NO. OF COPIES RECEIVED			, <b>a.</b> 181,		- E-E-V	المقال المقالف	किस्ति ।		
DISTRIBUTION		NEW	MEXICO OIL CONS	ERVATION COMMI	SSION	1	Form C-101		
SANTA FE			30 - 001	-20001			Revised 1-1-	65	
FILE							5A. Indicate	Type of Lease	
U.S.G.S.								STATE FEE X	
LAND OFFICE			The state of the s				.5. State Oil	& Gas Lease No.	
OPERATOR			— II∭ SEP 1.	1 1972    11 :			******	***********	
APPLICATION	ON FOR E	EDMIT TO	DRILL, DEEPEN	OP DI MO DAGI	<del>,</del>	·			
1a. Type of Work	JN I OK I	LKMIT TO					7 Unit Agre	eement Name	
DRILL X	<u>.</u> 7			a ře			, one rigit	cement Name	
b. Type of Well	ᅴ		DEEPEN	Pi	LUG B	BACK	8. Farm or L	ease Name	
OIL X GAS WELL	]	THER		SINGLE X	MUL	ZONE	Laguna-	-Wilson Trust	
2. Name of Operator							9. Well No.		
Shell Oil Com 3. Address of Operator	ıpany (R	ocky Mou	ntain Division	Production)			_ 1		
1	-	<b>2</b> 7						d Pool, or Wildcat	
1700 Broadway							Cactu	s Area (WC)	
UNIT LETT	rer	LOC	2080	FEET FROM THEY	nort.	hLINE			
AND 1780 FEET FROM	MTHE W	est LIN	ie of sec. 8	TWP. 9N RGE.	lW				
	IIII:	ÎHHH.		W. VIIIIIII RGE.	777	NMPM	12. County	,,,,, <del>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</del>	
							Bernali	110	
					1111	11111			
	4444								
				19. Proposed Depth	- 1	A. Formation		20. Rotary or C.T.	
21. Elevations (Show whether DF	F, RT, etc.	21A. Kind	& Status Plug, Bond	11,000 t		Pre-Camb		Rotary	
5394 G <b>L</b>		\$10,00	00 Plugging	Noble	.01			Date Work will start	
23.			<u></u>						
	÷		ROPOSED CASING AN	D CEMENT PROGRA 	M				
SIZE OF HOLE	SIZE OF	F CASING	WEIGHT PER FOO	T SETTING DEF	PTH_	SACKS OF	CEMENT	EST. TOP	
-									
	+							·	
	_								
	As per	attached	d drilling pro	gnosis and le	egal	descrip	tion		
	of well	L.							
	cc: U.	S Geo-	Logical Survey	- Pograll M	Tar. 1	Marri a a			
	W.	attachme	ents	- moswerr, w	iew I	MEXTCO			
	·								
	cc: La	aguna Pue • O. Box	eblo Indian Re	servation w/a	etta	chments			
			194 ew Mexico 878;	26					
		- C	on Heales 670,	50			appro	VAL VALIO	
							500 go c	PAYS UNLESS	
							1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	TOAMINGID,	
						£* ₽**	1/10	12 1672	
IN ABOVE SPACE DESCRIBE PR	ROPOSED PE	ROGRAM: IF P	ROPOSAL IS TO DEEPEN O	R PLUG BACK, GIVE DA	TA ON	PRESENT PRO	OUCTIVE ZONE	AND PROPOSED NEW PRODU	
hereby certify that the information			lete to the best of mul-						
00.	1	arae and comp.	rece to the best of my k	nowledge and belief.					
Signed Richard	( h-	· · · · · · · · · · · · · · · · · · ·	Title Division (	)perations En	gine	eer D	ate Sept	ember 7, 1972	
(This space for !	State Uses								
DE	Vit.	-	A-11	40	_1	<b>-</b>	_	/ //	
APPROVED BY	Kapili	ma_	TITLE WILL	/as maple	cto	٥	ATE 9/	14/12	
CONDITIONS OF APPROVAL, IF	ANY:			Desi	to 1	T .			
				, —		_			

