

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM7752

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NMNM133058

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. HOBGOBLIN 7 FEDERAL COM UBB 4H
2. Name of Operator SPUR ENERGY PARTNERS LLC		9. API Well No. 30-015-41815-00-S1
Contact: SARAH E CHAPMAN E-Mail: SCHAPMAN@SPUREPLLC.COM		
3a. Address 920 MEMORIAL CITY WAY STE 1000 HOUSTON, TX 77024	3b. Phone No. (include area code) Ph: 832-930-8613	10. Field and Pool or Exploratory Area LOCO HILLS-QU-GB-SA
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 7 T17S R30E SENE 2310FNL 150FEL 32.849850 N Lat, 104.002740 W Lon		11. County or Parish, State EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Spur Energy Partners LLC has successfully ran an MIT to put this well in TA status. Please find the chart and current WBD attached for your use.

- MIRU kill truck
- Notified BLM of casing integrity test 24-hours in advance
- Load production csg w/ fresh water treated with 5gals biocide per 130bbl fresh water
- Pressure test csg to 520# for 30 minutes.
- RDMO kill truck.

Thank you.

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #521984 verified by the BLM Well Information System For SPUR ENERGY PARTNERS LLC, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 07/16/2020 (20PP1831SE)	
Name (Printed/Typed) SARAH E CHAPMAN	Title REGULATORY DIRECTOR
Signature (Electronic Submission)	Date 07/15/2020 gc 7/30/2020

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Accepted for record – NMOCD

Approved By ACCEPTED	JONATHON SHEPARD Title PETROLEUM ENGINEER	Date 07/28/2020
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Carlsbad

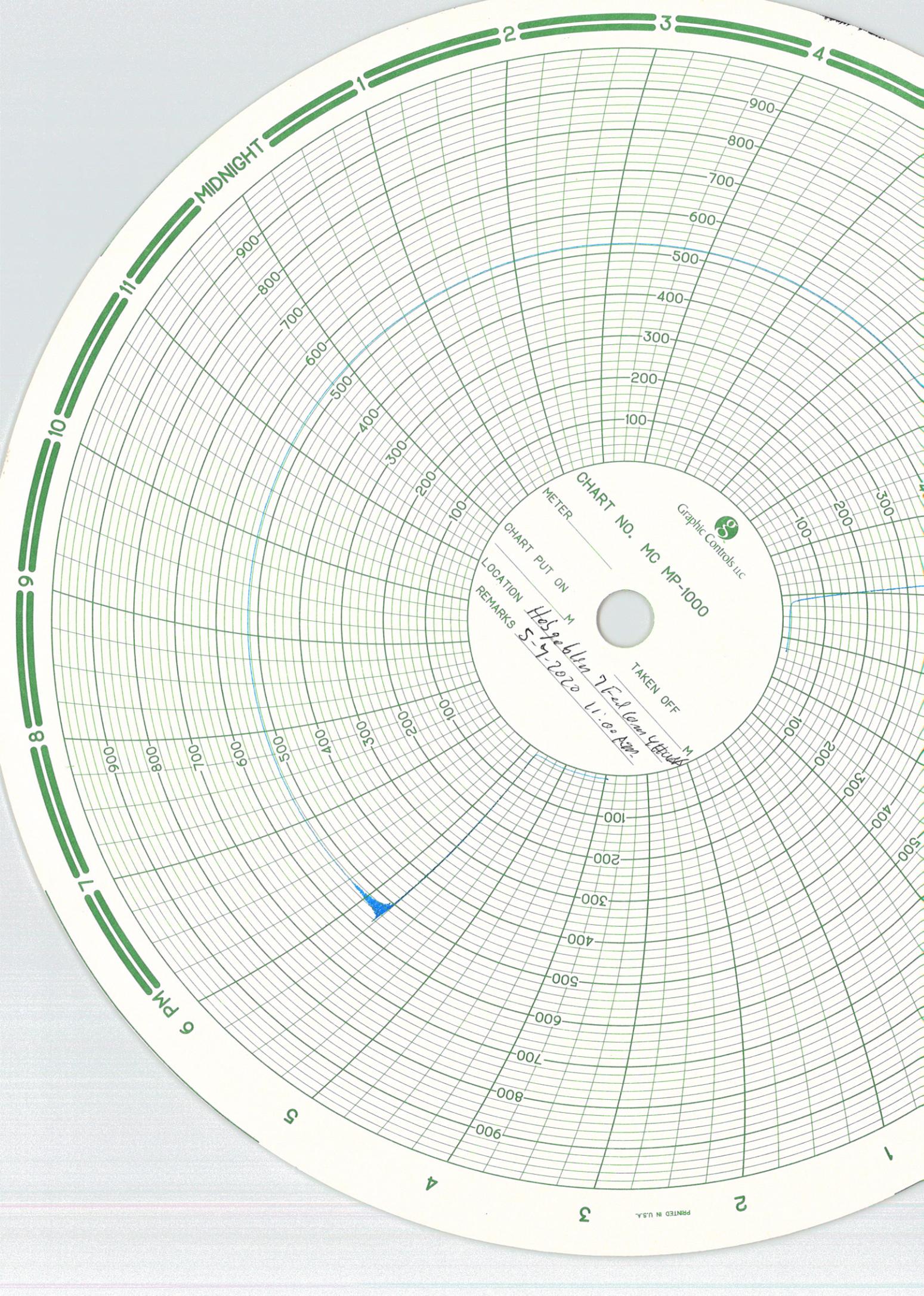
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Revisions to Operator-Submitted EC Data for Sundry Notice #521984

