NO. OF COPIES RECEIVED				
DISTRIBUTION	Form C-103 Supersedes Old			
SANTA FE / /	NEW HENICO OIL COMPTUM THOMAS	C-102 and C-103		
FILE	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 14-65		
U.S.G.S.		· ·		
	APR 29 1077	5a. Indicate Type of Lease		
LAND OFFICE		State Fee		
OPERATOR	(1 APR 2.9 1077 )	5. State Oil & Gas Lease No.		
	(, ) (i i i i i i i i i i i i i i i i i i	N/A		
SUNDRY NOT	ICES AND DEDODES ON WELL	N/A		
(DO NOT USE THIS FORM FOR PROPOSALS T	ICES AND REPORTS ON WELLS THE MATTER PROPERTY OF THE PROPERTY RESERVOIR.	XIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII		
1.	CAMIT - (FORM C-101) FOR SUCH PROPOSALS.)			
OIL GAS WELL OTHE	•	7. Unit Agreement Name		
2. Name of Operator	Wildcat	None		
1		8. Form or Lease Name		
TransOcean Oil, Inc.		Turner SFPRR		
		9. Well No.		
1700 First City East Bldg.	1111 Fannin, Houston, Tx. 77002	No. 1		
4. Location of Well	TTTT SHATTI. HOUSTOIL, TX. 77002			
UNIT LETTER F 1571 5		10. Field and Pool, or Wildcat		
15/1.5	FEET FROM THE West LINE AND 1559.7 FEET FROM	Wildcat		
<b>₹</b>				
THE HOTELT LINE, SECTION 2	21 TOWNSHIP 3N RANGE 9W NMPM.			
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County		
	7130' GL			
Check Appropr	iate Boy To Indiana Name (A)	Catron ()		
NOTICE OF INTENTIC	iate Box To Indicate Nature of Notice, Report or Oth	ner Data		
WO THE ENTER	SUBSEQUENT	REPORT OF:		
PERFORM REMEDIAL WORK				
	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING		
TEMPORARILY ABANDON	COMMENCE DRILLING OPHS.			
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB	PLUG AND ABANDONMENT		
	OTHER sidetrack of lo	st sime out also		
OTHER		ar cric car plug		
17 Departs Departs 2				
work) SEE RULE 163.	Clearly state all pertinent details, and give pertinent dates, including	estimated date of starting any property		
		any proposed		
	•			
	Con Att 1			
	See Attached			
•				
•		•		
•				
	•			
	· ·			
18. I hereby certify that the information above is tru	ue and complete to the best of my knowledge and belief.	·		
HIGHER THE THE	<i></i>			
	TITLE Drilling Clerk	DATE 4/26/77		
Carl Lieux	entition is the state of a color			
APPROVED BY CACA CICCAG	TITLE Schlon Personal Code Costs	4/29/77		
CONDITIONS OF APPROVAL, IF ANY		DATE		

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Spud well @ 2130 hrs 3/27/77. Set & cmtd 8 5/8" 24\# K-55 ST&C csg @ 517' w/ 350 sx. Circ 50 sx
3/27/77
-4/5/77
                   to surf. Drld 7 7/8" hole 517'-2400'
                   TD 2400'
                              Lost 75 bbls mud @ 2400, mix LCM
4/5/77
4/6/77
                   TD 2422'
                              Cut Core #1 2400-01' bbl jammed
                              Cut Core #2 2401-16' bbl jammed
                              Cut Core #3 2416-22' bbl jammed DST #1, San Andreas 2387-2422'. Rec 1812'
4/7/77
                   TD 2478'
                   muddy fresh water. Lost 200 bbls mud @ 2478', mix LCM.
                   TD 2670'
4/8/77
                              Drla
                   TD 2805'
4/9/77
                              Drlg
4/10/77
                   TD 2970'
                              POH to log
                              POH for DST #2. Logged @ 2970, Schl ran DILL 8,
4/11/77
                   TD 2970'
                   FDC-CNL, BHC sonic, shot 48 SWC.
4/12/77
                   TD 2970' POH w/ DST #2, DST #2 San Andreas 2490-2500',
                   rec 1077' wtr
4/13/77
                   TD 2988'
                              Drlg, lost 100 bbls mud @ 2988', mix LCM.
4/14/77
                   TD 3225'
                              Drlg
4/15/77
                   TD 37251
                              Drlg
4/16/77
                   TD 4209'
                              POH for new bit.
                   TD 4209' Lost circ going IH w/ new bit @ 2400-2500'.
4/17/77
                   Mix & spot 4 LCM pills w/ no returns.
4/18/77
                   TD 4209' WO cmt, mix 200 sx Hallib thick set cmt, pump
                   cmt out open ended DP @ 2000', cmt plug calc in gauge
                   hole to fill 893'.
                   TD 2242' ST, WIH w/ bit. Hit cmt stringer @ 1700-1710'.
4/19/77
                   Wash down to hard cmt @ 2150'. Drld cmt 2150-2174',
                   sidetrack hole @ 2174'.
                   TD 2369' ST, drlg w/ full returns.
4/20/77
                              ST, drig w/ full returns.
                   TD 2672'
4/21/77
                   TD 2788'
4/22/77
                   TD 3010'
4/23/77
                              ST, drlg w/ full returns.
                   TD 3250'
4/24/77
                              ST, drlg w/ full returns.
ST, drlg w/ full returns.
                   TD 3637'
4/25/77
 4/26/77
                   TD 4087'
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## **DEVIATION SURVEYS**

Origina	l Hole		Sidetrack	@ 2174'
112' 239' 275' 388' 410' 502' 635' 1017' 1352'	3/4° 1° 1° 3/4° 3/4° 3/4° 3/4° 1° 3/4°	· .		
1845' 2319' 2400' 2705' 3043' 4045'	1 3/4° 1 3/4° 1 1 2° 2° 3° 3 1 2°		2329' 2670' 2700' 3012' 3658'	1° 2,3/4° 2° 3½° 5°

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Schl log top on original hole:

Dakota 974'
Chinle 1010'
San Andreas 2380'
Glorietta 2710'
Yeso 2930'
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