NEW MEXICO BURRAU IS STORY OF THE AT AT AT TRACT THE WORLD SHOULD SEE THE CONTRACT OF THE ATTENTION OF THE A

1320 1650

2031

## **DRILLING WELL PROGNOSIS**

WELL NAME \_\_

Shell-Laguna-Wilson Trust #1

Exploration Wildcat

FIELD/AREA Cactus Area, Albuquerque Basin

SEP 11 1972

CONSENATION CONS

PHIVATE & CONFIGENT!

APPROX. LOCATION (SUBJECT TO SURVEY) SE/4 NW/4 Section 8-T9N-RIW, Bernalillo County, New Mexic

EST. G.L. ELEVATION 5,400' PROJECTED TD 11,000 OBJECTIVE Precambrian

CORES:  conventional: 5-30' cores sidewalls: as needed for evaluation plus 100 shale shot core plus 100 shale shot core plus 100 shale shot cores. Six possible from Dakota Sands to 1  DEVIATION CONTROL  Dogleg severity not to exceed 1½0 per any 100' interval. Deviation not more than 5° average in any 500 interval. CEMENT  Circulate Class "G" to surface on 13 3/8" casing. See casing & cemer prognosis for 9 5/8" detail. (WOC minimum 18 hours)  MUD  Surface to 3,200' - water, mud up a necessary of logs and casing. 3,200' to TD - water, circulate respit to keep clean, floculate as necessary. When mud up is necessary when mud up is necessary when mud up is necessary when mud up is necessary. When mud up is necessary when mud up is necessary when mud up is necessary when mud up is necessary. Treat out anhydrite with soda ash.	HOLE SIZE	CASING PROGRAM	LOGGING PROGRAMS	MAX DEV.	DEPTHS AND FORMATION TOPS	SPECIAL INSTRUCTIONS
CORES:  conventional: 5-30' cores sidewalls: as needed for evaluatic plus 100 shale shot cores sidewalls: as needed for evaluatic plus 100 shale shot cores.  Six possible from Dakota Sands to 1  DEVIATION CONTROL  Dogleg severity not to exceed 1½0 per any 100' interval. Deviation not more than 5° average in any 500 interval. CEMENT  Circulate Class "G" to surface on 13 3/8" casing. See casing & cemer prognosis for 9 5/8" detail. (WOC minimum 18 hours)  MUD  Surface to 3,200' - water, mud up a necessary for logs and casing. 3,200' to TD - water, circulate respit to keep clean, floculate as necessary. When mud up is necessary is to woolids, lightly dispersed: Treat out anhydrite with soda ash.		20"	Conductor		30' minimum	SAMPLES:
sidewalls: as needed for evaluation plus 100 shale shot compus 100	17½"	13 3/8"	Surface	10	300'±	
B 3/4 7" or 5½" iff required    A	12七"	9 5/8"	BHC Sonic GR/CAL CNL-FDC PML DIL	20	3,200'±	conventional: 5-30' cores sidewalls: as needed for evaluation plus 100 shale shot coreDST'S:
	8 3/4	5½" if	c check shot survey)  2 Man Mud Loggi Dipmeter			DEVIATION CONTROL  Dogleg severity not to exceed 1½0 per any 100' interval. Deviation not more than 5° average in any 500' interval.  CEMENT  Circulate Class "G" to surface on 13 3/8" casing. See casing & cement prognosis for 9 5/8" detail. (WOC minimum 18 hours)  MUD  Surface to 3,200' - water, mud up as necessary for logs and casing.  3,200' to TD - water, circulate respit to keep clean, floculate as necessary. When mud up is necessary use low solids, lightly dispersed minimum 100.

