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DISTRIBUTION	NEV	MEXICO OIL CONSI	RVATION CO	MMISSION		Porm C-101		
SANTA FE '			134		;	Revised 1-1-	65	
FILE	14		- III j	UN 10	1981	SA. Indicate	Type of Lease	
U.S.G.S.			ما ناز			STATE		
LAND OFFICE			OF COR	S±.WA		J	& Gas Lease No.	
OPERATOR			· · · ·	SANT				
	A	PI # 30-003	-20012	C		mm	mmmm	
APPLICATIO	ON FOR PERMIT TO			ACK.				
la. Type of Work		DRIEE, DEET EN,	OK I LOG BA	-CIC	<del></del>	7. Unit Agre	eement Name	
J	3	<u></u>			,		canent Hange	
b. Type of Well DRILL X	J .	DEEPEN		PLUG B	ACK	8. Form or L	ages Name	
OIL X GAS WELL	1	3	SINGLE []	MOLT	TIPLE	•		
2. Name of Operator	OTHER		ZONE X		ZONE		ge & Nail -SFP	
	• •					9. Well No.		
3. Address Operate B. JON	ES					1		
•	Suite 1223					10. Field and Pool, or Wildcat		
	<u>First Intersta</u>	ate Bank Bldg.	Albuquerqu	ie NM 8	37101	Wildcat		
4. Location of Well UNIT LETT	ER N LO	ATED 2310	FEET FROM THE	West	LINE			
			_					
AND 820 FEET FROM	THE South LI	E OF SEC. 19	rwp. 4N 1	RGE. 94	NMPM			
VIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII						12. County	Millilly	
AHHHHHHHH						Catron		
				11111	111111	THITE		
		111111111	19. Proposed Dep	oth 19	A. Formation	3	20. Rotary or C.T.	
			5500	1	Pennsyl:	vanian	Rotary	
21. Elevations (Show whether DF	RT, etc.) 21A. Kind	& Status Plug. Bond	21B. Drilling Cor	tractor	<del>1.5.1112 y.1</del> .	22. Approx	. Date Work will start	
7251 Gr.	4153845	-Safeco	Stewart Br	OS.		June	19, 1981	
23.				-	······································	<u> June</u>	12, 120;	
•	F	ROPOSED CASING AND	CEMENT PRO	GRAM			•	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING D	DEPTH	SACKS OF	CEMENT	EST. TOP	
15	10 3/4	52.5	200		200		Circulate	
7.7/8	5 1/2	15.5	5500		200		4000	
			100				-1000	
Plan to spud 15" sufficient cement of 5500 or depth logs will be run depth, cement with  Double Gate Hydra drilling operation  OIL CONSERVATIO	to circulate to sufficient to and if producti h 200 sxs of ceulic BOP testedns.	o surface. Dr test the Penn on is indicate ment, perforat to 3000 psi w	ill 7 7/84 sylvanian d, will ru e and stim ill be on v	hole format n 5½11 ulate	to a toi ion. Ap	tal dept opropria	te DAYS	
MILHIN T. C.	PS OF BEGINNI			DATA ON S			•	
hereby certify that the information	n proje is true and comp	ete to the best of my kn	owledge and heli	ef.				
igned If the for	5.	Title Morris B.			D	ate_June	11, 1981	
(This space for \$	cate Use)							
1 0 0	) ,		. •					
PPROVED BY Carl	llvog	SENIOR PET	OLEUM GEOLO	GIST		6-1	17-81	
ONDITIONS OF APPROVAL, IF	ANV.	THE PARTY OF THE P			D	ATE		
WINDING IP								

COLLECT AND SACK SAMPLES FOR MEW MEXICO FULLAJ OF MIDES, SOCOPRO AT AT LEAST TEN FOOT THE ENVALS

# SANTA FE, NEW MEXICO 87501

kerised 10

All distances must be from the cuter houndaries Operator Well No. <u>Morris\_B. Jones\_</u> Cambridge & Nail -SFP Unit Letter Township Section Range 19 LIN Catron Actual Footage Location of Well: South feet from the line and feet from the West Ground Level Elev: **Producing Formation** Dedicated Acreages 7251 Pennsylvanian Wildcat 40.00 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation \_ ☐ No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)\_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the Position Engineer Company Consultant Sec. Date June 11, 1981 I hereby certify that the well location shown on this plat was plotted from field 19 notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. 23101 Certificate No Scale: 1"=1000' 3950

#### MORRIS B. JONES

CONSULTING PETROLEUM ENGINEER

1223 BANK OF NEW MEXICO BLOG.

ALBUQUERQUE, NEW MEXICO 8710+

June 15, 1981



Mr. Carl Ulvog, Supervisor State of New Mexico Oil Conservation Division Box 2088 Santa Fe, N.M. 87501

Dear Mr. Ulvog:

As per our telephone conversation of this AM, I would like to request the following changes in the C 101 and C 102 for the below listed well:

N-19-4N-9W, Catron Co.

Change operator from Cambridge and Nail to Morris B. Jones, in order to conform with the drilling bond, and change well name from SFP #1 to Cambridge and Nail-SFP #1.

A copy of the drilling bond for this well is attached.

Very truly yours,

/Morris B. Jones.

