



United States Department of the Interior



BUREAU OF LAND MANAGEMENT
New Mexico State Office
301 Dinosaur Trail
Santa Fe, New Mexico 87508
<https://www.blm.gov/new-mexico>

In Reply Refer To:

MAR 17 2021

NMNM141310
3105.2 (NM920)

Reference:
Communitization Agreement
Mas Verde 25 Fed Com #701H
Section 24: W2
Section 25: W2
T. 25 S., R. 25 E., N.M.P.M.
Eddy County, NM

EOG Resources
Attn: Kimberly Smith
5509 Champions Drive
Midland, TX 79706

Ms. Smith:

Enclosed is an approved copy of Communitization Agreement NMNM141310 involving 320 acres of Federal land in lease NMNM104661 and 320 acres of Federal land in lease NMNM121934, Eddy County, New Mexico, which comprise a 640 acre well spacing unit.

The agreement communitizes all rights to all producible hydrocarbons from the Wolfcamp formation beneath the W2 of Sec. 24 and the W2 of Sec. 25, T. 25 S., R. 25 E., NMPM, Eddy County, NM, and is effective March 1, 2019. Approval of this agreement does not warrant or certify that the operator, thereof, and other working interest owners hold legal or equitable title to the leases which are committed hereto.

Approval of this agreement does not constitute an adjudication of any state, local government, or private interests, and does not constitute a warranty or certification that the information supplied by the party submitting this agreement regarding any private, state, or local government interests is accurate.

Copies of this approval letter are being distributed to the appropriate Federal agencies. You are requested to furnish all interested parties with the appropriate evidence of this approval. Any production royalties that are due must be reported and paid according to regulations set up by the Office of Natural Resources Revenue at 1-800-525-9167 or 303-231-3504.

If you have any questions regarding this approval, please contact Elizabeth Rivera at (505) 954-2162.

Please furnish all interested principals with appropriate evidence of this approval.

Sincerely,

A handwritten signature in black ink, appearing to read "Sheila Mallory". The signature is fluid and cursive, with the first name "Sheila" and last name "Mallory" clearly distinguishable.

Sheila Mallory
Deputy State
DirectorDivision
of Minerals

1 Enclosure:

1 - Communitization Agreement

cc:

ONRR, Denver

NM Taxation & Revenue Dept. (Revenue Processing Div.)

NMOCD

NM (9200)

NM (P0220-CFO, File Room)

NMSO (NM925, File)

Determination - Approval - Certification

Pursuant to the authority vested in the Secretary of the Interior under Section 17(j) of the Mineral Leasing Act of 1920, as amended (74 Stat. 784; 30 U.S.C. 226(j)), and delegated to the authorized officer of the Bureau of Land Management, I do hereby:

- A. Determine that the Federal lease or leases as to the lands committed to the attached agreement cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located, and that consummation and approval of the agreement will be in the public interest. Approval of this agreement does not warrant or certify that the operator thereof and other holders of operating rights hold legal or equitable title to those rights in the subject leases which are committed hereto.
- B. Approve the attached Communitization Agreement covering the W2 of Sec. 24 and the W2 of Sec. 25, T. 25 S., R. 25 E., as to all producible hydrocarbons from the Wolfcamp formation. This approval will become invalid if the public interest requirements under section 3105.2-3 (c) are not met.
- C. Certify and determine that the drilling, producing, rental, minimum royalty and royalty requirements of the Federal lease or leases committed to said agreement are hereby established, altered, changed, or revoked to conform with the terms and conditions of the agreement.

Approved:

MAR 17 2021



Sheila Mallory
Deputy State Director
Division of Minerals

Effective: March 1, 2019

Contract No.: Com. Agr. NMNM141310



P.O. Box 2267, Midland, Texas 79702
Phone: (432) 686-3600 Fax: (432) 686-3773

January 16, 2020

n m n m
141310

Bureau of Land Management
301 Dinosaur Trail
Santa Fe, NM 87508

RE: Federal Communitization Agreement covering the
Wolfcamp Formation, 640.00 acres
W/2 of Section 24 and W/2 of Section 25,
T25S-R25E
Eddy County, New Mexico
Mas Verde 25 Fed Com #701H | API 3001546389

To Whom This May Concern:

Enclosed is three (3) originals of a fully executed Communitization Agreement covering the above described lands, dated March 1, 2019, for the Mas Verde 25 Fed Com #701H well. Please return a document to me after approval.

Should you have any questions, please contact Katie McBryde, Landman II for EOG Resources, Inc. at (432) 848-9022 or via email at Katie_McBryde@eogresources.com.

Sincerely,
EOG RESOURCES, INC.

