

UNITED STATES C. COPY
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 058327

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Antonio Plains

8. FARM OR LEASE NAME

9. WELL NO.

11

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 27, T. 13N, R. 9W

12. COUNTY OR PARISH

Catron

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

3. ADDRESS OF OPERATOR

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

660' from east line of Sec. 27, T. 13N, R. 9W, Sec. 27, T. 13N, R. 9W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

7056' Cr.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) tests, plug and release

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1-20-66 - Schlumberger ran sonic log 10,500 - 12,476. 1-21-66 Schlumberger ran log 10,500 - 12,484, density log 10,500-12,484; sonic log 10,500 - 11,000 total log 10,500 - 12,484.

with 6" casing. Specific gravity and viscosity; lower plug as follows:

50 sks slo net - 12,000 - 12,100

50 sks slo net - 12,100 - 12,200

75 sks liner - 8,100 - 8,250

50 sks liner - 7,250 - 7,350

75 sks liner 2" pack - 5320-5170

Plugging completed 1-23-66. Removed plug and casing. 300' of 5 1/2" casing left in well and cemented left on.

School of mines installed 9 5/8" x 6" swage, 6" 350# test valve and 6" bull plug. 1-11 released to New Mexico School of Mines for use as a temperature and seismology station.

7" plug was released on 1-23-66. Water well released to Bureau of Land Management (BLM) MAIN OFFICE.

Well not yet ready for final inspection.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Area Superintendent

DATE

7-1-66

(This space for Federal or State office use)

APPROVED BY

TITLE

DISTRICT ENGINEER

DATE

JUL 17 1967

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

RECEIVED
SEP 6 1966
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.