Consulting Petroleum Engineer

MBJ: eh

CC: Cambridge and Nail

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DISTRIBUTION		NEV	MEXICO OIL CONS	ERVATION COMMISSI			
SANTA FE			MEXICO OIL COIL	ICK TATION COMMISSI	UN	Form C-101 Revised 1-1	
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U.S.G.S.				•		STATE	
LAND OFFICE				eren eren eren eren eren eren eren eren	- Manager	1	Il & Gas Lease No.
OPERATOR				em od obligation (c). Charles			t a Cos Ledse No.
			•		-	mm	mmm
APPLICATIO	N FOR	PERMIT TO	DOLL DEEDEN	, OR PLUG BACK	<del></del>	IIIII	
la. Type of Work	OK	LICHIT IC	DRILL, DEEPEN	, OR PLUG BACK	<del></del>	777777	71/////////////////////////////////////
	,					7. Unit Age	reement Name
b. Type of Well DRILL X		•	DEEPEN 🗌	PLU	BACK		
OIL TO SAS	1					8. Farm or	Lease Name
well X well  2. Name of Operator		THER		SINGLE X M	ZONE	SFP	
•						9. Well No.	
CAMBRIDGE AND NAI 3. Address of Operator						1	•
	Suite			•		10. Field a	and Pool, or Wildcat
Morris B. Jones,	<u>First</u>	Intersta	te Bank Bldg.	Albuquerque NM	87101	Wilde	<b>a t</b>
4. Location of Well unit LETTE	RN_	LOG	ATED 2310	FEET FROM THE West	<u> </u>	TITTI	$mmml^{\dagger}$
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AND 820 FEET FROM	THE SO	uth in	E OF SEC. 19	TWP. 4N RGE.	9W NMPM		
				riinniinni	iiini	12. County	<del>/////////</del>
						Catron	
	11111	111111	<i>HHHHH</i>	<del>/////////////////////////////////////</del>	<del>///////</del>	VIVIV	HHHH
	444	<del>///////</del>	<del>/////////////////////////////////////</del>	ill. Proposed Depth	19A. Formation	7777777	<i>TIIIIIIII</i>
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7251 Gr.		1	1			22. Approx	x. Date Worl, will start
3.	<del></del>	H153045	-Safeco	Stewart Bros.	- · · · · · · · · · · · · · · · · · · ·	<u> June</u>	<u> 19, 1981                               </u>
		P	ROPOSED CASING AN	D CEMENT PROGRAM			
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		3/4	52.5	200	200		Circulate
7.7/8	<u> </u>	1/2	15.5	5500	200		4000
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Plan to spud 15" }	ore an	is arill	to 220 $^{ullet}$ and se	et 200' of 10 3/	'4" casino	with	
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- 3 00 1011 0	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		)				:
depth, cement with	1 200 s	xs of cer	ment, perforat	e and stimulate	if requi	red	
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drilling operation	S.		•		cai ing a	•	
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reby certify that the information	e is	ue and comple	rte to the best of my ki	nowledge and belief.			
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red // The for			Title Morris B.	Jones, Engine	er n	ua June	11, 1981
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Time apute for att	usej						
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RAVED BY							

CONDITIONS OF APPROVAL, IF ANYI

# OIL CONSERVATION DIVISION

### STATE OF NEW MEXICO HERSY AID MINERALS DEPARTMENT

# P. O. BOX 2086 SANTA FE, NEW MEXICO 87501

All distances must be from the cuter boundaries of the Section.

Operator	· -		T1			- Lucii Si		
CAMBRIDGE AND NAIL			Lease	FP	S	Well No.		
		Township		ange .	County			
N	19	LIN		9W	Catron			
Actual Footage Location of Well;								
820 Ground Level Elev:	· · · · · · · · · · · · · · · · · · ·	South line		0 feet	from the West	line		
7251	Producing For	mation Sylvanian	Pool	Wildcat		Dedicated Acreage:		
			<del></del>	<del></del>	<del> </del>	40.00 Acres		
1. Outline th	e acreage dedica	ited to the subject	t well by	colored pencil o	or hachure marks on	the plat below.		
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).								
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?								
Yes	Yes No If answer is "yes;" type of consolidation							
If answer i	is "no;" list the	owners and tract	description	is which have ac	ctually been consoli	dated. (Use reverse side of		
this form if	necessary.)							
No allowab	le will be assign	ed to the well unti	l all intere	ests have been o	consolidated (by co	mmunitization, unitization,		
forced-pool sion.	ing, or otherwise)	or until a non-star	ndard unit,	eliminating suc	h interests, has bee	n approved by the Commis-		
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	i			ľ	Engin	eer		
	1			Ī	Company			
• .	l Sec.			1	Consul	tant		
	1			!	Date	1, 1981		
	t			1	June 1	1, 1901		
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	1			i	. I hereby	certify that the well location		
		19		!	1 i	n this plat was plotted from field		
•	1	ĺ	•		1 1 .	actual surveys made by me or supervision, and that the same		
	1	[				and correct to the best of my		
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		-		1	1 1 11 . 1 2 \	a Surveyor		
		920		1		Chike Mill		
	-			1	Fred	Roth Jr.		
	Scal	e: 1"=1000"			Certificate 3950	No.		