A handwritten signature in blue ink that reads "Kimberly Smith". The signature is fluid and cursive, with the first name and last name clearly distinguishable.

Kimberly Smith
Lead Land Tech
Kimberly_smith@eogresources.com

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

5. Lease Serial No.
NMNM121934

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.
MAS VERDE 25 FEDERAL COM 701H

2. Name of Operator Contact: EMILY FOLLIS
EOG RESOURCES INCORPORATED E-Mail: emily_follis@eogresources.com

9. API Well No.
30-015-46389-00-X1

3a. Address
MIDLAND, TX 79702

3b. Phone No. (include area code)
Ph: 432.636.3600

10. Field and Pool or Exploratory Area
PURPLE SAGE-WOLFCAMP (GAS)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 25 T25S R25E SWSW 720FSL 287FWL
32.095558 N Lat, 104.357025 W Lon

11. County or Parish, State
EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

EOG respectfully requests an amendment to our approved APD for this well to reflect the following changes:

HSU change to 640 acres
BHL change to Sec. 24 T-25-S R-25-E 230 FNL 330 FWL
Fix cement volume in bottom hole plug

NM OIL CONSERVATION
ARTESIA DISTRICT

DEC 16 2019

GC 12/18/19
Accepted for record - NMOCD

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #490296 verified by the BLM Well Information System
For EOG RESOURCES INCORPORATED, sent to the Carlsbad
Committed to AFMSS for processing by PRISCILLA PEREZ on 11/13/2019 (20PP0385SE)

Name (Printed/Typed) BEN HOCHER

Title REGULATORY ASSOC.

Signature (Electronic Submission)

Date 10/29/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By JEROMY PORTER

Title PETROLEUM ENGINEER

Date 11/18/2019

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Revisions to Operator-Submitted EC Data for Sundry Notice #490296

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	DRG NOI	DRG NOI
Lease:	NMNM121934	NMNM121934
Agreement:		
Operator:	EOG RESOURCES INC PO BOX 2267 MIDLAND, TX 79702 Ph: 432-636-3600	EOG RESOURCES INCORPORATED MIDLAND, TX 79702 Ph: 432.686.3600
Admin Contact:	EMILY FOLLIS SR REGULATORY ADMINISTRATOR E-Mail: emily_follis@eogresources.com Ph: 432.636.3600	EMILY FOLLIS SR REGULATORY ADMINISTRATOR E-Mail: emily_follis@eogresources.com Ph: 432.636.3600
Tech Contact:	BEN HOCHER REGULATORY ASSOC. E-Mail: Ben_Hocher@eogresources.com Ph: 432-686-3623	BEN HOCHER REGULATORY ASSOC. E-Mail: Ben_Hocher@eogresources.com Ph: 432-636-3600
Location:		
State:	NM	NM
County:	EDDY COUNTY	EDDY
Field/Pool:	98220 PURPLE SAGE; WOLF	PURPLE SAGE-WOLFCAMP (GAS)
Well/Facility:	MAS VERDE 25 FED COM 701H Sec 25 T25S R25E 720FSL 287FWL	MAS VERDE 25 FEDERAL COM 701H Sec 25 T25S R25E SWSW 720FSL 287FWL 32.095558 N Lat, 104.357025 W Lon

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (505) 748-1283 Fax: (505) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1229 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

NM OIL CONSERVATION

ARTESIA DISTRICT

FORM C-102

OCT 15 2019

Revised August 1, 2011

Submit one copy to appropriate

District Office

RECEIVED

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015- 46389		² Pool Code 98220		³ Pool Name Purple Sage Wolfcamp	
⁴ Property Code 326217		⁵ Property Name MAS VERDE 25 FEDERAL COM			⁶ Well Number #701H
⁷ GRID No. 7377		⁸ Operator Name EOG RESOURCES, INC.			⁹ Elevation 3549'
¹⁰ Surface Location					
UL or lot no. M	Section 25	Township 25-S	Range 25-E	Lot Idn -	Feet from the 720'
		North/South line SOUTH		Feet from the 287'	East/West line WEST
				County EDDY	
¹¹ Bottom Hole Location If Different From Surface					
UL or lot no. N	Section 30	Township 25-S	Range 26-E	Lot Idn -	Feet from the 360'
		North/South line SOUTH		Feet from the 2439'	East/West line WEST
				County EDDY	
¹² Dedicated Acres 480.00		¹³ Joint or Infill 499.83		¹⁴ Consolidation Code	
				¹⁵ Order No.	

