DRILL X  DRILL X  O. Type of Well  OIL X  WELL X  Name of Operator  Black Oil, Inc.  Address of Operator  P.O. Box 537, Farm	mington R F THE Wes	PI SERMIT TO	CATED 1560  NE OF SEC. 21  & Status Plug, Bond	SINGLE ZONE 3N  FEET FROM THE TWP. 3N  19. Proposed I  1000  21B. Drilling O	BACK PLUG MUL Nort Rec. 9W	BACK	7. Unit Agree 8. Farm or L SFPRR 9. Well No. 21-6 10. Field am Wildca 12. County Catron	& Gas Lease No.  & Gas Lease No.  Deement Name  Lease Name
APPLICATIO  APPLICATIO  APPLICATIO  A. Type of Work  DRILL X  WELL WELL MELL  Name of Operator  Black Oil, Inc.  Address of Operator  P.O. BOX 537, Farm  Location of Well  UNIT LETTER  To 1575  FEET FROM:  Tag of Common	mington R F THE Wes	, NM 874	DEEPEN	SINGLE ZONE 3N  FEET FROM THE  TWP. 3N  19. Proposed I  1000  21B. Drilling O	PLUG MUL  Nort  9W  Contractor	h LINE NMPM 9A. Formation	5A. Indicate STATE  5. State Oil  7. Unit Agree  8. Farm or L  SFPRR  9. Well No.  21-6  10. Field arm  Wildca  12. County  Catron	& Gas Lease No.  & Gas Lease No.  Deement Name  Deement Na
APPLICATIO  APPLICATIO  APPLICATIO  APPLICATIO  APPLICATIO  AT Type of Weil  OIL X GAS WELL  Name of Operator  Black Oil, Inc.  Address of Operator  P.O. Box 537, Fari  Location of Well  UNIT LETTER  To 1575  FEET FROM  To 130 GL  SIZE OF HOLE	mington R F THE Wes	, NM 874	DEEPEN	SINGLE ZONE 3N  FEET FROM THE  TWP. 3N  19. Proposed I  1000  21B. Drilling O	PLUG MUL  Nort  9W  Contractor	h LINE NMPM 9A. Formation	7. Unit Agree 8. Farm or L SFPRR 9. Well No. 21-6 10. Field am Wildca 12. County Catron	& Gas Lease No.  Beement Name  Lease Name  and Pool, or Wildcat  at  20. Rotary or C.T.  Rotary  Date Work will start
APPLICATIO  APPLICATIO  APPLICATIO  APPLICATIO  APPLICATIO  AType of Work  DRILL X  OIL X  WELL X  Name of Operator  Black Oil, Inc.  Address of Operator  P.O. Box 537, Farm Location of Well  UNIT LETTER  To 1575  FEET FROM  Tag 130 GL  SIZE OF HOLE	mington R F THE Wes	, NM 874	DEEPEN	SINGLE ZONE 3N  FEET FROM THE  TWP. 3N  19. Proposed I  1000  21B. Drilling O	PLUG MUL  Nort  9W  Contractor	h LINE NMPM 9A. Formation	7. Unit Agree 8. Farm or L SFPRR 9. Well No. 21-6 10. Field an Wildca 12. County Catron	& Gas Lease No.  Beement Name  Lease Name  Lease Name  20. Rotary or C.T.  Rotary  Date Work will start
APPLICATIO  a. Type of Work  D. Type of Well  OIL X GAS WELL  Name of Operator  Black Oil, Inc.  Address of Operator  P.O. Box 537, Farm Location of Well  UNIT LETTER  To 1575  FEET FROM  Table 130 GL  SIZE OF HOLE	mington R F THE Wes	, NM 874	DEEPEN	SINGLE ZONE 3N  FEET FROM THE  TWP. 3N  19. Proposed I  1000  21B. Drilling O	PLUG MUL  Nort  9W  Contractor	h LINE NMPM 9A. Formation	7. Unit Agre  8. Farm or I  SFPRR  9. Well No.  21-6  10. Field an  Wildca  12. County  Catron	Date Work will start
APPLICATIO  a. Type of Work  DRILL X  OIL X  WELL X  WELL SAS  WELL SAS  WELL SAS  Name of Operator  Black Oil, Inc.  Address of Operator  P.O. Box 537, Farm  Location of Well  UNIT LETTER  TO SIZE OF HOLE	mington R F THE Wes	, NM 874	DEEPEN	SINGLE ZONE 3N  FEET FROM THE  TWP. 3N  19. Proposed I  1000  21B. Drilling O	PLUG MUL  Nort  9W  Contractor	h LINE NMPM 9A. Formation	8. Farm or L SFPRR 9. Well No. 21-6 10. Field an Wildca	20. Rotary or C.T. Rotary Date Work will start
