NO. OF COPIES RECEIVED	NEW	MEXICO OIL CONSER	VATION COMMISSION	E	orm C-101	• 1. 077
SANTA FE	1	_		F	Revised 1-1-65	
FILE	V A	PI # 30-003	-20007	. [	5A. Indicate T	· —
U.S.G.S.					STATE X	
LAND OFFICE				ľ	5. State Oil & N/A	Gas Lease No.
OPERATOR				-		mmm
ARRIGATION FOR REDUIT TO DRILL DEEDEN OR PLUG BACK						
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  1a. Type of Work					7. Unit Agreen	nent Name
					None	
b. Type of Well DRILL X		DEEPEN	PLUG B	ACK [_]	8. Farm or Lea	ise Name
OIL GAS WELL	OTHER WILC	lcat	SINGLE MULT	IPLE ZONE	State	2095
2. Name of Operator					9. Well No.	
TransOcean Oil, Inc.					10 Field and	Deal on Waldows
3. Address of Operator					10. Field and Pool, or Wildcat	
1700 First City East Bldg., 1111 Fannin, Houston, Texas 77002  4. Location of Well UNIT LETTER A LOCATED 330 FEET FROM THE N LINE					TTYLLE	mmmt.
UNIT LETTE	R H LO	CATED 330 F	EET FROM THE N	LINE		
AND FEET FROM	East ;	NE OF SEC. 33	NP. 2N RGE. 141	W NMPM		
ÜÜHTIIIIIIIIIII	immini			111111	12. County	
					Catron	
				MATT	MIIII	
						20. Rotary or C.T.
		///////////////////////////////////////		A. Formation		
21. Elevations (Show whether DF,	RT etc.   21A King	1 & Status Plug. Bond 2	1B. Drilling Contractor	Pre-Camb		Rotary Date Work will start
7210 + (GL)		l	offland Brothers	5	1	15, 1978
23.					Junian 7	10, 1070
	- '	PROPOSED CASING AND	- <sub>1</sub>	<del>                                     </del>	·	
<u> </u>						
SIZE OF HOLE	SIZE OF CASING			SACKS OF		EST. TOP
12411			5001	325		Surface
	9 5/8"	36# 15.5#		<del> </del>		
12411			5001	<del> </del>		Surface
12411			5001	<del> </del>		Surface
12411			5001	<del> </del>		Surface
12411			5001	<del> </del>		Surface
12411			5001	<del> </del>		Surface
12 <del>1</del> " 7 7/ <b>\$</b> "	9 5/8" 5½"	36# 15.5#	500' 7000'	<del> </del>		Surface
12 <del>1</del> " 7 7/ <b>\$</b> "	9 5/8" 5½"		500' 7000'	<del> </del>		Surface
12½" 7 7/\$"  * To be determ	$\frac{95/8^{11}}{5\frac{1}{2}^{11}}$	36# 15.5# well logs at T.	500' 7000'	<del> </del>		Surface *
12½" 7 7/\$"  * To be determ	9 5/8" 5½" nined based on	36# 15.5# well logs at T.	500' 7000'	325		Surface *
12½" 7 7/\$"  * To be determ	9 5/8" 5½" nined based on	36# 15.5# well logs at T.	500' 7000'	325	APPROVAL	VAMP
12½" 7 7/\$"  * To be determ	9 5/8" 5½" nined based on	36# 15.5# well logs at T.	500' 7000'	325 *	APPROVAL OR 90 DAG	VAMD 3 TOMESS AMERICED
12½" 7 7/\$"  * To be determ	9 5/8" 5½" nined based on	36# 15.5# well logs at T.	500' 7000'	325 *	APPROVAL OR 90 DAG	VAMD 3 TOMESS AMERICED
12½" 7 7/\$"  * To be determ	9 5/8" 5½" nined based on	36# 15.5# well logs at T.	500' 7000'	325 *	APPROVAL OR 90 DAG	VAMD 3 TOMESS AMERICED
12½" 7 7/\$"  * To be determ	9 5/8" 5½" nined based on	36# 15.5# well logs at T.	500' 7000'	325 *	APPROVAL	VAMD 3 TOMESS AMERICED
* To be determ  * To be determ  OIL CONSERVAT  WITHIN 24 H	9 5/8"  5½"  TION COMMISSION OURS OF BEGIN	well logs at T.  ON TO BE NOTIF ONING OPERATION	500' 7000'	325 * EXPIR	APPROVAL OR 50 DAM RILLUNG CO	VASID STORIESS MACHICED
* To be determ  * To be determ  OIL CONSERVAT  WITHIN 24 H  IN ABOVE SPACE DESCRIBE PETIVE ZONE. GIVE BLOWOUT PREVENT	9 5/8"  5½"  TION COMMISSION OURS OF BEGIN	36# 15.5#  well logs at T.  ON TO BE NOTIF ON TO PERATION NING OPERATION PROPOSAL IS TO DEEPEN O	7000' 7000'  D.  IED NS	325 * EXPIR	APPROVAL OR 50 DAM RILLUNG CO	VASID STORIESS MACHICED
* To be determ  * To be determ  OIL CONSERVAT  WITHIN 24 H	9 5/8"  5½"  TION COMMISSION OURS OF BEGIN OURS OF BEGIN ON BEGIN ON ADOVE IS True and control on above is true and control of the program.	36# 15.5#  well logs at T.  ON TO BE NOTIF ON TO PERATION NING OPERATION PROPOSAL IS TO DEEPEN O	TOOO'  7000'  D.  IED  NS  R PLUG BACK, GIVE DATA ON  nowledge and belief.	325	APPROVAL OR 50 DATA RILLING CO DES 3-9 DOUCTIVE ZONE	VASID STORIESS MASSINGED -78 AND PROPOSED NEW PRODUC