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>¹⁶</p>						<p>¹⁷OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Sarah Mitchell</i> 9/6/2018 Signature Date</p> <p>Sarah Mitchell Printed Name</p> <p>sarah_mitchell@eogresources.com E-mail Address</p>	
<p>¹⁸SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.</p> <p>06 SEP 2018 Date of Survey</p> <p><i>[Signature]</i> Signature and Seal of Surveyor</p> <p>18329 Professional Surveyor</p> <p>Certificate Number</p>							

Rev 10-18-19

Federal Communitization Agreement

Contract No. 77777141310

THIS AGREEMENT entered into as of the 1st day of March, 2019, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

W/2 of Section 24 and the W/2 of Section 25, Township 25 South, Range 25 East, N.M.P.M., Eddy County, New Mexico.

Containing 640.00 acres, and this agreement shall include only the Wolfcamp Formation underlying said lands and the natural gas and associated liquid hydrocarbons hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the

operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. The Operator of the communitized area shall be EOG Resources, Inc., 5509 Champions Drive, Midland, Texas 79706. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal lands included within the CA area are to be paid into the appropriate Unleased Lands Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is March 1, 2019, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to

Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

EOG Resources, Inc.



Operator/Working Interest Owner

3/19/19

Date

By: Wendy Dalton, as Agent and Attorney-in-Fact
Operator/Attorney-in-Fact

ACKNOWLEDGEMENT

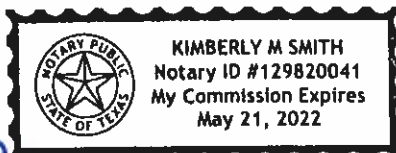
STATE OF TEXAS)

) ss.

COUNTY OF MIDLAND)

On this 19 day of March, 2019, before me, a Notary Public for the State of Texas, personally appeared Wendy Dalton, known to me to be the Agent and Attorney-in-Fact of EOG Resources, Inc., the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)



May 21, 2022

My Commission Expires

Kimberly M Smith
Notary Public

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

I, the undersigned, hereby certify, on behalf of EOG Resources Inc, as successor by merger to EOG Y Resources, Inc., EOG A Resources, Inc., and EOG M Resources, Inc., Operator of this Communitization Agreement, that all working interest owners (i.e., lessees of record and operating rights owners) shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all of the named owners have been obtained and will be made available to the BLM immediately upon request.

3/19/19
Date

By: Wendy Dalton
Name: Wendy Dalton
Title: Agent and Attorney-in-Fact

ACKNOWLEDGEMENT

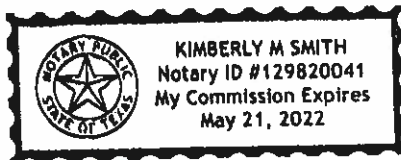
STATE OF TEXAS)

) ss.

COUNTY OF MIDLAND)

On this 19 day of March, 2019, before me, a Notary Public for the State of Texas, personally appeared Wendy Dalton, known to me to be the Agent and Attorney-in-Fact of EOG Resources, Inc., the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)



May 21, 2022
My Commission Expires

Kimberly M. Smith
Notary Public

WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD

1/9/2020
Date

Oxy Y-1 Company

By: John V. [Signature]

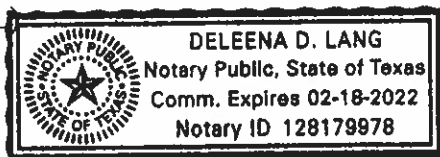
Title: Attorney-in-Fact ^W _{and}

ACKNOWLEDGEMENT

STATE OF Texas)
) ss.
COUNTY OF Harris)

On this 9th day of January, 2020, before me, a Notary Public for the State of Texas personally appeared John V. Schneider, known to me to be the Attorney-in-Fact of Oxy Y-1 Company, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)



My Commission Expires

[Signature]
Notary Public

SELF CERTIFICATION STATEMENT FOR COMMUNITIZATION AGREEMENT WORKING
INTEREST

COMMUNITIZATION AGREEMENT: _____

I, the undersigned, hereby certify, on behalf of EOG Resources, Inc., the Operator under the captioned Communitization Agreement, that all working interest owners shown on Exhibit "B" attached to the Communitization Agreement are, to the best of my knowledge, the true and correct owners of the leases committed to the Communitization Agreement, and the consents of the requisite working interest owners have been obtained.

I, further certify that the Communitization Agreement follows the standard form except for Sections 1 and 10.

