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NO. OF COPIES RECEIVED					Form C-103
DISTRIBUTION		רואבלומל	12/7/7/2017		Supersedes Old
SANTA FE		NEW MEXICO DIE CONS	ERVATION CON ISSION		C-102 and C-103 Effective 1-1-65
FILE		1 11 11	1 0 1070		
U.S.G.S.		JAI	8 - 1973		5a. Indicate Type of Lease
LAND OFFICE					State Fee X
OPERATOR		OIL CONS	ERVATION COMM.		5. State Oil & Gas Lease No.
(DO NOT USE THIS FO	SUNDRY NOTICE	S AND REPORTS ON	WELLS	·	<del>3</del> ////////////////////////////////////
1.	APPLICATION FOR PERM	11 -7 (FORM C-101) FOR SUC	CHAP	VGE-	7. Unit Agreement Name
OIL GAS WELL WEL	.L OTHER-	WELL P & A'D	OK /	110	
2. Name of Operator	· · · · · · · · · · · · · · · · · · ·			- 10	8. Farm or Lease Name
	mpany (Rocky M	Countain Division	Production)		Laguna-Wilson Trust
3. Address of Operator					9. Well No.
1700 Broadwa	y, Denver, Col	orado 80202			1
4. Location of well	0.040	11	7 700		10. Field and Pool, or Wildcat
UNIT LETTER	,	EET FROM THE NOTUN	LINE AND	FEET FROM	Cactus Area (WC)
TATAST	ø	MO	7 TaJ		
THE WOOD	LINE, SECTION	TOWNSHIP	RANGE	NMPM.	
	1	5. Elevation (Show whether	DF, RT, GR, etc.)		12. County
		5394	GL		Bernalillo
16.	Check Appropriat	e Box To Indicate N	ature of Notice, Repor	rt or Oth	er Data
NOTI	CE OF INTENTION				REPORT OF:
	<del>-</del> 7				Spudding Well
PERFORM REMEDIAL WORK		PLUG AND ABANDON	REMEDIAL WORK		X XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
TEMPORARILY ABANDON	=		COMMENCE DRILLING OPNS.		XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
PULL OR ALTER CASING	_	CHANGE PLANS	CASING TEST AND CEMENT JOB		Cmtg 13 3/8" Csg Cmtg 9 5/8" Csg [X]
OTHER			OTHER		Cmtg 9 5/8" Usg [X]
17. Describe Proposed or Co work) SEE RULE 1603.	ompleted Operations (Cle	early state all pertinent dete	ails, and give pertinent dates,	including e	estimated date of starting any proposed
Λ	O DOM CONTROLOGO	tion botason Ma	V	. ee.	1
			Kapteina of your Oil Company 1-4-73		and
i	nformation rec	uired is as foll	oms:	, one	
		ou =0 00 1011	OWE •		
(	l) Spudding o	f Well			
	Spudded 10	:20 AM 9-21-72.	TD 17½" hole 5 AM	I 9-22.	
,	- \	4			
(	2) Running an	d cmtg of 13 3/8	" sfc csg .5# K-55 8rd ST&C		
	Ran 2 jts	(65') 13 3/8" 54	.5# K-55 8rd ST&C	csg - c	esg stopped
	Pulled CSg	· Kan 172" blt . 2/01 fl f# V ff	and DC's to btm.	Did not	circ. Kan
	TT JUS TO	2 <b>/</b> 0" 24•2# №-22 ·	ST&C csg to 442' a Plug down at 6:45	na cmuc	1 W/500 SX
	circ (200	sx). Tested to	500 nsi. ok.	111 7-22	z= {
	1-10 (1000	211/1 102004 00	you par, one		
(	3) Running an	d cmtg of 9 5/8"	sfc csg		
	Ran 95 jts	(4004!) 9 5/8" /	sfc csg 40# CF&I csg to 39	187' and	d cmtd in (Cont'd)
18. I hereby certify that the i	information above is true	and complete to the best of	f my knowledge and belief.		(Odite d)
12			-		
SIGNED K	willow	TITLE Div	ision Operations E	ngineer	DATE January 4, 1978
2	That.	N.	1 th of.	-	1/2/-
APPROVED BY	gapulina	TITLE WU	4 Jas Inspect	n	DATE
CONDITIONS OF APPROVA	LAF ANY:		V		

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DISTRIBUTION		ነበ)	15/1/12/1/12/1		rsedes Old 2 and C-103
SANTA FE		NEW MEXICO OIL	REH V A THOU CO WINGSTON	5   1	ctive 1-1-65
FILE			10110 1070		
U.S.G.S.			JAN ε - 1973	5a. Indic	cate Type of Lease
LAND OFFICE		256	اللر	State	
OPERATOR		<u> </u>	ECONSERVATION COM	M. 5. State	Oil & Gas Lease No.
