

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

14 M 5 29

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY A. H. Spanel - W. O. Heinze Santa Pe-Pacific R.R. (Company or Operator) Wildoat Pool Catron feet from Morth line and 560 feet from Mast line **2080** If State Land the Oil and Gas Lesse No. is..... August 5 Drilling Commenced..., Great Western Drilling Company Name of Drilling Contractor..... Paralagion, Nor Maxico 4712 DP The information given is to be kept confidential until Elevation above sea level at Top of Tubing Head.... January 31 1960 OIL SANDS OR ZONES No. 1. from IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. No. 1, from Drilled with rotary to feetfeet. CASING RECORD WEIGHT PER FOOT NEW OR KIND OF SHOE CUT AND PULLED FROM SIZE AMOUNT PERFORATIONS PURPOSE 13 3/8 484 Hew 127 Arida left in hele Surface MUDDING AND CEMENTING RECORD SIZE OF HOLE SIZE OF WHERE NO. SACKS METHOD MUD AMOUNT OF MUD USED 17 1/2 13 1/8 3421 300 Haliburton RECORD OF PRODUCTION AND STIMULATION (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) Dry and Abandoned Result of Production Stimulation...

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary to	ools were	used from	Ofeet	5392 (TD)	feet, a	nd from	•••••	feet to	feet.
Cable tools were used fromfee				tofeet, and from			feet tofeet		
				PBODUO	TION				
Put to P	roducing	Dry an	d Abandoned	19					
OIL WE	LL: Th	e productio	n during the first 24 he	ours was		bar	rels of lia	uid of which	% was
							_	% was see	
					***************************************	76 Water	; anu		ument, A.P.I
•									
GAS WE	LL: Th	e production	during the first 24 ho	ours was	·•···	M.C.F. pl	us		barrels o
	liq	uid Hydroca	rbon. Shut in Pressure	lbs.					
Length o	of Time S	hut in		•••••					
PLE	ASE IN	DICATE BI	ELOW FORMATION	TOPS (IN CONF	ORMAN	CE WITH	I GEOGI	RAPHICAL SECTION OF	F STATE):
			Southeastern New 1	Mexico			•	Northwestern New M	fexico
T. Anh	y	····	т.	Devonian			т.	Ojo Alamo	
			т.	T. Silurian T.				Kirtland-Fruitland	
			Т.						
	T. Yates							Pictured Cliffs	
T. 7 Rivers								Mencfee	
T. Queen				· ·				Point Lookout	
T. Grayburg								Mancos	
T. San Andres								Dakota	
T. Glorieta T. Drinkard								Morrison	
			T.					Penn	
			T						
			T	•••••••••••					
			Т.					•••••	
1			*	FORMATION				***************************************	***************************************
	Π_	Thickness	<u> </u>				Thickness		
From	То	in Feet	Format	ion	From	То	in Feet	Formation	
	1130	1130	Shale		5008	5053	45	Sand	
130	2370	1240	Shale and S	lend	5053	5053 5185	132	Siltatone & S	u nd
170	2520 2784	150 264	Sand		5053 5185 5218 5258	5 212 5258	27	Send	#
20 184	2017	204	Sand and Si	810	2218	2520	46	Siltstone & S	and
17	3217 3245 3266 3378 3469 3552 3552 3561 3884	433 28	Shale and i	4		5095	37	Sand Sand & Shale	
145 145	1986	41	Shale		7877 5389		57	Sand	
17 145 186 178 128	3378	92	Sand and Li	100	5295 5352 5366 5374 5381	5356 5366 5374 5381 5389	12	Short	
178	3426	50	Sand and St	ale	5374	5381	7	Sand, Shale &	Chert
128	3469	50 41	Sand		5381	5389	7	Chert and Gra	
169	3534	65 18	Sand and St	PY6	5389	5392	3	Granite	
34	3552	18	Send, Shele	مسلط ه					
250	2223	17	Sand, Shale	e a Line					
1 23	2004	92 223	Sand and St						
ISA .	2803	9	Shale	-ETA					
93	3016	23	Shale & Ant	vdrite					
169 134 152 169 161 184 193	3893 3916 1027 1086	111	Send & Shell						
27	4086	61	Line and As	inydrite					
)86	4635	549	Sand, Shale	à Anhydra					
35	4690	55 20	Send, Dolon	ute & Anhy	drite				
75U 710	4710	20	Mard Sand a	and Line					
187 186 135 190 110 131	4635 4690 4710 4731 4684	21 151	Lime Sand						
8	5008	124	Sand and St	-1-					
		4.5						1	

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a	complete and correct record of the well and all work done on it so far
as can be determined from available records.	October 12, 1959
Company or Operator. A. M. Spanel W. C. Hainse.	and the second s

P. O. Box 1594, Santa Pe. N.M.