NAME: Wendy Dalton (signature of officer) *aw*

Printed: Wendy Dalton

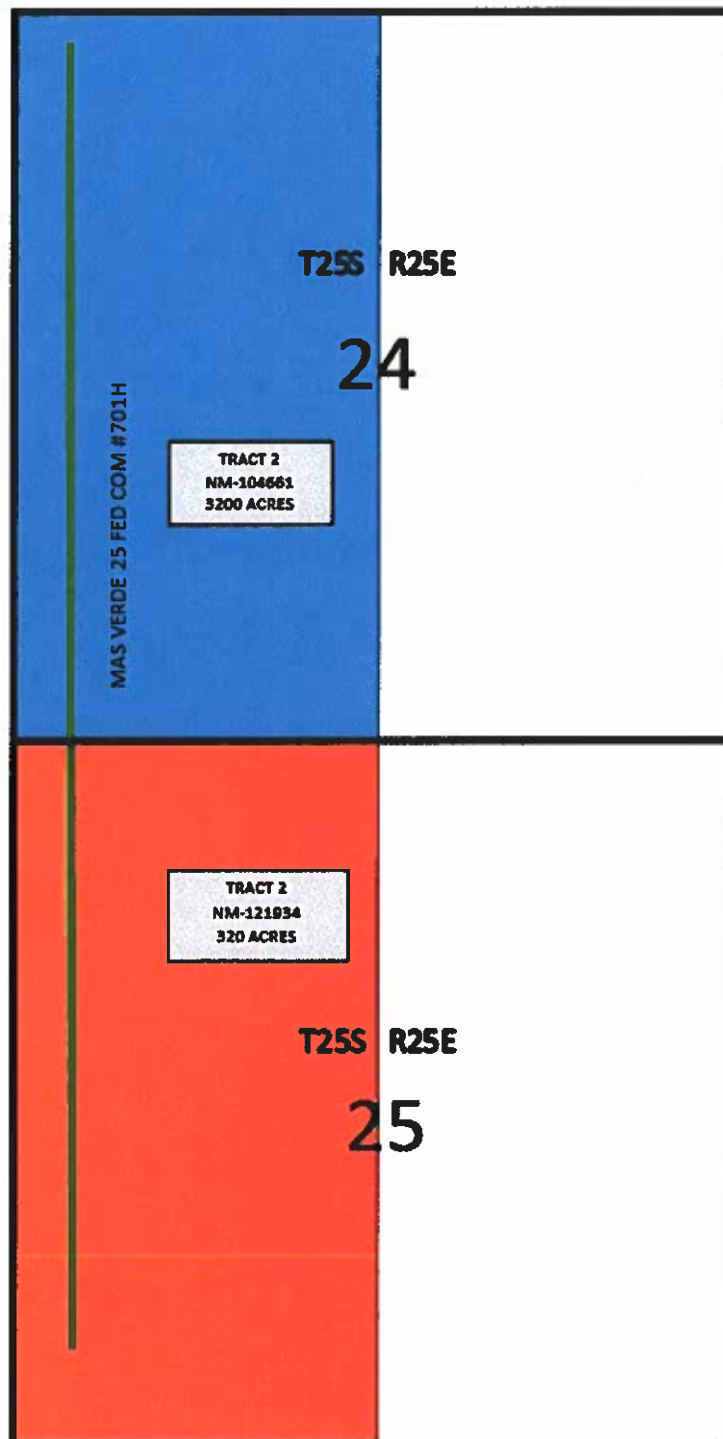
TITLE: Agent and Attorney-in-Fact

Phone number: (432) 686-3600, email Midland_Land@eogresources.com

EXHIBIT "A"

Plat of communitized area covering 640.00 acres of the W/2 of Section 24 and the W/2 of Section 25, Township 25 South, Range 25 East, N.M.P.M., Eddy County, New Mexico.

Mas Verde 25 Fed Com #701H



Mas Verde 25 Fed Com #701H

EXHIBIT "B"

To Communitization Agreement Dated March 1, 2019 embracing the W/2 of Section 24, and the W/2 of Section 25, Township 25 South, Range 25 East, N.M.P.M., Eddy County, New Mexico.

Operator of Communitized Area: EOG Resources, Inc.

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial Number:	NMNM-104661
Description of Land Committed:	Township 25 North, Range 25 East, Eddy County, New Mexico, Section 24: W/2
Number of Acres:	320.00
Current Lessee of Record:	EOG Y Resources, Inc., EOG A Resources, Inc., EOG M Resources, Inc. Oxy Y-1 Company
Name of Working Interest Owners:	EOG Resources, Inc.....68% Oxy Y-1 Company.....32%

Tract No. 2

Lease Serial Number:	NM-121934
Description of Land Committed:	Township 25 North, Range 25 East, Eddy County, New Mexico, Section 25: W/2
Number of Acres:	320.00
Current Lessee of Record:	EOG Y Resources, Inc., EOG A Resources, Inc., EOG M Resources, Inc. Oxy Y-1 Company
Name of Working Interest Owners:	EOG Resources, Inc.....80% Oxy Y-1 Company.....20%

RECAPITULATION

<u>Tract No.</u>	<u>No. of Acres Committed</u>	<u>Percentage of Interest in Communitized Area</u>
1	320.00	50.00%
2	320.00	50.00%
Total	640.00	100.00%

Federal Communitization Agreement

Contract No. 17M77M141310

THIS AGREEMENT entered into as of the 1st day of March, 2019, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

W/2 of Section 24 and the W/2 of Section 25, Township 25 South, Range 25 East, N.M.P.M., Eddy County, New Mexico.

