<b>(E)</b>	ECEIVED	<u>.</u>
1	APF <b>0 3 1979</b>	

9 <b>–331</b> 1973			A I	PF <b>0 3 1979</b>	Form Appro	oved. eau No. 42-R1424
1370	UNITED ST		OIL CON	SERVATION DIV	<b>ISIO</b> N <sub>021</sub>	ាន lat ពន ws ភពសន្លន
	DEPARTMENT OF GEOLOGICAL			SANTA FE SIFINDIAN, A I SLETA	ALLOTHEE OR T	RIBE NAME
	NOTICES AND			7. UNIT AGRE	EMENT NAME	Survey of the Control
Do not use this f eservoir <mark>. Use F</mark> or	form for proposals to drill or m 9–331–C for such proposa	to deepen or plug back t ls.)	to a different	8. FARM OR LI	ASE NAME	Estinge Sologe
1. oil D	gas other	Wildcat		1 SLETA 9. WELL NO.	8 2 8 2	
2. NAME OF				#1	<del></del>	1025 3030 2000 2000 2000
ansOcean	OF OPERATOR	7700	2	10. FIELD OR W		
'00 First	City East, IIII			11. SEC., T., R.		AND SURVEY OF
4. LOCATION below.)	OF WELL (REPORT LO	CATION CLEARLY. Se	e space 17	AREA Sec 8,	T8N, R3E	
AT SURFA				12. COUNTY OF	R PARISH 13.	STATE
AT TOTAL	ROD. INTERVAL: DEPTH:			Bernali 14. API NO.	2 1 2 2	5 NIM. F 5 2 7 7 8
	PPROPRIATE BOX TO I	NDICATE NATURE O	F NOTICE,		£.1.5 \$	
REPORT,	OR OTHER DATA			15. ELEVATION 5264 G.		jKDB, AND WD ಕ ೯೭೯ಕ
	APPROVAL TO:	SUBSEQUENT REPO	RT OF:	J201 G	8 5 5 8	<u>រ                                    </u>
EST WATER RACTURE TR					o do Suere Alleria	
HOOT OR AC	<del></del>			,		
EPAIR WELL ULL OR ALT	ER CASING			change	on Form 9–330.)	completion or zon
MULTIPLE CO	<del></del>			₩ . 	10 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	
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other)				· · · · · · · · · · · · · · · · · · ·	<u>9575</u>	<u>성 유명공봉</u>
including	PROPOSED OR COMP estimated date of starti	ng any proposed work	. If well is d	lirectionally drilled	tails, and give , give subsurfa	pertinent dates ace locations an
measured	and true vertical depths	for all markers and zo	ones pertiner	nt to this work.)*	Suria Suria Suria Suria	
emporaril <sup>1</sup>	y abandoned Well	in order to de	etermine	if the hole	has any	Eurther :
echanical	use to the expl	oration effort	in this	area (i.e.	re-enter d	1110-5100 CT a
. Set cm	t plug at 9700-9	500' (100 sk C	1 11B11 +	3% D-28 RET)	11	t zis thom thom ison
. Set cm	t plug at 8950-8	750' (100 sk C	] ''B'' + ]	3% D-28 RET) 3% D-28 RET)	C Contract C	FINE
. Set cm . Set cm	t plug at 8400-8 t plug at 5500-5	200' (100 SK C 200' (226 SK C	I I'B' NE	AT).		A Market
Set cm	t plug at 700-5	00' (125 sk C	1 ''B'' NE.	AT).	รู้ อิลีรีลโก	n & 1978
. Set Dr	y Hole marker w/	50 sks C1 ''B''	NEAT at	surface//	TATE OF THE	Participant of the second of t
					5 2 5 8 8 2 9	Market Comments
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Subsurface Sa	afety Valve: Manu. and Ty	pe			உ <u>ப்</u>	P S S S F
	ertify that the foregoing				Section of the control of the contro	1. 644 45.04 45.05 90.95 90.95
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DEC 4	1978	er et et en egging (selet et s.). List			the of the other states of	/ 1-
<b>6</b> 44 2	IIMINI	*See Instruction	is on Reverse	Side	4	No. of the last of

ACTING DISTRICT ENGINEER