UNITED STATES DEDARTMENT OF THE INTERIOR

5.	LEASE	

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DEPARTMENT OF THE INTERIOR	NM -12942
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	7
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas 🖂	WILDEAT SET
1. oil gas ⊠ other	9. WELL NO
2. NAME OF OPERATOR	FEDERAL 1-24A
Shell Oil Company	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR ATTN: P.G. GELLING	WILDCAT
P.D. Box 831 Houston, Tx77001 RM. # 6459 WCK	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
below.)	SE/4 NE/4 TIN RIE
AT SURFACE: 1520 FNL + 1000 FEL SEC. 24 AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE
AT TOTAL DEPTH:	BERNALITO NEW MEXICO
	14. API NO. 프라스 등 기 시설 및 1
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	5797 CB
TEST WATER SHUT-OFF	
FRACTURE TREAT	
SHOOT OR ACIDIZE M. REPAIR WELL	
PULL OR ALTER CASING	(NOTE: Report results of multiple completion or zone change on Form 9-330.)
MULTIPLE COMPLETE CHANGE ZONES 120 JUN 281	*
<u></u>	
ABANDON*	Listavay 🕴 클립턴취 늘 연구를 '
FARMINGTON	- N. M 한 왕동하다 # (1) 중출 :
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is dimeasured and true vertical depths for all markers and zones pertinen This worice confirms intent to complete well following unsuccessful test in Hosta 2	irectionally drilled, give subsurface locations and it to this work.)* TO Pt. LOCKOUT SAND IN SUBJECT ONE 17097 - 17,134 : 17,44 - 17,175;
THE HOSTA SAUD WAS PERFORATED WITH 4 JPF, ACIDIZED,	AND HYDRAULI CALLY FRACTURE TREATED.
No commercial gas was produced. The zone was ago	WOONED WITH THE FOLLOWING SERVICE
A CIBP & 17,065', 10' OF SAMP, 35' OF CLASS "G C	EWENT & CHOP TILLOSO, WIND S
15' OF CEMENT CAP. PBTD IN THE WELL IS NOW 17,002	
PERFORATED FROM 16,818'- 16,878' THEN ACIDIZED.	HYDRAULIC FRACTURE TREATING MAY
BE WEETAKEN. VERGAL APPROVAL FOR THESE OF ERATIO	
by E. DESANCTIS ON 6-18-82.	
	10. 3° 12. 6. 6. 6. 6. 6. 6. 6. 6. 6. 6. 6. 6. 6.
	in Indian Theorem and Sanson
Subsurface Safety Valve: Manu. and Type	Set @Ft.
() () () () () () () () () ()	\$2.54. 40 60 f.
18. I hereby certify that the foregoing is true and correct	
SIGNED STATELLE DIV. PROD ENG	DATE 6-24-82 4 4 4 5
(This space for Federal or State offi	
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	DATE
	AFRICATION
	APPRISOVED SE

*See Instructions on Reverse Side

UNITED STATES	
	5. LEASE
DEPARTMENT OF THE INTERIOR	NM -12942
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME 😥 💎 🛬
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	WEST MESA UNIT
reservoir, Use Form 9-331C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas other	WILDEAT
Well Well Gold	9. WELL NO.
2. NAME OF OPERATOR	FEDERAL 1-24A
Shell Oil Company	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR ATTN: P.G. GELLING	WILDCAT CERT TO THE
P.D. Box 831 Houston, Tx 77001 RM. # 6459 WCK	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA PURCE NO AREA
below.) AT SURFACE: IS20'FNL + 1000' FEL SEC. 24	SE/4 NE/4 TIN RIE
AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE
AT TOTAL DEPTH:	BERNALITIO NEW MEXICO
	14. API NO. ## 15 15 15 15 15 15 15 15 15 15 15 15 15
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	1,28 5 8 88 2 5
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	5797 KB
TEST WATER SHUT-OFF	မွန်းချစ် ရေးသည်။ နှစ်ရေးများ
FRACTURE TREAT	
SHOOT OR ACIDIZE	
REPAIR WELL	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING	(NOTE: Report results of multiple completion or zone hange on Form 9–330.)
	TOO P STAN
CHANGE ZONES X JUN 28	
(other)	Mac Servery 1 Page 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is di 	rectionally drilled give subsurface locations and
measured and true vertical depths for all markers and zones pertinent	t to this work.)*
This NOTICE CONFIRMS INTENT TO COMPLET	TE PT. LOOKOUT SAND IN SUBJECT
WELL FOLLOWING UNSURCESSFUL TEST IN HOSTA Z	A Linear
THE HOSTA SAND WAS PERFORATED WITH 4 JOF, ACIDIZED,	
No commercial gas was produced. The zone was aga	
A CIBP @ 17,065', 10' OF SAND, 35' OF CLASS "G" C	
15' OF CEMENT CAP. PBTD IN THE WELL IS NOW 17,002	". The Pt. Lookout savo will BE
PERFORATED FROM 16,818'- 16,878 They ACIDIZED.	HYDRAULIC FRACTURE TREATING MAY
BE WOELTAKED. VERGAL APPROVAL FOR THESE OPERATIO	WE LIA RECIEVED FROM D. ELLIOTT
by E. DeSANCTIS ON 6-18-82.	် မြို့ချိန်းကို မောင်ရှိ ရှိနှင့် မြို့ချိန်းကို မောင်ရှိနှင့် မြို့ချိန်းကို မောင်ရှိနှင့် မြို့ချိန်းကို မေ
1118 (118 (118 (118	
THE JOE T. 1981	Fig. 1 September 1988
OIL COIN	
Subsurface Safety valve: Manu. and Type	
SANIA 12 18. I hereby certify that the foregoing is true and correct	25.00 (1.00 to 1.00 to
1 m 1 / m a a a	DATE (0-24-87)
SIGNED W. F. N. KELLORE TITLE DIV. PROD ENG.	DATE <u>6-24-82 </u>
. (This space for Federal or State office	

APPROVED BY ______CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

oc-Santa For

DATE

JUN 2 8 1982

OISTRICT ENGINEER