* To be determ  * To be determ  OIL CONSERVAT  WITHIN 24 H  IN ABOVE SPACE DESCRIBE PETIVE ZONE. GIVE BLOWOUT PREVENT	9 5/8"  5½"  TION COMMISSION OURS OF BEGIN OURS OF BEGIN ON BEGIN ON ADOVE IS True and control on above is true and control of the program.	36# 15.5#  well logs at T.  ON TO BE NOTIF ON TO PERATION NING OPERATION PROPOSAL IS TO DEEPEN O	TOOO'  7000'  D.  IED  NS  R PLUG BACK, GIVE DATA ON  nowledge and belief.	325	APPROVAL OR 50 DATA RILLING CO DES 3-9 DOUCTIVE ZONE	VASID STORIESS MACHICED
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* To be determ  OIL CONSERVAT  OIL CONSERVAT  WITHIN 24 H  IN ABOVE SPACE DESCRIBE PRIVE ZONE. GIVE BLOWOUT PREVENT  I hereby certify that the informati  Signed MacLeur	9 5/811 5½11  5½11  TION COMMISSION OURS OF BEGIN OURS OF BEGIN ON BEGIN ON BEGIN ON ABOVE IS TRUE and CONTROL TO THE PROGRAM: IF ANY.  THE PROGRAM, IF ANY.  THE PROGRAM, IF ANY.  THE PROGRAM: IF ANY.	36# 15.5#  well logs at T.  ON TO BE NOTIF ON TO PERATION NING OPERATION PROPOSAL IS TO DEEPEN O	TOOO'  7000'  D.  IED  NS  R PLUG BACK, GIVE DATA ON  nowledge and belief.	EXPIR	APPROVAL OR 50 DAM RILLING CO DES 3-9 DOUCTIVE ZONE	VASID STORIESS MASSINGED -78 AND PROPOSED NEW PRODUC
* To be determ  OIL CONSERVAT  OIL CONSERVAT  WITHIN 24 H  IN ABOVE SPACE DESCRIBE PRIVE ZONE. GIVE BLOWOUT PREVENT  I hereby certify that the informati  Signed MacLeur	9 5/811 5½11  TION COMMISSION OURS OF BEGIN OURS OF BEGIN OURS of BEGIN ON Above is true and con the Event State Use)  When the state Use of t	36# 15.5#  well logs at T.  ON TO BE NOTIF ON TO PERATION NING OPERATION PROPOSAL IS TO DEEPEN O	TOOO'  7000'  D.  IED  NS  R PLUG BACK, GIVE DATA ON  nowledge and belief.	EXPIR	APPROVAL OR 50 DAM RILLING CO DES 3-9 DOUCTIVE ZONE	VASID STORIESS MACHICED -78 AND PROPOSED NEW PRODUC
* To be determ  OIL CONSERVAT  OIL CONSERVAT  WITHIN 24 H  WITHIN 24 H  IN ABOVE SPACE DESCRIBE PF  TIVE ZONE. GIVE BLOWOUT PREVENT  I hereby certify that the informati  Signed Machine  (This space for  APPROVED BY Carl	9 5/811 5½11  TION COMMISSION OURS OF BEGIN OURS OF BEGIN On above is true and con Example State Use)  Lilvog FANY:	36# 15.5#  well logs at T.  ON TO BE NOTIF ON TO PERATION NING OPERATION PROPOSAL IS TO DEEPEN O	TOOO'  7000'  D.  IED  NS  R PLUG BACK, GIVE DATA ON  nowledge and belief.	EXPIR	APPROVAL OR 50 DAM RILLING CO DES 3-9 DOUCTIVE ZONE	VASID STORIESS MACHICED -78 AND PROPOSED NEW PRODUC
* To be determ  OIL CONSERVAT  OIL CONSERVAT  WITHIN 24 H  WITHIN 24 H  IN ABOVE SPACE DESCRIBE PF  TIVE ZONE. GIVE BLOWOUT PREVENT  I hereby certify that the informati  Signed Machine  (This space for  APPROVED BY Carl	9 5/811 5½11  TION COMMISSION OURS OF BEGIN OURS OF BEGIN OURS of BEGIN ON Above is true and con the Event State Use)  When the state Use of t	36# 15.5#  well logs at T.  ON TO BE NOTIF ON TO PERATION NING OPERATION PROPOSAL IS TO DEEPEN O	TOOO'  7000'  D.  IED  NS  R PLUG BACK, GIVE DATA ON  nowledge and belief.	EXPIR	APPROVAL OR 50 DAM RILLING CO DES 3-9 DOUCTIVE ZONE	VASID STORIESS MACED -78 AND PROPOSED NEW PRODUC

All distances must be from the outer boundaries of the Section. Operator Lease Well No. TransOcean Oil, Inc. State 2095 Unit Letter Section Township County Range 14W 2N Catron Actual Footage Location of Well: 660 feet from the North line and feet from the East Ground Level Elev. Producing Formation Dedicated Acreage: 7210 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation \_ Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)\_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. 330\*-CERTIFICATION 660 I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Walter H. Position Drilling Clerk TransOcean Oil, Inc December 1, 1977 Sec 33 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed November 23 Registered Professional Engineer and/or Land Surveyor Fred B Certificate No: 330 660 1320 1650 1980 2310 2000 1500 1000 500