Containing 640.00 acres, and this agreement shall include only the Wolfcamp Formation underlying said lands and the natural gas and associated liquid hydrocarbons hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the

operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. The Operator of the communitized area shall be EOG Resources, Inc., 5509 Champions Drive, Midland, Texas 79706. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal lands included within the CA area are to be paid into the appropriate Unleased Lands Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is March 1, 2019, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to

Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

EOG Resources, Inc.


Operator/Working Interest Owner

3/19/19
Date

By: Wendy Dalton, as Agent and Attorney-in-Fact
Operator/Attorney-in-Fact

ACKNOWLEDGEMENT

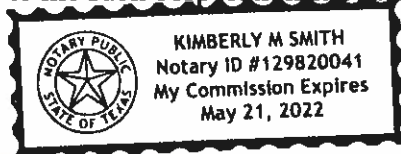
STATE OF TEXAS)

) ss.

COUNTY OF MIDLAND)

On this 19 day of March, 2019, before me, a Notary Public for the State of Texas, personally appeared Wendy Dalton, known to me to be the Agent and Attorney-in-Fact of EOG Resources, Inc., the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)



May 21, 2022
My Commission Expires

Kimberly M. Smith
Notary Public

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

I, the undersigned, hereby certify, on behalf of EOG Resources Inc, as successor by merger to EOG Y Resources, Inc., EOG A Resources, Inc., and EOG M Resources, Inc., Operator of this Communitization Agreement, that all working interest owners (i.e., lessees of record and operating rights owners) shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all of the named owners have been obtained and will be made available to the BLM immediately upon request.

3/19/19
Date

By: Wendy Dalton *WD*
Name: Wendy Dalton
Title: Agent and Attorney-in-Fact

ACKNOWLEDGEMENT

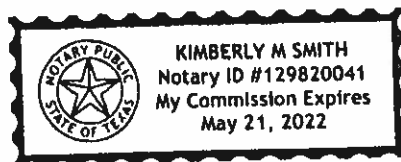
STATE OF TEXAS)

) ss.

COUNTY OF MIDLAND)

On this 19 day of March, 2019, before me, a Notary Public for the State of Texas, personally appeared Wendy Dalton, known to me to be the Agent and Attorney-in-Fact of EOG Resources, Inc., the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)



May 21, 2022
My Commission Expires

Kimberly M. Smith
Notary Public

WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD

Oxy Y-1 Company

1/9/2020
Date

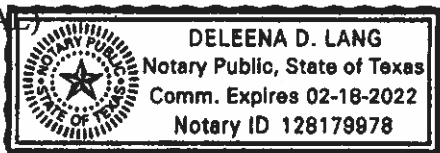
By: John V. [Signature]
Title: Attorney-in-Fact w/ [Signature]

ACKNOWLEDGEMENT

STATE OF Texas)
) ss.
COUNTY OF Harris)

On this 9th day of January, 2020, before me, a Notary Public for the State of Texas, personally appeared John V. [Signature], known to me to be the Attorney-in-Fact of OXY Y-1 Company, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)



My Commission Expires

[Signature]
Notary Public

SELF CERTIFICATION STATEMENT FOR COMMUNITIZATION AGREEMENT WORKING
INTEREST

COMMUNITIZATION AGREEMENT: _____

I, the undersigned, hereby certify, on behalf of EOG Resources, Inc., the Operator under the captioned Communitization Agreement, that all working interest owners shown on Exhibit "B" attached to the Communitization Agreement are, to the best of my knowledge, the true and correct owners of the leases committed to the Communitization Agreement, and the consents of the requisite working interest owners have been obtained.

I, further certify that the Communitization Agreement follows the standard form except for Sections 1 and 10.

