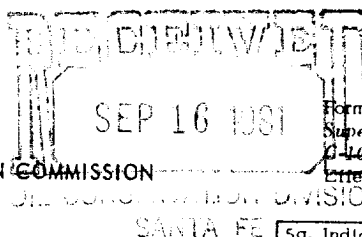


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LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION



Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Cambridge and Nail, SEF
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat
12. County Catron

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator MORRIS B. JONES
3. Address of Operator First Interstate Building, Suite 1223, Albuquerque, NM 87102
4. Location of Well UNIT LETTER <u>N</u> <u>2310</u> FEET FROM THE <u>West</u> LINE AND <u>820</u> FEET FROM THE <u>South</u> LINE, SECTION <u>19</u> TOWNSHIP <u>4N</u> RANGE <u>9W</u> N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.) 7251 Gr.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Supplemental Well History</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4 1/2" casing set at 1218  
PBTD 1165'

Moved in completion rig on September 2, 1981. Ran Bond log and GR correlation log and perf. 4 1/2" casing from 846 to 870 w/ 2 SPF. Ran 2 3/8" packer and set at 822 w/ tail pipe at 854. Swabbed well, no recovery. Acidized w/ 3000 gals, 10% MCA and 400 SCF of N<sub>2</sub>/Bbl. Swabbed back load and formation water at approx. 10 BPH.

Will P&A well.

REQUEST THAT THIS INFORMATION BE CONFIDENTIAL AND NOT RELEASED

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Morris B. Jones TITLE Morris B. Jones, Engineer DATE Sept. 9, 1981

APPROVED BY Carl Alving TITLE SENIOR PETROLEUM GEOLOGIST DATE 9-17-81

CONDITIONS OF APPROVAL, IF ANY: