

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☐ other ☒ WILDCAT  
well well
2. NAME OF OPERATOR  
TRANSOCEAN OIL, INC
3. ADDRESS OF OPERATOR  
1700 First City East Building, Houston Tx 77002
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 330 FEL, 1650 FSL, Sec 8, T8N R3E  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON Run and Cement	<input type="checkbox"/>	<input type="checkbox"/>
(other)		

Surface Casing, & Test Casing & BOP's.

5. LEASE MOOC142001021	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME ISLETA PUEBLO	
7. UNIT AGREEMENT NAME N/A	
8. FARM OR LEASE NAME TRANSOCEAN OIL, INC ISLETA	
9. WELL NO. 1	
10. FIELD OR WILDCAT NAME WILDCAT	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC 8, T8N, R3E	
12. COUNTY OR PARISH BERNALILLO	13. STATE N.M.
14. API NO.	
15. ELEVATIONS (SHOW DF, KDB, AND WD) 5264 G.L.	

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spud 17 $\frac{1}{2}$ " Surface Hole 1600 HRS 10-4-78

Drilled to 533'

Ran 12 joints 13 3/8" 61# K55 ST&C Casing set at 528'.

Cemented casing w/650 sacks Class "A" cement w/2% CaCl & 1#/sx cel flakes. Circulated 55 sacks cement to surface. Bumped plug @ 1430 hrs 10-5-78.

WOC, NU BOP's tested 13 3/8 casing & BOP's to 1500# for 30 min @ 1500 hrs 10-7-78

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_

18. I hereby certify that the foregoing is true and correct

SIGNED C.S. Jones

TITLE

DATE

Manager, Western Drilling Division

October 9, 1978

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

\*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY  
DURANGO, COLO.

OCT 16 1978