NAME: Wendy Dalton (signature of officer) WD

Printed: Wendy Dalton

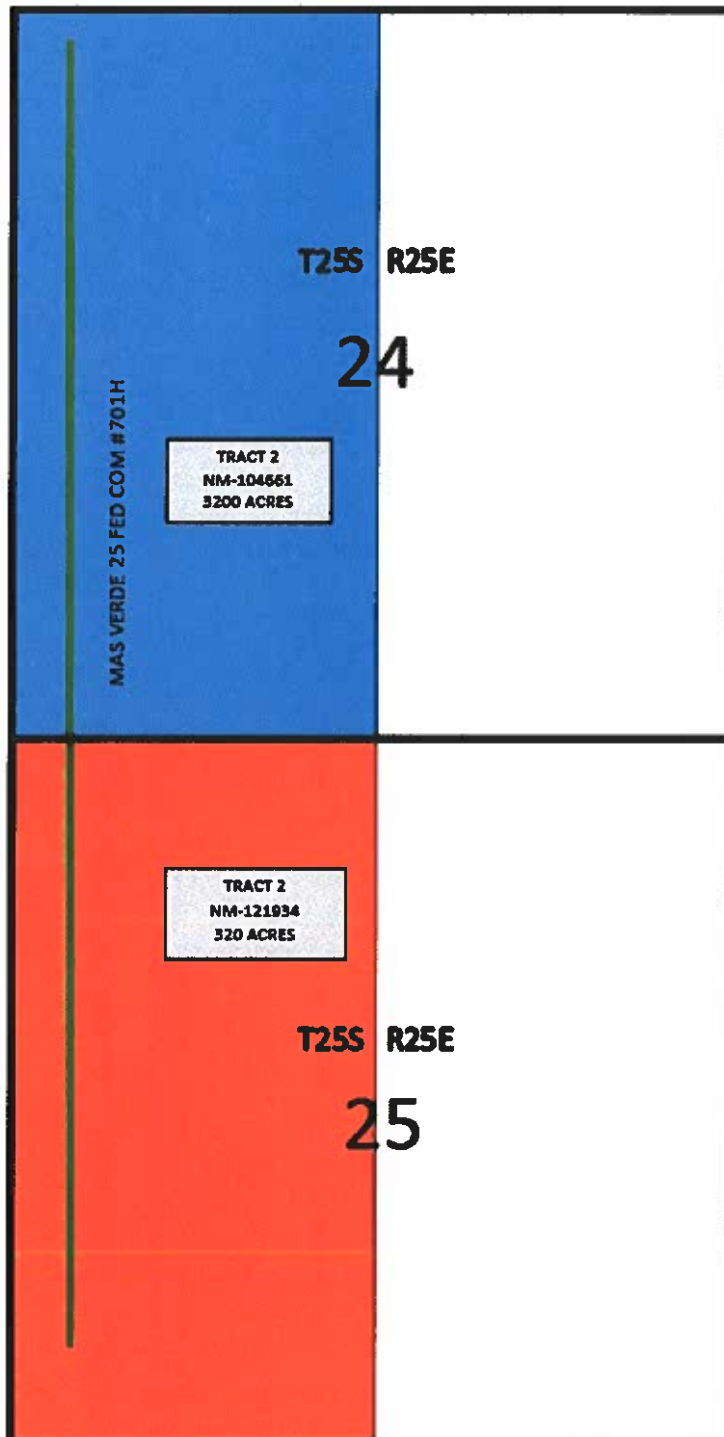
TITLE: Agent and Attorney-in-Fact

Phone number: (432) 686-3600, email Midland_Land@eogresources.com

EXHIBIT "A"

Plat of communitized area covering 640.00 acres of the W/2 of Section 24 and the W/2 of Section 25, Township 25 South, Range 25 East, N.M.P.M., Eddy County, New Mexico.

Mas Verde 25 Fed Com #701H



Mas Verde 25 Fed Com #701H

EXHIBIT "B"

To Communitization Agreement Dated March 1, 2019 embracing the W/2 of Section 24, and the W/2 of Section 25, Township 25 South, Range 25 East, N.M.P.M., Eddy County, New Mexico.

Operator of Communitized Area: EOG Resources, Inc.

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial Number:	NMNM-104661
Description of Land Committed:	Township 25 North, Range 25 East, Eddy County, New Mexico, Section 24: W/2
Number of Acres:	320.00
Current Lessee of Record:	EOG Y Resources, Inc., EOG A Resources, Inc., EOG M Resources, Inc. Oxy Y-1 Company
Name of Working Interest Owners:	EOG Resources, Inc.....68% Oxy Y-1 Company.....32%

Tract No. 2

Lease Serial Number:	NM-121934
Description of Land Committed:	Township 25 North, Range 25 East, Eddy County, New Mexico, Section 25: W/2
Number of Acres:	320.00
Current Lessee of Record:	EOG Y Resources, Inc., EOG A Resources, Inc., EOG M Resources, Inc. Oxy Y-1 Company
Name of Working Interest Owners:	EOG Resources, Inc.....80% Oxy Y-1 Company.....20%

RECAPITULATION

<u>Tract No.</u>	<u>No. of Acres Committed</u>	<u>Percentage of Interest in Communitized Area</u>
1	320.00	50.00%
2	320.00	50.00%
Total	640.00	100.00%

Federal Communitization Agreement

Contract No. NMNM 141310

THIS AGREEMENT entered into as of the 1st day of March, 2019, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

W/2 of Section 24 and the W/2 of Section 25, Township 25 South, Range 25 East, N.M.P.M., Eddy County, New Mexico.