DRILL X  GAS  WELL I  Name of Operator  Black Oil, Inc.  Address of Operator  P.O. Box 537, Farm  Location of Well  UNIT LETTER  DRILL X  FEET FROM  FEET FROM  T130 GL  SIZE OF HOLE	mington R F THE Wes	, NM 874	DEEPEN	SINGLE ZONE 3N  FEET FROM THE  TWP. 3N  19. Proposed I  1000  21B. Drilling O	PLUG MUL  Nort  9W  Contractor	h LINE NMPM 9A. Formation	8. Farm or L SFPRR 9. Well No. 21-6 10. Field an Wildca	20. Rotary or C.T. Rotary Date Work will start
DRILL X  GAS  WELL I  Name of Operator  Black Oil, Inc.  Address of Operator  P.O. Box 537, Farm  Location of Well  UNIT LETTER  DRILL X  FEET FROM  FEET FROM  T130 GL  SIZE OF HOLE	mington	, NM 874	DEEPEN 499  CATED 1560  NE OF SEC. 21	FEET FROM THE TWP. 3N  19. Proposed I  1000  21B. Drilling C	PLUG MUL  Nort  Septh 1	h LINE NMPM 9A. Formation	8. Farm or L SFPRR 9. Well No. 21-6 10. Field an Wildca	20. Rotary or C.T. Rotary Date Work will start
OIL X GAS WELL Name of Operator  Black Oil, Inc. Address of Operator  P.O. Box 537, Farm Location of Well UNIT LETTER  1575 FEET FROM  7130 GL  SIZE OF HOLE	mington F Wes	, NM 874	499  CATED 1560  NE OF SEC. 21  A Status Plug, Bond	FEET FROM THE TWP. 3N 19. Proposed I 1000 21B. Drilling C	Nort  RGE.  Septh 1	h LINE NMPM 9A. Formation	8. Farm or L SFPRR 9. Well No. 21-6 10. Field an Wildca	20. Rotary or C.T. Rotary Date Work will start
OIL X GAS WELL Name of Operator  Black Oil, Inc. Address of Operator  P.O. Box 537, Farm Location of Well UNIT LETTER  1575 FEET FROM  7130 GL  SIZE OF HOLE	mington F Wes	, NM 874	499  CATED 1560  NE OF SEC. 21  A Status Plug, Bond	FEET FROM THE TWP. 3N 19. Proposed I 1000 21B. Drilling C	Nort  RGE.  Septh 1	h LINE NMPM 9A. Formation	SFPRR 9. Well No. 21-6 10. Field on Wildca	20. Rotary or C.T. Rotary Date Work will start
Black Oil, Inc. Address of Operator P.O. Box 537, Farm Location of Well UNIT LETTER 1575 FEET FROM T130 GL SIZE OF HOLE	mington F Wes	, NM 874	CATED 1560  NE OF SEC. 21  & Status Plug, Bond	FEET FROM THE TWP. 3N 19. Proposed I 1000 21B. Drilling C	Nort 9W RGE.	h LINE NMPM 9A. Formation	SFPRR 9. Well No. 21-6 10. Field on Wildca	20. Rotary or C.T. Rotary Date Work will start
Black Oil, Inc. Address of Operator P.O. Box 537, Farm Location of Well UNIT LETTER 1575 FEET FROM T130 GL SIZE OF HOLE	mington F Wes	, NM 874	CATED 1560  NE OF SEC. 21  & Status Plug, Bond	19. Proposed I 1000	Nort 9W RGE.	h LINE NMPM 9A. Formation	9. Well No. 21-6 10. Field on Wildca 12. County Catron	20. Rotary or C.T. Rotary  Date Work will start
P.O. Box 537, Farm Location of Well UNIT LETTER  1575 FEET FROM  Table 1375  Lelevations (Show whether DF, 17130 GL  SIZE OF HOLE	THE Wes	st Lin	CATED 1560  NE OF SEC. 21  & Status Plug, Bond	19. Proposed I 1000	RGE. 9W	NMPM NMPM 9A. Formation	21-6 10. Field on Wildca Wildca 12. County Catron	20. Rotary or C.T. Rotary  Date Work will start
P.O. Box 537, Farm Location of Well UNIT LETTER  1575 FEET FROM  Table 1375  Lelevations (Show whether DF, 17130 GL  SIZE OF HOLE	THE Wes	st Lin	CATED 1560  NE OF SEC. 21  & Status Plug, Bond	19. Proposed I 1000	RGE. 9W	NMPM NMPM 9A. Formation	10. Field on Wildca Wildca 12. County Catron 22. Approx.	20. Rotary or C.T. Rotary  Date Work will start
DOCATION OF WELL UNIT LETTER  1575  FEET FROM:  Elevations (Show whether DF, 1)  7130 GL  SIZE OF HOLE	THE Wes	st Lin	CATED 1560  NE OF SEC. 21  & Status Plug, Bond	19. Proposed I 1000	RGE. 9W	NMPM NMPM 9A. Formation	Wildca 12. County Catron 22. Approx.	20. Rotary or C.T. Rotary  Date Work will start
