Form Approved. Budget Bureau No. 42-R1424

UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	NM-12942
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
	WEST MESA LINIT
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas 🔽	Wildear
well well other	9. WELL NO.
2. NAME OF OPERATOR	FEDERAL 1-24A
Shew Die Company	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR ATTN: P. G. GELLING	WILDEAT
P.O. Box B31 Houston, Tx 77001 RM # 6459 WCK	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
below.)	SEIUNEIU TIIN RIE
AT SURFACE: 1520 FAL & IDOD FEL SEC. 24 AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	BERNALINO NEW MEXICO
	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	5797' KO
TEST WATER SHUT-OFF	
FRACTURE TREAT	EIVED
REPAIR WELL PULL OR ALTER CASING	(NOTE: Report results of multiple completion or zone 1502 change or Form 9–330.)
MULTIPLE COMPLETE	128 Zamanise 21 120111 3 22011
CHANGE ZONES	GICAL SURVEY
AKIVING	TON, N. M.
(other)	
17. DESCRIBE PROPOSED OR COMPLETED OPE ATIONS (Clearly statincluding estimated date of starting any proposed work. If well is dimeasured and true vertical depths for all markers and zones pertiner	e all pertinent details and give pertinent dates, irectionally drilled, give subsurface locations and at to this work.)*
Upon completion testing of Basal Dakota	
	•
19,132" IT WAS DECIDED THAT ZONE SHOULD BE AGAIN	DONED DUE TO NOW-COMMERCIAL
production. Abandonment was Addomptished by	SETTING A CIGP & 19.040' AND
CAPPING IT WITH 5 SACKS (46' IN 5" CASING) BY ME	
A SECOND CIBP WAS SET ABOVE THE CEMENT PLUG	
	·
ACROS THE DAKETA SAUD WAS GOOD; THERE IS	
THE SAND IS COMMUNICATED WITH ANY OTHER ZONE	ES ELSEWHERE IN THE HOLE.
Subsurface Safety Valve: Manu. and Type	Set @ Ft
18. I hereby certify that the foregoing is true and correct	
SIGNED W. F. N. KEIT DORF TITLE DIV. PROD. ENG	DATE 4-5-82
W. F. N. KETL DORF (This space for Federal or State off	ion una)
	K.C
APPROVED BY TITLE TOTALL TITLE	DATE

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*See Instructions on Reverse Side

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Form Approved. Budget Bureau No. 42-R1424

UNITED STATES

5. LEASE
NM-12442
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Sittle Similes	5. LEASE
DEPARTMENT OF THE INTERIOR	NM-12442
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	,
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
	WEST MESA LINIT
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME
4 .4	
1. oil gas well other	9. WELL NO.
	·
2. NAME OF OPERATOR	FEDERAL 1-24A
Shew Die Company	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR ATTN: P. G. GELLING	WILDEAT
P.O. Box B31 Housrow, Tx 77001 2m # 6459 WCK	11. SEC., T., R., M., OR BLK. AND SURVEY OF
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
below.)	SEIUNEIUTIIN RIE
AT SURFACE: 1520 FAL & 1000 FEL SEC. 24 AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE
AT TOTAL DEPTH:	BERNALINO NEW MEXICO
	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
	5797' KB #
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF [] [] [] [] [] [] []	•
FRACTURE TREAT	
REPAIR WELL TO THE REC	E LOVE French results of multiple completion or zone
PULL OR ALTER CASING	change on Form 9–330.)
MULTIPLE COMPLETE APR	8 1982
CHANGE ZONES	100.5
ABANDON* U. S. GEOL	LOGICAL SURVEY
	GTON, N. M.
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state	
including estimated date of starting any proposed work. If well is d measured and true vertical depths for all marker and zones pertinen	irectionally drilled, give subsurface locations and
Upon completion testing of Basal Dakota ?	PONE IN SUATERT WELL OF 19 NON'
· · · · · · · · · · · · · · · · · · ·	
19,132' IT WAS DECIDED THAT ZONE SHOULD BE AGAIN	DOONED DUE TO NON-COMMERCIAL
production. Abandonment was addomplished by :	
CAPPING IT WITH 5 SACKS (46' IN 6" CASING) BY ME	ANS OF A WIRELING DUMO BRILER.
A SECOND CIBP WAS SET ABOVE THE CEMENT PLLLY	€ 18,990'. CEMENT BONDING
ACROSS THE DAKETA SAND WAS GOOD; THERE IS	
THE SAND IS COMMUNICATED WITH ANY OTHER ZONE	S ELSEWHERE IN THE HOLE.
	•
Subsurface Safety Valve: Manu. and Type	Set @ Ft
18. I hereby certify that the foregoing is true and correct	
- 1- (//	
SIGNED W. F. N. KELL DORF	DATE 4-5-82
(This space for Federal or State offi	ice use)
APPROVED BY TITLE	DATE