Containing 640.00 acres, and this agreement shall include only the Wolfcamp Formation underlying said lands and the natural gas and associated liquid hydrocarbons hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the

operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. The Operator of the communitized area shall be EOG Resources, Inc., 5509 Champions Drive, Midland, Texas 79706. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal lands included within the CA area are to be paid into the appropriate Unleased Lands Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is March 1, 2019, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to

Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

EOG Resources, Inc.


Operator/Working Interest Owner

3/19/19
Date

By: Wendy Dalton, as Agent and Attorney-in-Fact
Operator/Attorney-in-Fact

ACKNOWLEDGEMENT

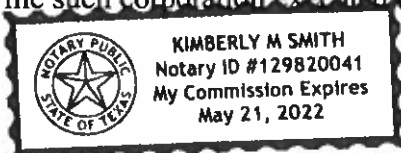
STATE OF TEXAS)

) ss.

COUNTY OF MIDLAND)

On this 19 day of March, 2019, before me, a Notary Public for the State of Texas, personally appeared Wendy Dalton, known to me to be the Agent and Attorney-in-Fact of EOG Resources, Inc., the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)



May 21, 2022
My Commission Expires

Kimberly M. Smith
Notary Public

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

I, the undersigned, hereby certify, on behalf of EOG Resources Inc, as successor by merger to EOG Y Resources, Inc., EOG A Resources, Inc., and EOG M Resources, Inc., Operator of this Communitization Agreement, that all working interest owners (i.e., lessees of record and operating rights owners) shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all of the named owners have been obtained and will be made available to the BLM immediately upon request.

3/19/19
Date

By: Wendy Dalton *WD*
Name: Wendy Dalton
Title: Agent and Attorney-in-Fact

ACKNOWLEDGEMENT

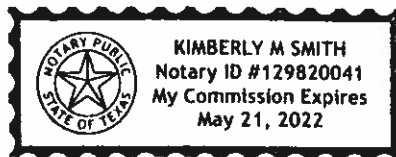
STATE OF TEXAS)

) ss.

COUNTY OF MIDLAND)

On this 19 day of March, 2019, before me, a Notary Public for the State of Texas, personally appeared Wendy Dalton, known to me to be the Agent and Attorney-in-Fact of EOG Resources, Inc., the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)



May 21, 2022
My Commission Expires

Kimberly M. Smith
Notary Public

WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD

1/9/2020
Date

Oxy Y-1 Company

By: John V. [Signature]

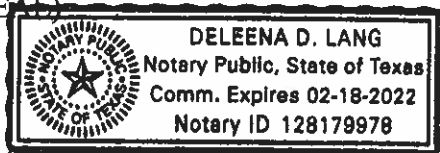
Title: Attorney-in-Fact ^W _{SP}

ACKNOWLEDGEMENT

STATE OF Texas)
) ss.
COUNTY OF Harris)

On this 9th day of January, 2020, before me, a Notary Public for the State of Texas personally appeared John V. [Signature] known to me to be the Attorney-in-Fact of Oxy Y-1 Company, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)



My Commission Expires

[Signature]
Notary Public

SELF CERTIFICATION STATEMENT FOR COMMUNITIZATION AGREEMENT WORKING
INTEREST

COMMUNITIZATION AGREEMENT: _____

I, the undersigned, hereby certify, on behalf of EOG Resources, Inc., the Operator under the captioned Communitization Agreement, that all working interest owners shown on Exhibit "B" attached to the Communitization Agreement are, to the best of my knowledge, the true and correct owners of the leases committed to the Communitization Agreement, and the consents of the requisite working interest owners have been obtained.

I, further certify that the Communitization Agreement follows the standard form except for Sections 1 and 10.

