

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well GAS	API # (assigned by OCD) 30-001-20007 5. Lease Number Fee 6. State Oil&Gas Lease # 7. Lease Name/Unit Name Westland Develop. Corp 8. Well No. 1Y 9. Pool Name or Wildcat Wildcat Entrada 10. Elevation: 5940 GR
2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY	
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700	
4. Location of Well, Footage, Sec., T, R, M 640' FSL, 590' FWL, Sec. 21, T-10-N, R-1-E, NMPM, Bernalillo County	

Type of Submission	Type of Action
☐ Notice of Intent	☒ Abandonment
☒ Subsequent Report	☐ Recompletion
☐ Final Abandonment	☐ Plugging Back
	☐ Casing Repair
	☐ Altering Casing
	☐ Other -
	☐ Change of Plans
	☐ New Construction
	☐ Non-Routine Fracturing
	☐ Water Shut off
	☐ Conversion to Injection

13. Describe Proposed or Completed Operations

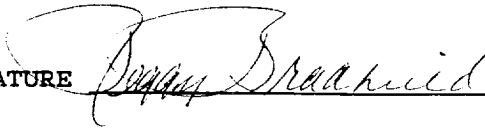
10-24-97 Drill to TD @ 7800'. Circ hole clean. TOOH. (Verbal approval to plug and abandon from Roy Johnson, OCD). TIH to log.

10-25/26-97 Logging.

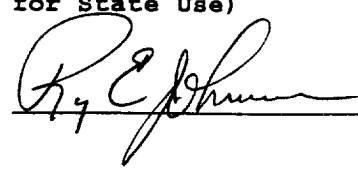
10-27-97 TOOH. TIH w/side wall coring tools. Cut side wall cores. TOOH. TIH.

10-28-97 TIH open ended to 7800'. Pump 10 bbl wtr ahead. Plug #1: pump 45 sx Class "G" neat cmt. Displace w/2 bbl wtr, 107 bbl mud. TOOH to 7625'. Pump 10 bbl wtr ahead. Plug #2: pump 49 sx Class "G" neat cmt @ 7525-7625'. Displace w/2 bbl wtr, 104.7 bbl mud. TOOH w/7354'. Pump 10 bbl wtr ahead. Plug #3: pump 49 sx Class "G" neat cmt @ 7254-7354'. Displace w/2 bbl wtr, 100.8 bbl mud. TOOH to 6686'. Pump 10 bbl wtr ahead. Plug #4: pump 66 sx Class "G" neat cmt @ 6586-6686'. Displace w/2 bbl wtr, 91.3 bbl mud. TOOH to 5290'. Pump 20 bbl wtr ahead. Plug #5: pump 152 sx Class "G" neat cmt w/1.5% calcium chloride @ 5190-5290'. Displace w/1 bbl wtr, 72.4 bbl mud. TOOH. Circ hole clean. WOC. TIH, tag TOC @ 4850'. TOOH to 4172'. Pump 10 bbl wtr ahead. Plug #6: pump 58 sx Class "G" neat cmt w/2% calcium chloride @ 4072-4172'. Displace w/2.5 bbl wtr, 55.3 bbl mud. TOOH. Circ hole clean.

Continued on back

SIGNATURE  Regulatory Administrator November 24, 1997

(This space for State Use)

Approved by  Title DISTRICT SUPERVISOR Date 12/4/97

- 10-29-97 TIH, tag TOC @ 4040'. TOOH. TIH, perf 4 sqz holes @ 2000'. TOOH. TIH w/FB pkr, set @ 1846'. Load backside. Pressure up to 500 psi. Establish injection w/24 bbl wtr. Plug #7: pump 200 sx Class "G" neat cmt w/2% calcium chloride. Displace w/34 bbl wtr. WOC. Sqz to 1000 psi. TOOH. TIH, perf 4 sqz holes @ 1019'. TOOH. TIH w/9 5/8" FB pkr, set @ 875'. Load backside w/wtr. Pressure up to 500 psi. Establish injection w/90 bbl wtr. Plug #8: pump 400 sx Class "G" neat cmt w/2% calcium chloride. Displace w/19.3 bbl wtr. WOC. Sqz to 1100 psi. WOC. Load hole w/7 bbl wtr. Plug #9: pump 39 sx right angle set cmt. Displace w/1.5 bbl wtr. Circ cmt to surface. TOOH. ND BOP.
- 10-30-97 Cut off WH. Install dry hole marker w/10 sx Class "B" neat cmt. RD. Rig released. Well plugged and abandoned 10-30-97.