Submit One Copy To Appropriate District Office District I Energy	State of New Mexico rgy, Minerals and Natural Resources			Form C-103 Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO.	30-005-63303
811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV	CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505		5. Indicate Type STATE	X FEE
1220 S. St. Francis Dr., Santa Fe, NM 87505		6. State Oil & Gas Lease No. 26828		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name WILLOW SPRING 19 STATE	
1 Type of Well: Oil Well V Gos Well Other			8. Well Number 002	
2. Name of Operator RELIANCE ENERGY, INC.			9. OGRID Number 149441	
5. Address of Operator			10. Pool name or Wildcat	
300 N. MARIENFELD, STE 1100, MIDLAND TX 79701 4. Well Location			Pecos Slope; ABO (Gas)	
Unit Letter N : 660 feet from the S line and 1980 feet from W line				
Section 19 Township 4S Range the 25E NMPM Chaves County				
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3919' GR				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB				
OTHER:				
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.				
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.				
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with				
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.				
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have				
to be removed.) NO CHANGE FROM LAST INSPECTION All other environmental concerns have been addressed as per OCD rules.				
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-				
retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well				
location, except for utility's distribution infrastructure.				
Please contact Eric Welch @ 432-294-2223 - he would like to be on site when you perform inspection				
When all work has been completed, return this form to the appropriate District office to schedule an inspection.				
SIGNATURE Octsy Luna				DATE 7/22/20
TYPE OR PRINT NAME Betsy Luna				HONE: 432-683-4816
For State Use Only				
APPROVED BY:	DENIED			DATE gc 8/4/2020