NAME: Wendy Dalton (signature of officer) 

Printed: Wendy Dalton

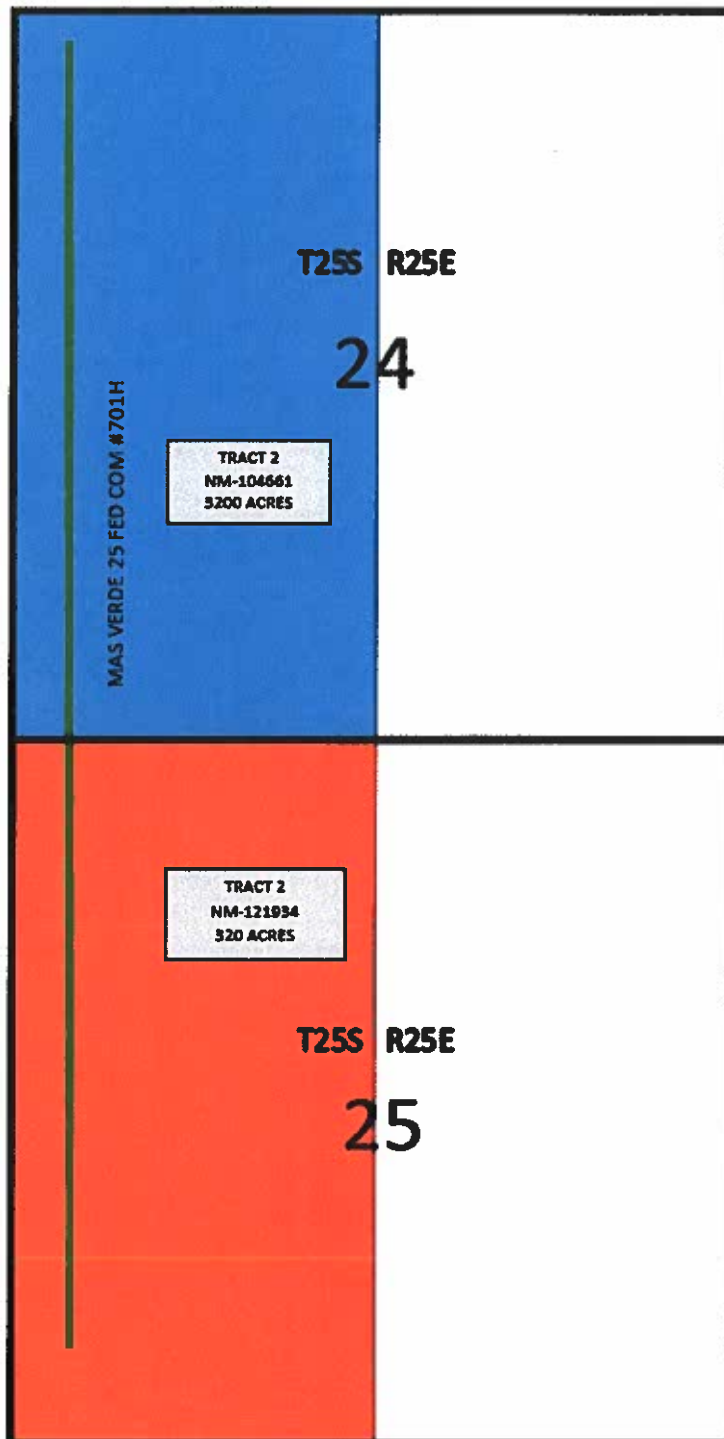
TITLE: Agent and Attorney-in-Fact

Phone number: (432) 686-3600, email Midland_Land@eogresources.com

EXHIBIT "A"

Plat of communitized area covering 640.00 acres of the W/2 of Section 24 and the W/2 of Section 25, Township 25 South, Range 25 East, N.M.P.M., Eddy County, New Mexico.

Mas Verde 25 Fed Com #701H



Mas Verde 25 Fed Com #701H

EXHIBIT "B"

To Communitization Agreement Dated March 1, 2019 embracing the W/2 of Section 24, and the W/2 of Section 25, Township 25 South, Range 25 East, N.M.P.M., Eddy County, New Mexico.

Operator of Communitized Area: EOG Resources, Inc.

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial Number:	NMNM-104661
Description of Land Committed:	Township 25 North, Range 25 East, Eddy County, New Mexico, Section 24: W/2
Number of Acres:	320.00
Current Lessee of Record:	EOG Y Resources, Inc., EOG A Resources, Inc., EOG M Resources, Inc. Oxy Y-1 Company
Name of Working Interest Owners:	EOG Resources, Inc.....68% Oxy Y-1 Company.....32%

Tract No. 2

Lease Serial Number:	NM-121934
Description of Land Committed:	Township 25 North, Range 25 East, Eddy County, New Mexico, Section 25: W/2
Number of Acres:	320.00
Current Lessee of Record:	EOG Y Resources, Inc., EOG A Resources, Inc., EOG M Resources, Inc. Oxy Y-1 Company
Name of Working Interest Owners:	EOG Resources, Inc.....80% Oxy Y-1 Company.....20%

RECAPITULATION

<u>Tract No.</u>	<u>No. of Acres Committed</u>	<u>Percentage of Interest in Communitized Area</u>
1	320.00	50.00%
2	320.00	50.00%
Total	640.00	100.00%