UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Form Approved. Budget Bureau No. 42-R1424
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NM 12942
IF INDIAN, ALLOTTEE OR TRIBE NAME
UNIT AGREEMENT NAME WEST MESA UNIT FARM OR LEASE NAME
WILL NO.
FEDERAL 1-24 A FIELD OR WILDCAT NAME
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SEC., T., R., M., OR BLK. AND SURVEY OR
AREA Sec. 24 SELY NELY TIN RIE COUNTY OR PARISH 13. STATE BERNALILO NEW MEXICO API NO.
ELEVATIONS (SHOW DF, KDB, AND WD)
5797 KB OTE: Report results of multiple completion or zone change on Form 9–330.)
C 11 3 3 4

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The Pt. LOOKOUT ZONE 16,818-16,834; 16,846-16,875 WAS COMPLETED WITH 2 JPF AND FLOWTESTED. RATES WERE NOT CONSIDERED COMMERCIAL, SO ADDITIONAL COMPLETION OPERATIONS WERE TERMINATED FOR THE ZONE; THE FINAL OF FOUR (4) TEST OBJECTIVES. THE PT. LOUROUT WAS ABANDONED WITH A CIBP CAPPED WITH 50' OF CEMENT PLACED BY DUMP BAILER. IN ALL, FOUR ZONES WERE TESTED BETWEEN THE INTERVAL 16,818-19,132 IN SUBJECT WELL (NOTE PREVIOUS 9-331 FORMS PERTAINING TO WELL).

NO COMMERCIAL GAS WAS ENCOUNTERED AT ANY INTERVAL, SO PERMISSION HAS BEEN REQUESTED TO AGANDON WELL, VERBAL APPROVAL WAS GRANTED BY PHONE ON 6-26-82 by D. Elliott

Subsurface Safety Valve: Manu. and Type _____

Set @ ___

18. I hereby certify that the foregoing is true and correct

LDORF TITLE DIV. PRUD. ENG. DATE 7-29-82

(This space for Federal or State office use)

APPROVED BY TITLE CONDITIONS OF OIL CONSER.

SANIA .

*See Instructions on Reverse Side

DATE _

U. 3. COMPANION SURVEY Drawer 600 Farmington, New Mexico 87499-00600

Attachment to Notice of

Re: Permanent Abandonment

Intention to Abandon

Well: Federal 1-24 A

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal Leases."

- 2. The Farmington office (telephone (505) 325-4572) is to be notified in sufficient time for a representative to witness all plugging operations.
- 3. Blowout prevention equipment is required.
- 4. In addition to normal filling of pits and cleanup of location, additional surface restoration work <u>may</u> be required, i.e. ripping of pad and/or access road, reseeding, etc. We have asked the Surface Management Agency for the surface restoration requirements for this well and we should be able to furnish you these requirements within 30 days. After plugging the well and before making final clean-up, you should contact this office unless you have already been advised as to what additional surface restoration work is required.
- 5. The following modifications to your plugging program are to be made (when applicable):
 - 1) 100' Cement Plug at 14,300'
 - 2) 100' Cement Plug every 3000' to Surface
 - 3) Cement plus at surface.



Office Hours: 7:30 A.M. to 4:15 P.M.

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form top proposals to drill or to deepen or plug back to a different reservoir. Use form 9-331-C for such proposals.) 1. oil gas well other 2. NAME OF OPERATOR SHELL DIL COMPANY AL DOCATION OF WELL (REPORT LOCATION CLEARLY, See space 17 below). AT SURFACE: 152D FNL 1000 FEL Sec. 24 AT TOP PROD. INTERVAL: AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE. REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF STATE SHOW OF	R1424
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NO COMMERCIAL GAS WAS ENCOUNTERED AT ANY INTERVAL, SO PERMISSION HAS	
BEEN REQUESTED TO AGANDON WELL, VERBAL APPRIONAL WAS GRANTED BY PHONE ON	ž
6-ZL-8Z by D. Elliott	
Subsurface Safety Valve: Manu. and Type Set @	Ft.
18. I hereby certify that the foregoing is true and correct	<u> </u>
SIGNED DATE 1-29-82	
(This space for Federal or State office use)	

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

OIL CONSTANTION

*See Instructions on Reverse Side

SANTA FE

NMOCCI - Santa Fe

U. S. GLOLOGICAL SURVEY Drawer 600 Farmington, New Mexico 87499-00600

Attachment to Notice of

Re: Permanent Abandonment

Intention to Abandon

Well: Federal 1-24 A

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal Leases."

- 2. The Farmington office (telephone (505) 325-4572) is to be notified in sufficient time for a representative to witness all plugging operations.
- 3. Blowout prevention equipment is required.
- 4. In addition to normal filling of pits and cleanup of location, additional surface restoration work <u>may</u> be required, i.e. ripping of pad and/or access road, reseeding, etc. We have asked the Surface Management Agency for the surface restoration requirements for this well and we should be able to furnish you these requirements within 30 days. After plugging the well and before making final clean-up, you should contact this office unless you have already been advised as to what additional surface restoration work is required.
- 5. The following modifications to your plugging program are to be made (when applicable):
 - 1) 100' Cement Plug at 14,300'
 - 2) 100' Cement Plug every 3000' to Surface
 - 3) Cement plus at surface.



Office Hours: 7:30 A.M. to 4:15 P.M.