Location of Well UNIT LETTE  1575  FEET FROM:  Elevations (Show whether DF, 17130 GL  SIZE OF HOLE	THE Wes	st Lin	CATED 1560  NE OF SEC. 21  & Status Plug, Bond	19. Proposed I 1000	RGE. 9W	NMPM NMPM 9A. Formation	12. County Catron 22. Approx	20. Rotary or C.T. Rotary  Date Work will start
Elevations (Show whether DF, 17130 GL	THE Wes	et Lind	& Status Plug, Bond	19. Proposed I 1000	RGE. 9W	NMPM NMPM 9A. Formation	Catron 22. Approx	Rotary Date Work will start
Elevations (Show whether DF, 17130 GL	THE	21A. Kind	& Status Plug, Bond	19. Proposed I 1000	Depth 1	9A. Formation	Catron 22. Approx	Rotary Date Work will start
7130 GL SIZE OF HOLE	RT, etc.)			1000 21B. Drilling C	Depth I	9A. Formation	Catron 22. Approx	Rotary Date Work will start
7130 GL SIZE OF HOLE	RT, etc.)			1000 21B. Drilling C	Contractor		22. Approx.	Rotary Date Work will start
7130 GL . SIZE OF HOLE	RT, etc.)			1000 21B. Drilling C	Contractor		22. Approx.	Rotary Date Work will start
7130 GL	RT, etc.)			1000 21B. Drilling C	Contractor		22. Approx	Rotary Date Work will start
7130 GL	RT, etc.)			1000 21B. Drilling C	Contractor		22. Approx	Rotary Date Work will start
7130 GL . SIZE OF HOLE	RT, etc.)			21B. Drilling C		Dakota ————	22. Approx	Date Work will start
7130 GL . SIZE OF HOLE	KI, etc.)						22. Approx. 1 Nove	Date Work will start mber 1986
SIZE OF HOLE		Diai	iket	Salaza	r Drig.		I I Nove	mber 1986
SIZE OF HOLE								·
		P	PROPOSED CASING A	ND CEMENT PR	OGRAM		- ,	
	SIZE OF	CASING	WEIGHT PER FOO	T   CETTING		1	·	
	6-5/8"		22#	500'	DEPTH	SACKS OF		EST. TOP
				+ 300		40		Surface
						<del> </del>		
			1				ŀ	
We intend to air d a 6-1/4" hole to t will run 4-1/2" sl and perforate, and	est the lotted 1	Dakota iner ac	at <b>(</b> 000'. I cross the prod	n the ever	it oil a	and/or ga	es are for casing	ound, we and cement  1777 1986  THEN PHYSION
BOVE SPACE DESCRIBE PROIZONE. GIVE BLOWOUT PREVENTER by certify that the information ad  (This space for Sta	shove Is tru	e and compl	lete to the best of my lete to the best of my lete Title_President	knowledge and b	elief.	Do	sepSep	otember 30, 198
DITIONS OF APPROVALIF A	Mur NY: Res	<u>~</u> surve	DISTRIC	I SUPER	RVISO	R I if pr	selveti	-20-86 on is Allowable

## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

## P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

47745444

Form C-102 Revised 10-1-7

All distances must be from the outer boundaries of the Section. Operator Lease Black Oil, Inc. Well No. 21-6 SFPRR Unit Letter Section Township Range County 21 3N 9W Catron Actual Footage Location of Well: 1560 North feet from the 1575 line and west feet from the Ground Level Elev. Producing Formation Pool 7130 Dedicated Acreage: unknown Wildcat 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes If answer is "yes," type of consolidation \_ X No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, climinating such interests, has been approved by the Division CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief Name 4 1575 Bruce A. Black Position President Black Oil, Inc. September 30, 1986 I hereby certify that the well location shown on this plat was platted from field notes of actual surveys made by me or under my supervision, and that the same 1320 1650 1980 2310 AAPG No. 1743 1500 1000 500