(DO NOT USE THIS F	SUNDRY NOT	TICES AND REPORTS OF	Santa Fe	IR.	
1.	APPLICATION FOR	PEHMIT - (FORM C-101) FOR SE	JCH PROPOSALS.)		Agreement Name
OIL GAS	LL OTH	ER-			
2. Name of Operato	1			8. F 9 m	or Lease Name
3. Address of Operator	*			Vag	una-/tilenstrusi
o. manoso or operator				9. [1]	<b>10.</b>
4. Location of Well	, , , , , , , , , , , , , , , , , , , ,			10 Fiel	d and Dool on Wilder
UNIT LETTER				TO, Fleid	d and Pool, or Wildcat
UNIT CEITER		FEET FROM THE	LINE AND	FEET FROM	
THE	LINE, SECTION	8 TOWNSHIP 9	N BANGE IW	NMPM.	
	***************************************				
		15. Elevation (Show whethe	r DF, RT, GR, etc.)	12, Cour	ay Milli
16.	Charle Assess	N T I I			
NOT!	Cneck Approp ICE OF INTENT	oriate Box To Indicate			
14011	CE OF INTENT	ION TO:	SUBS	SEQUENT REPOF	₹T OF:
PERFORM REMEDIAL WORK	7	PLUG AND ABANDON	REMEDIAL WORK		
TEMPORARILY ABANDON	Ē		COMMENCE DRILLING OPNS.	H	ALTERING CASING
PULL OR ALTER CASING		CHANGE PLANS	CASING TEST AND CEMENT JO	в	PLUG AND ABANDONMENT
			OTHER		
OTHER					<del></del>
17. Describe Proposed or C	ompleted Operations	(Clearly state all pertinent de	tails and aire nortinent dates	2-1-12	7
work) SEE RULE 1103.		, and any perfection de	ians, and give periment dates,	, including estimated	aate of starting any proposed
(Con-	- 1.4.\				
(Cont	<u>, a)</u>				
(3)	two stages	na followa. Jat st	- 600 3·1	/ mrd amp c	
(3)	followed by	as follows: 1st st	tage - 600 sx lite	w/.75% CFR-2	•
	Dropped hemi	200 sx Class "C",	1% GFR-2. Plug do	own 9:55 PM.	
	Diopped bom	o, op'd DV collar,	and circ out appro	ox 10 sx cmt,	
	CIrc MALTE	pump until 1 AM. I	Began 2nd stage at	2  AM w/500  s	X
	oine but for	1% CFR-2. Closed I	N COLLAR 2:45 AM.	Umt failed	to
	efre but lot	and cmt within 10'	of sic. Rec'd 30	BW placed ah	ead
	or cmt. Pun	nped 70 bbls slurry	before losing cir	rc. Tested t	0
	2,000 psi, d	ok.			
18. I hereby certify that the	information above is	true and complete to the best	of my knowledge and belief.	<del></del>	
					1/4/
SIGNED		TITLE		DATE_	1/4/73
SE	- 4/ ·				
APPROVED BY	Saplein	TITLE		DATE_	
CONDITIONS OF APPROVA	L, IF ANY:				