

✓		Log #1575	
NORINS REALTY CO.		#1 Pajarito Grant NWcorSE $\frac{1}{4}$ 22-9N-1E	
COMPANY	WELL NO.	LEASE	S T R
Loc. 279 fr. N L	2284 fr. E L	County Bernalillo	
Spud. 8-19-31	Comp. 6-24-33	Field Wildcat	
T.D. 5104	P.B.	T.Pay	CSG. RECORD
I.P. PLUGGED & ABANDONED		Size	Depth Sax
Well History		8-1/4	3067
PSR 06-11-32: Bottomed @ 1275, fshg. for lost joint 12 $\frac{1}{2}$ " csg.		10	3559
PSR 07-02-32: Drlg. below 1600.			
PSR 07-09-32: Shut down cleaning out water well. Bottomed little below 1600.		Tbg. at	
		FORMATION RECORD	
PSR 07-16-32: Drlg. below 1840, in gravel.		Elev.	
PSR 07-23-32: Drlg. below 2200, in gravel (river wash).		T.	
PSR 07-30-32: Drlg. below 2500 in gravel.		T.	
PSR 08-06-32: Drlg. somewhere below 2600. The crew is under orders not to give out any information.		T.	
PSR 08-13-32: Drlg. below 2800.		T.	
PSR 08-20-32: Drlg. @ about 3000.		T.	
PSR 08-27-32: Drlg. below 3000.		T.	

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- PSR 07-20-33: Completed to contract depth of 5000'. Operators said to be considering giving Contractor Guess the job of carrying the test on down another 1000'.
- PSR 05-27-33: Made new well with Contractor Guess for deeper drlg. Drlg. a little below 5000' the contractor rpts. encountering a cavern which caused them to lose circulation on their rotary outfit & they had some difficulty getting the tools out of the hole. The situation on this test looks somewhat precarious at present moment.
- PSR 06-03-33: Drlg. below 3100 in a formation said to be the Magdalena lime of the Pennsylvanian series. They were evidently successful in filling up the cavity rptd. last week.
- PSR 06-10-33: S.D. @ 5104. The cavity which we rptd. a couple weeks ago has caused them to lose circulation & they have been unable to fill up the hole. It looks like the end for this test.
- PSR 06-17-33: S.D. @ 5104. Will probably be abandoned.
- PSR 06-24-33: ABANDONED @ 5104. Will skid rig from the #1 well to a location 150' away where a 2nd. test will be drld. to the sand @ 3400' in which good oil showing was encountered but which was not thoroughly tested by #1 well. It is claimed there was 16' of this sandstone sand.

Continued

PSR 09-03-32: Drlg. below 3133, in sand & gravel.  
PSR 09-10-32: Drlg. below 3200.  
PSR 09-17-32: Drlg. below 3559.  
PSR 09-24-32: Drlg. below 3600.  
PSR 10-01-32: T.D. 3600. Preparing to run 10" csg. & changed over to cable tools; having used a rotary to the present.  
PSR 10-08-32: Ran 10" csg. to 3559. Rigging up cable tools.  
PSR 10-22-32: Resumed drlg. w/cable tools, below 3559.  
PSR 10-29-32: Drlg. below 3600.  
PSR 11-26-32: Drlg. slowly ahead below 3600.  
PSR 02-25-33: Drlg. below 3650. Still showing some of the heavy black oil encountered @ 3322.  
PSR 03-04-33: Have fshg. job @ 3607.  
PSR 04-08-33: Drlg. below 4307, in brown sand.  
PSR 04-22-33: Drlg. below 4400.  
PSR 04-29-33: Drlg. below 4425.  
PSR 05-06-33: Drlg. below 4530, in red shale.  
PSR 05-13-33: Drlg. below 4900. The contract depth of this hole is 5000'. Contractor Guess gives it as his opinion that the test looks sufficiently promising to warrant additional drlg. even through nothing develops in the next 100'.

Plans then call for plugging #1 well back to about 850' where flowing water was encountered, in an effort to develop artesian water for the benefit of those holding surface rights. We wish to give Mr. Norins every credit for drlg. this 2nd. oil test, as it is understood his legal obligation was completed when he drld. the first test to a depth of 5000'.

Abd. 8-20-46.

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