
- (b) as a charge for the risk involved in drilling the well, 200% of the above costs.

(13) The operator shall distribute the costs and charges withheld from production, proportionately, to the parties who advanced the well costs.

(14) Reasonable charges for supervision (combined fixed rates) are hereby fixed at \$6,000 per month while drilling and \$600 per month while producing, provided that these rates shall be adjusted annually pursuant to Section III.1.A.3. of the COPAS form titled "Accounting Procedure-Joint Operations." The operator is authorized to withhold from production the proportionate share of both the supervision charges and the actual expenditures required for operating the well, not in excess of what are reasonable, attributable to pooled working interest owners.

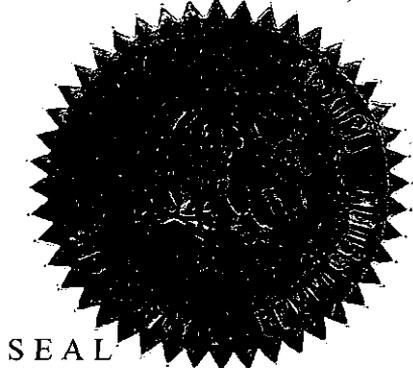
(15) Any unleased mineral interest shall be considered a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest for the purpose of allocating costs and charges under this order. Any well costs or charges that are to be paid out of production shall be withheld only from the working interests' share of production, and no costs or charges shall be withheld from production attributable to royalty interests.

(16) Should all the parties to this compulsory pooling order reach voluntary agreement subsequent to entry of this order, this order shall thereafter be of no further effect.

(17) The operator of the well and Unit shall notify the Division in writing of the subsequent voluntary agreement of all parties subject to the forced pooling provisions of this order.

(18) Jurisdiction of this case is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.



SEAL

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION


MARK E. FESMIRE, P.E.
Acting Director