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*See Instructions on Reverse Side

Form Approved. Budget Bureau No. 42-R1424

UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERFOR	NM-12942
GEOLOGICAL SURVEY MAY 14 198	2 6. IF NDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
Do not use this form for proposals to drill or to deepen or olug back to a different	WEST MESA UNIT
Do not use this form for proposals to drill or to deepen or plug back to a different eservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1 oil gas	FEDERAL
1. oil gas well other	9. WELL NO.
2. NAME OF OPERATOR	1-24A
	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR ATTNIPEGELLING	WESTMESA FEDERAL 1-24A
P.O. Box 831 HOUSTON, TX 77001 RM# 6459 WCK	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
holow \	SEKINELY TIIN RIE
AT SURFACE: 1520 FNL + 1000 FEL SLC.24	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	BERNALILLO NEW MEXICO
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
	5797' LB
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	The state of the s
FRACTURE TREAT	
SHOOT OR ACIDIZE REPAIR WELL	Alore D
PULL OR ALTER CASING	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
MULTIPLE COMPLETE	
CHANGE ZONES	U STAVEY
	Section 18
(other)	and the contract of the contra
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stat including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertiner	lirectionally drilled, give subsurface locations and
The MANCOS SHALE WAS PERFORATED !	BETWEEN 18,600~18,746' WITH
FOUR Shots BER FOOT. THE ZONE WAS THEN A	cidized AND TRACE AMOUNTS
OF SWEET GAS WAS GRODUCED. THE ZONE WAS	considered highly NON-commercia
AND ABANDONED PER SUNDRY 9-331 dated	4-13-82.
This MOTICE IS INTENDED TO UPPA	TE U.S. D. OF I. MINERALS
MANAGEMENT RECORDS AS REQUESTED VERBA	LY BY DEAN ELLIOTT ON
41 - 71 - 02	
4-26-82.	
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	
SIGNED WEN KELLDORF TITLE DIV. PROD. E	NG. DATE 5-5-82
W. F. N. KELLDORE	<i>t</i>
(This space for Federal or State of	
APPROVED BY TITLE	DATE ACCEPTED FOR RECORD
CONDITIONS OF ADDOCUMENT OF ANY	

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MAY 1 2 1982

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Form 9–331 Dec. 1973	Budget Bureau No. 42-R1424
UNITED STATES MAY 14 198	2 5. EASE
DEPARTMENT OF THE INTERIOR	NM - 1294 Z
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	WEST MESA UNIT
reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas well other	FEDERAL 9. WELL NO.
2. NAME OF OPERATOR	1-24A
Shell Oil Company	10. FIELD OR WILDCAT NAME
Shell Oil Company 3. ADDRESS OF OPERATOR ATTN. P.G. GELLING	WESTMESA FEDERAL 1-24A
P.O. Box 831 HOUSTON, TX 77001 RM# 6459 WCK	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	SEJANEJY TUN RIE
AT SURFACE: 1520 FNL + 1000 FEL SLC.24	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	BERNALILLO NEW MEXICO
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 5797 とら
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	3177 (8
TEST WATER SHUT-OFF	
FRACTURE TREAT SHOOT OR ACIDIZE	in the second se
REPAIR WELL	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING [] [] [] [] [] [] [] [] [] [change on Form 9–330.)
CHANGE ZONES)
ABANDON*	
(other)	- EN
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertiner	irectionally drilled, give subsurface locations and it to this work.)*
The MANCOS SHALE WAS PERFORATED !	
FOLK Shots BER FOOT. THE ZONE WAS THEN A	
OF SWEET GAS WAS GRODUCED. THE ZONE WAS	considered highly NON-commercia
AND AGANDONBO PER SUNDRY 9-331 DATED	4-13-82.
This NOTICE IS INTENDED TO UPDA	TE U.S. D. OF I. MINERALS
MANAGEMENT RECORDS AS REQUESTED VERBA	LLY BY DEAN ELLIOTT ON
4-26-82.	
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	
SIGNED WEN KELLDORF TITLE DIV. PRODE	
(This space for Federal or State of	
APPROVED BYTITLE CONDITIONS OF APPROVAL, IF ANY:	ACCEPTED FOR RECUKU
CONFIDERTEA	MAY 1 2 1982
The statement of the st	

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