UNITED STATES

UNITED S	TATES	5.	LEASE	# 5 9 5) 02	3 6 5	
DEPARTMENT OF] "		4200102		9880 888 888 888	
GEOLOGICAL	SURVEY	6.	IF INDIAN	I, ALLOTTĘ	E OR TE	RIBE NAM	E
		<u> </u>		V PÜEBLO		10 Ci 2	
SUNDRY NOTICES AND		1	UNIT AGE	REEMENT	IAME 3	9lds: 31, 316	·
(Do not use this form for proposals to drill o reservoir. Use Form 9–331–C for such proposals	r to deepen or plug back to a different als.)	8.		LEASE NA	<u>≒</u>		
1. oil gas		"	ISLETA	## E B	ME figure	John of John John John John John John John John	:
	Wildcat	9.	WELL NO.		, <u>y</u>		
2. NAME OF OPERATOR		-	#1	1 500 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	<u> 57</u>	ge , D9 of face bacgs	
TransOcean Oil, Inc		10.	FIELD OR	WILDCATA	VAME	- <u> </u>	
3. ADDRESS OF OPERATOR 1700 First City East, 1111	77002	Ī		it ប៊ុនក្រុំ		Migu II	
		11.		R., M., OR			Y OR
 LOCATION OF WELL (REPORT LObelow.) 	CATION CLEARLY. See space 17		AREA	т8Ñ, R	3E 3E	2000 1000 1000 1000 1000 1000 1000 1000	
AT SURFACE:		12		OR PARISH			
AT TOP PROD. INTERVAL:				i la sa		ME - S	
AT TOTAL DEPTH:		14.	API NO.			5 포르션 등 포르션	
16. CHECK APPROPRIATE BOX TO I	NDICATE NATURE OF NOTICE,				G.	- 	
REPORT, OR OTHER DATA		15.	ELEVATIO	NS_(SHOW		DB, AND	WD)
REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:	<u></u>	5264 G	. Ls 🖁 🖺 🖻			•
TEST WATER SHUT-OFF	T			70 54 70 54	<u>।</u> 0	3,74,7	
FRACTURE TREAT				o top during anoth s	<u> </u>	-5 <u>2</u> 533	
SHOOT OR ACIDIZE				10.45 7.45 2.80 2.80 2.80 3.80 3.80 3.80 3.80 5.80 5.80 5.80 5.80 5.80 5.80 5.80 5	E: 0	9 9 5 10 3 10 3 10 3 10 3 10 3 10 3 10 3 10	
PULL OR ALTER CASING		(N)	OTE: Report	results of m	ultiple.co		
MULTIPLE COMPLETE	Ħ		7 6	on Form 9-	ວວບ. ງ :: ອ	ned troith, coepted coepted operations	ro Es
CHANGE ZONES			; ;		9	200 100 100 100 100 100 100 100 100 100	Ģ.
ABANDON* TEMPORARY (other)	Ц		A 12	bluoriz disb. dina bodasma entri bins	asibal	9016 9016 9016 9016 9016 9016	enoitoavies
				E 2 2 3 5	:4	100 mm	60 20 20
 DESCRIBE PROPOSED OR COMPL including estimated date of startin measured and true vertical depths 	ETED OPERATIONS (Clearly state g any proposed work. If well is di	e all p irectio	ertinent d nally drille	etails, and d, give sub	give po surface	ertinent d	ates,
				1141	: 1	1 - A - 1 - 1 - 1	
Temporarily abandoned Well	in order to determine	if	the hol	e has a	ny fu	rther	
mechanical use to the explo	oration effort in this	area	a (i.e.	re-ent	er an	d side	track)
1. Set cmt plug at 9700-99	5001 (100 ck C1 HBH + 3	29 n.	-30 DET	\$ 50 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	H N	6 n2 6 n2 5 n2 1 0 t	
2. Set cmt plug at 8950-8	750' (100 sk C1 'B' + 3	3% D.	-20 KET		0.	2 5 5 C	
3. Set cmt plug at 8400-83	200' (100 sk Cl ''B'' + 3	J‰ D 3% D∙	-28 RET	A SE SE	, 2J 🙈		6
4. Set cmt plug at 5500-5	200' (225 sk Cl ''B'' NEA	AT).		40 5 8 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5			2
5. Set cmt plug at 700-50	00' (125 sk C1 ''B'' NEA	ΑΤ).		58 118	ii. E	Concert	: 1,
Set Dry Hole marker w/!	50 sks Cl ''B'' NEAT at s	surfa	ace.	90 5 5 6 90 5 5 6 90 5 5 6	UE E	N. A. IV.	a
		7		de unionis	2 g g	ndue kôt k Pederal Podovišeni Podovišeni	
				200 E	02 0 00	√§-5,6° æ.	gway
2. Set cmt plug at 9/00-9 2. Set cmt plug at 8950-8 3. Set cmt plug at 8400-8 4. Set cmt plug at 5500-5 5. Set cmt plug at 700-5 6. Set Dry Hole marker w/ Subsurface Safety Valve: Manu. and Typ 18. Thereby certify that the foregoing is				Trong Trong Trong Doct	7 G	\$ 5 7 4 4 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	
Subsurface Safety Valve: Manu. and Typ	0			8 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	-4.6 -2.6 -3.6	5 5 5 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	
Substituce Safety valve, Manu. and Typ	e			主要会 Set (音音)	@ <u></u>	14 4 9 14 4 9	_ Ft.
7/1/1/1	true and correct			6.50 10.50 1))9(2))	1, etc.	
SIGNED J.M. Crews	TITLE Sr-Drilling Er	ngino	ePATE	11/17/	78 <u>5</u>	10 to	
70 016.03	(This space for Federal or State offic			<u>- జరగ్రి</u> మెక్రీకు 9	23 03	<u> </u>	
APPROVED BY	TITLE		DATE		5 d		
CONDITIONS OF APPROVAL, IF ANY:	411LC		_ DATE	<u> </u>	- 5.1		
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				100 El 10	بند خ	200 S	
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