Submit I Copy To Appropriate District Office		OCD-REC'D: 8/19/2020 Form C-103
<u>District I</u> – (575) 393-6161 Energy, 1625 N. French Dr., Hobbs, NM 88240	Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
<u>District II</u> – (575) 748-1283	ONSERVATION DIVISION	30-015-46433
<u>District III</u> – (505) 334-6178	220 South St. Francis Dr.	5. Indicate Type of Lease STATE ✓ FEE □
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		E058940010
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL DIFFERENT RESERVOIR. USE "APPLICATION FOR PE PROPOSALS.)	OR TO DEEPEN OR PLUG BACK TO A RMIT" (FORM C-101) FOR SUCH	Remuda South 25 State
1. Type of Well: Oil Well 🗹 Gas Well 🗌	Other	8. Well Number 163H
Name of Operator XTO Permian Operating LLC		9. OGRID Number 373075
3. Address of Operator		10. Pool name or Wildcat
6401 Holiday Hill Rd. Bldg 5, Midland, TX 79707 Purple Sage; Wolfcamp		
4. Well Location Unit Letter F 2355 Street from the North line and 1950 Geet from the West line		
eint Eetteri	wnship 23S Range 29E	NMPM County Eddy, NM
11. Elevatio	n (Show whether DR, RKB, RT, GR, etc.	
3075' G	L	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND	ABANDON 🗖 📗 REMEDIAL WOR	RK ALTERING CASING
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS. ☑ P AND A ☐		
PULL OR ALTER CASING MULTIPLE (DOWNHOLE COMMINGLE	COMPL CASING/CEMEN	T JOB 🗹
CLOSED-LOOP SYSTEM		
OTHER:	OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
XTO respectfully submits this sundry notice to report spud and csg setting on the reference well.		
00/00/00 0 - 400/H 1 O 40 00 TD O 207/		
08/08/20 - Spud 20" hole @ 19:30. TD @ 327'. 08/09/20 - Run 16", J55, 75# csg to 312'. Cmt using 660 sx (156 bbls) Class C cmt. Bump plug. Return 59 bbls cmt to surface		
08/10/20 - Test choke manifold and HCR 250/2000 for 10 min. Pressure test csg to 880 psi for 30 min (good). Drill 14.75" hole		
08/11/20 - TD hole @ 3157' 08/12/20 - Run 11.75", J55, 54# csg to 3157'. Cmt using total 3050 sx (1666 bbls) Class C. Bump plug. 1596 sx (408 bbls) returned to surf		
08/13/20 - Test BOP 250/10,000. Test annular 250/5000.		
08/14/20 - Pressure test csg to 1200 psi (bled down to 1190 psi). Drill cmt and float equipment. Drill 10.625" hole.		
casing must be tested for 30 minutes		
casing must be tested for 30 mil	nutes	
]	
Spud Date: 08/08/20	Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
The company of the co		
SIGNATURE Space Gray	TITLE Regulatory Coordinator	DATE 08/19/20
Type or print name Tracie J. Cherry	E-mail address: tracie cherry@	extoenergy.cor PHONE: 432-221-7379
For State Use Only		
APPROVED BY:	DENIED	DATE gc 8/24/2020