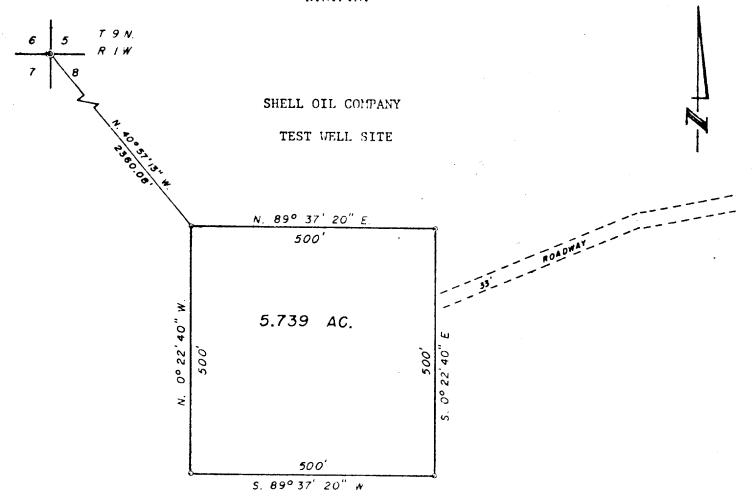
ORIGINATOR JAC

\_\_\_\_\_ DATE \_\_\_\_8/15/72\_\_

ENGINEERING APPROVAL:

PETROLEUM:

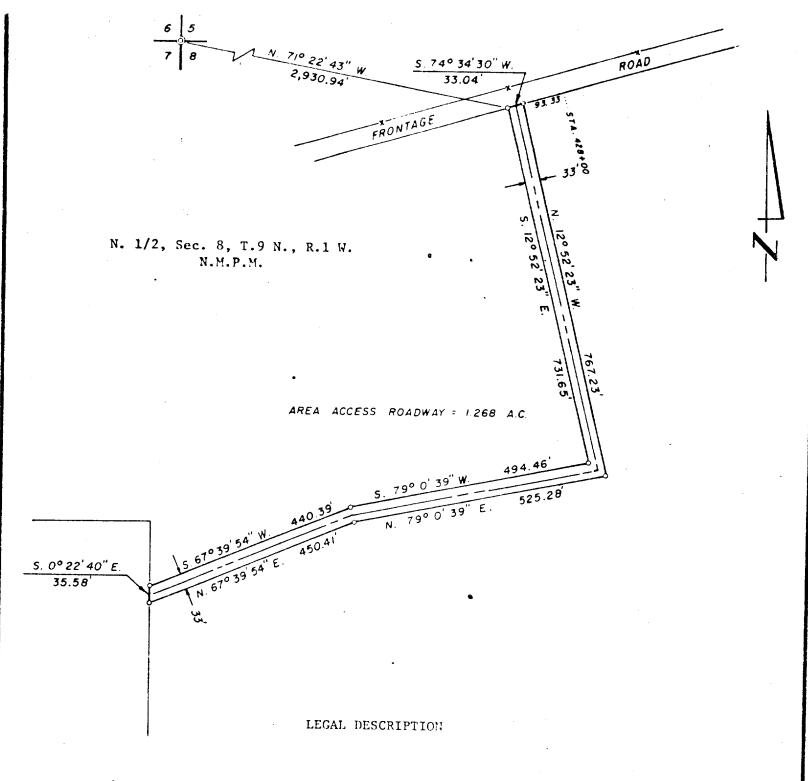
OPERATIONS APPROVAL:



## LEGAL DESCRIPTION

A tract of land situated in the northwest quarter of Section 8, T.9 N., R.1 W., N.M.P.M., Bernalillo County, New Mexico, and being more particularly described as follows:

From the point of beginning, being the northwest corner of said tract, the northwest corner of Section S. being a parked atoms. hours Y. 609571128 years



A tract of land situated in the North half of Section 8, T.9 N., R.1 W.,