		OCD - RE	EC'D 9/1/2020	
Submit 1 Copy To Appropriate District Office	State of New Mexico			Form C-103
District I – (575) 393-6161	Energy, Minerals and Natural	WELL ADINO	Revised July 18, 2013	
1625 N. French Dr., Hobbs, NM 88240			WELL API NO. 30-005-20228	
District II – (575) 748-1283 811 S. First St., Artesia, NM 88210	istrict II – (575) 748-1283  OIL CONSERVATION DIVISION			Lagge
District III – (505) 334-6178	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE X FEE	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		STATE X FEE	
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	00		NM 0174830	
87505				
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Davis N	
1. Type of Well: Oil Well Gas Well Other X Injector			8. Well Number 001	
2. Name of Operator			9. OGRID Number 127951	
Cambrian Management, Ltd				
3. Address of Operator			10. Pool name or Wildcat	
PO Box 272, Midland, TX 79702			San Andres Chaver	00 (SA)
4. Well Location				
Unit Letter F :_ 198	30feet from the _North	line and1		heWestline
Section 18	Township 8S Ra	inge 33E	NMPM Cha	aves County
1	1. Elevation (Show whether DR, R	KB, RT, GR, etc.)		
4447' DF				
				22 16
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
NOTICE OF INTERVIEW .				
LIN ON THE WEB IN CONTROL OF THE PROPERTY OF T			4	P AND A
TEMPORARIET ADAMOON CONTINUES CONTIN				AND A
	IOLTIPLE COMPL	SASING/CLIVILIVI	30b L	
DOWNHOLE COMMINGLE				
CLOSED-LOOP SYSTEM  OTHER:		OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
MIT on this well. It was discovered that this well will not				
Per your letter dated 01/10/2020, Cambrian Management was required to run an MIT on this well. It was discovered that this well will not currently pass an MIT at this time as there appears to be a casing leak. Our plan to locate the leak is as follows:				
currently pass an ivil 1 at this time as there appears to be a casing leak. Our plan to locate the leak is as follows:				
Locate and test anchors				
2. Move in workover rig				
3. Pull packer uphole every 50' testing annulus until casing leak is identified				
4. Once leak is identified, a decision will be made to repair the leak or plug the well				
5. A subsequent sundry notice will be filed once the leak is found detailing the procedure to be taken to either plug the well or				
return to injection				
Spud Date:	Rig Release Date	<b>:</b>		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE Jenus one	TITLE Regulate	ory Analyst	DAT	E 08/31/2020
Type or print nameDenise Jones	E-mail address: d	jones@cambrian	ngmt.com PHO	NE: _432-620-9181
For State Use Only				
1 Jana	molel Ca	ompliance offi	cer	TE 9-4-2020
APPROVED BY: Conditions of Approval (if any):	TITLE	7-11011011/1	DA	IE
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