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	TA SR	TA SR
Lease:	NMNM7752	NMNM7752
Agreement:	NMNM133058	NMNM133058 (NMNM133058)
Operator:	SPUR ENERGY PARTNERS LLC 920 MEMORIAL CITY WAY SUITE 1000 HOUSTON, TX 77024 Ph: 832-930-8502	SPUR ENERGY PARTNERS LLC 920 MEMORIAL CITY WAY STE 1000 HOUSTON, TX 77024 Ph: 281.795.2286
Admin Contact:	SARAH E CHAPMAN REGULATORY DIRECTOR E-Mail: SCHAPMAN@SPUREPLLC.COM Cell: 281-642-5503 Ph: 832-930-8613	SARAH E CHAPMAN REGULATORY DIRECTOR E-Mail: SCHAPMAN@SPUREPLLC.COM Cell: 281-642-5503 Ph: 832-930-8613
Tech Contact:	SARAH E CHAPMAN REGULATORY DIRECTOR E-Mail: SCHAPMAN@SPUREPLLC.COM Cell: 281-642-5503 Ph: 832-930-8613	SARAH E CHAPMAN REGULATORY DIRECTOR E-Mail: SCHAPMAN@SPUREPLLC.COM Cell: 281-642-5503 Ph: 832-930-8613
Location:		
State:	NM	NM
County:	EDDY	EDDY
Field/Pool:	LOCO HILLS-QU-GB-SA	LOCO HILLS-QU-GB-SA
Well/Facility:	HOBGOBLIN 7 FEDERAL COM UBB 4H Sec 7 T17S R30E Mer NMP SENE 2310FNL 150FEL 32.849850 N Lat, 104.002740 W Lon	HOBGOBLIN 7 FEDERAL COM UBB 4H Sec 7 T17S R30E SENE 2310FNL 150FEL 32.849850 N Lat, 104.002740 W Lon



MIDNIGHT

6 PM



CHART NO. MC MP-1000

METER _____
CHART PUT ON _____ M
LOCATION *Hesperia 7 Eud Com 4th St*
REMARKS *S-7-2820 11:00 AM*

TAKEN OFF _____ M

Hobgoblin 7 Federal Com UBB #4H

Eddy County, NM
API# 30-015-41815

SPUD DATE: 3/25/14
ELEV: 3671' GL

CURRENT WBD

13-3/8" 54.5# J-55 Csg @ 360'
CMT W/ 450 SX C, CIRC 145 SX
TOC @ SURF

TESTED CSG TO 520 PSI FOR
30 MIN

2/4/19: LOAD CSG W/
104 BBLs FW. TESTED
CSG TO 4,700 PSI FOR 37 MIN

9-5/8" 40# J-55 Csg @ 1,244'
CMT W/ 300 SX C LEAD, 200 SX C TAIL
CIRC 79 SX, TOC @ SURF

DV TOOL @ 4,362'

5-1/2" 17# L-80 Csg @ 9,522'

STG 1: 400 SX C LEAD, 700 SX C TAIL, CIRC 551 SX
STG 2: 1050 SX C LEAD, 400 SX C TAIL, CIRC 323 SX
CIRC 400 SX, TOC @ SURF

YESO COMPLETION

5280 TO 9445 ACIDIZE W/38,586 GALS 15% ACID. FRAC W/1,805,468
GALS GEL, 205,009 GALS WATER FRAC 209,668 TREATED WATER,
2,513,284# 20/40 BROWN, 436,164# 16/30 CRC, 106,787# 100 MESH.

KOP @ 4,479'
TVD 5,025'

TOP PERF @ 5,280'

BOTTOM PERF @ 9,445'

2/4/19: 5-1/2" CIBP @ 4,550'
DUMP BAILED 10 SX C CMT
EST TOC @ 4,510'

TD @ 9,529'
PBTD @ 9,480'