<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410

District III

State of New Mexico Energy, Minerals & Natural Resources

Received 04/09/2020 NMOCD District 2 Revised August 1, 2011

Form C-104

Oil Conservation Division 1220 South St. Francis Dr.

Submit one copy to appropriate District Office APR 0 3 2020 AMENDED REPORT

District IV 1220 S. St. Franc	is Dr., Sant	ta Fe, N	M 8750)5		20 South St. Santa Fe, NN	M 87505					Ada)	AMENDED REPORT		
1220 0, 0	I.	RE	QUE	ST FO	R ALL	OWABLE	AND AUT	НО	RIZAT	ION 1	ro 1	RANS	PORT		
¹ Operator n Mewbourne				² OGRID Number 14744											
PO Box 5270					ective Date										
Hobbs, NM			5 D 1	57			New Well / 08/24/19 6 Pool Code								
⁴ API Number 30 - 015-45				Name ; Bone Sp	oring		27470								
⁷ Property C		⁹ Well Numl						ber							
325	ock 17/16 B3DA	Federal Com	1			<u>2H</u>									
Ul or lot no.	II. 10 Surface Locat		n nship	Range	Lot Idn	Feet from the	North/South Line		Feet from	n the	East/\	West line	County		
A			OS 29E			800	North		600		I	East	Eddy		
	ttom H						T		1		T -41	77 419	C to		
UL or lot no. A	16 2		nship 0S	Range 29E	Lot Idn	587	North/South North		107			West line East	Eddy		
12 Lse Code F		Producing Method Code Flowing		¹⁴ Gas Connection Date 08/24/19		¹⁵ C-129 Perr	mit Number		C-129 Eff	129 Effective Date		17 C	¹⁷ C-129 Expiration Date		
III. Oil and Gas Transporters															
18 Transpo OGRID						¹⁹ Transpor and Ad							²⁰ O/G/W		
35246		Shell Trading US Co PO Box 4604											0		
		Houston, TX 77210											1 2 3 3 1 3 1 1 2 1 1 1 1 1 1 1 1 1 1 1		
151618						Enterprise F	ield Service						G		
		PO Box 4503													
	Houston, TX 77210														
	67.00												1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -		
All parties												0			
Land									-						
IV. Wel		pletion Data 22 Ready Date				²³ TD		,	²⁵ Perforation		ons	1	²⁶ DHC, MC		
04/08/19		08/24/19				19705'	19355'		9340' - 1934						
²⁷ Hole Size			\perp	28 Casing &		ng Size	²⁹ Depth S		iet			30 Sacks Cement			
	26"				20"		413'				1805				
15.1/8			+		10.3/11		0621			1	1030				
17 ½"			\bot		13 %"		962'								
12 ¼" 8 ¾"			9 %" 7"				3072' 9370'			1100 850					
6 1/4"			\top		4 ½"		8196' - 19345'				725				
	T . T			2 %	's" 6.5# L-	-80	8152'								
V. Well 31 Date New			Deliv	ery Date	33	Test Date	³⁴ Test	Leng	th I	35 Th	o. Pre	ssure T	³⁶ Csg. Pressure		
08/24/19		08/24/		٠ .		08/26/19	24 hrs			35 Tbg. Pressure NA		SSUITE	1000		
	37 Choke Size		³⁸ Oil			³⁹ Water ⁴⁰ Gas							41 Test Method		
18/64	18/64		706			2011 1587		87					Production		
	⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and								OIL CONSERVATION DIVISION						
complete to the						e is true and		(1	1	1				
Signature:		Approved by:													
Printed name:	M	Title:													
Jackie Lathan		Engineering Supervisor													
Title: Regulatory		Approval Date: 09-17-2020													
E-mail Addre															
jlathan@mew Date:															
Date.															