

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM138607

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

6. If Indian, Allottee or Tribe Name _____
 7. Unit or CA Agreement Name and No. _____

2. Name of Operator: TAP ROCK RESOURCES Contact: BILL RAMSEY E-Mail: bramsey@taprk.com
 8. Lease Name and Well No. MONEY GRAHAM 26S29E3229 208H

3. Address: 602 PARK POINT DRIVE, SUITE 200 GOLDEN, CO 80401 3a. Phone No. (include area code) Ph: 720-360-4028
 9. API Well No. 30-015-45603

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface Sec 32 T26S R29E Mer SESE Lot 4 320FSL 760FEL
 At top prod interval reported below Sec 32 T26S R29E Mer SESE 330FSL 338FEL
 At total depth Sec 29 T26S R29E Mer NENE 200FNL 337FEL

10. Field and Pool, or Exploratory PURPLE SAGE WOLFCAMP
 11. Sec., T., R., M., or Block and Survey or Area Sec 32 T26S R29E Mer
 12. County or Parish EDDY 13. State NM

14. Date Spudded 01/19/2019 15. Date T.D. Reached 03/05/2019 16. Date Completed D & A Ready to Prod. 04/25/2019
 17. Elevations (DF, KB, RT, GL)* 2866 GL

18. Total Depth: MD 16885 TVD 9781 19. Plug Back T.D.: MD 16815 TVD 9776 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR 22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J55	54.5	0	558		580		0	0
12.250	9.625 J55	40.0	0	2836		850		0	0
8.750	7.625 P110	29.7	0	9044		460		4300	0
6.750	5.500 P110	20.0	0	16865		1020			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	9390	16720	9390 TO 16720	0.390	1404	OPEN
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9390 TO 16720	18325000 LBS 100 MESH SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/30/2019	06/06/2019	24	→	1281.0	4135.0	5956.0	49.9	0.70	FLows FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
48/64	SI	1550.0	→	1281	4135	5956	3228	PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
CHERRY CANYON	3832				
BRUSHY CANYON	5270				
BONE SPRING	6482				
AVALON	6558				
1ST BONE SPRING SAND	7371				
2ND BONE SPRING SAND	7907				
3RD BONE SPRING SAND	9166				
WOLFCAMP A X SAND	9567				

32. Additional remarks (include plugging procedure):
WOLFCAMP A Y SAND: 9670

RIG RELEASE ON 3/9/2019

NO TUBING IN HOLE. SUNDRY WILL BE FILED WHEN/IF TUBING IS INSTALLED.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #506471 Verified by the BLM Well Information System.
For TAP ROCK RESOURCES, sent to the Carlsbad**

Name (please print) BILL RAMSEY

Title REGULATORY ANALYST

Signature _____ (Electronic Submission)

Date 03/10/2020

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.